

(WSPP) submitted a revised cover-page of the WSPP Agreement and a revised table of contents. WPSS states that they inadvertently omitted these changes from the filing WSPP Agreement by Commission Order dated September 11, 2003.

Comment Date: October 10, 2003.

8. Westar Energy, Inc.

[Docket No. ER03-1183-002]

Take notice that on September 26, 2003, Westar Energy, Inc. (Westar) submitted for filing corrections to certain revised sheets of Second Revised Rate Schedule FERC No. 264, Electric Transmission and Service Contract between Westar Energy, Inc. and Kansas Electric Power Cooperative, Inc. (KEPCo). Westar states that these corrections include suggestions of FERC Staff to make certain definitions more clear. Specifically, Westar notes that definition 1.19 on First Revised Sheet No. 7 has been changed to more clearly define the Westar Zone. Westar further states other changes have been made to Fourth Revised Sheet No. 40 to more clearly define points of interconnection.

Westar state that copies of this filing was served upon the Kansas Corporation Commission and KEPCo.

Comment Date: October 17, 2003.

9. EnerConnect, Inc.

[Docket No. ER03-1343-000]

Take notice that on September 15, 2003, EnerConnect, Inc. submitted for filing a Notice of Cancellation of its Market-Base Rate Authority (MBRA) in Docket No. ER96-1424-000. EnerConnect, Inc. states that it has never used the MBRA in any transactions or conducted business that would required an MBRA. EnerConnect Inc is requesting an effective date of September 9, 2003.

Comment Date: October 10, 2003.

10. Tampa Electric Company

[Docket No. ER03-1392-000]

Take notice that on September 26, 2003, Tampa Electric Company (Tampa Electric) tendered for filing notices of cancellation of the service agreements under its open access transmission tariff with the following customers: Dynegy Power Marketing, Inc.; Reliant Energy Services, Inc.; and SCANA Energy Marketing, Inc. Tampa Electric proposes that the cancellations be made effective on October 1, 2003.

Tampa Electric states that copies of the filing have been served on the affected customers and the Florida Public Service Commission.

Comment Date: October 17, 2003.

11. Aquila, Inc.

[Docket No. ER03-1393-000]

Take notice that on September 26, 2003, Aquila, Inc. (Aquila), filed with the Commission, pursuant to section 205 of the Federal Power Act, 16 U.S.C. 824d, and part 35 of the Commission's regulations, a Temporary Interconnection Agreement between Aquila, Inc. d/b/a Aquila Networks—WPK and the Glen Elder City Government dated as of September 2, 2003. Aquila states that the Interconnection Agreement is filed as Service Agreement No. 106 to Aquila's FERC Electric Tariff, Third Revised Volume No. 26. Aquila requests that the Agreement be made effective September 2, 2003.

Comment Date: October 17, 2003.

12. Hartford Steam Company

[Docket ER03-1394-000]

Take notice that on September 26, 2003, Hartford Steam Company (Hartford Steam) submitted for filing pursuant to Schedule 205 of the Federal Power Act and part 35 of the Commission's regulations, the Energy Purchase Agreement EPA, by and between Hartford Steam and The Connecticut Light and Power Company (CL&P). Under the terms of the EPA, Hartford Steam will sell to CL&P for resale excess energy produced by its 7.5 MW cogeneration facility. Hartford Steam requests a waiver of the Commission's notice requirements to permit the EPA to become effective as of September 1, 2000.

Comment Date: October 17, 2003.

13. New England Power Company

[Docket No. ER03-1395-000]

Take notice that on September 26, 2003, New England Power Company (NEP) submitted for filing: (i) Second Revised Service Agreement No. 6 between NEP and its affiliate, Granite State Electric Company (Granite State), under NEP's FERC Electric Tariff, Original Volume No. 1; and (ii) Second Revised Service Agreement No. 109 between NEP and its affiliate, Massachusetts Electric Company (MECO), under NEP's FERC Electric Tariff, Second Revised Volume No. 9.

NEP states that copies of this filing have been served on Granite State, MECO and regulators in the states of Massachusetts and New Hampshire.

Comment Date: October 17, 2003.

Standard Paragraph

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC

20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number filed to access the document. For assistance, call (202) 502-8222 or TTY, (202) 502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Magalie R. Salas,

Secretary.

[FR Doc. E3-00041 Filed 10-14-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. RM02-1-000 and RM02-1-001]

Before Commissioners: Pat Wood, III, Chairman; William L. Massey, and Nora Mead Brownell: Standardization of Generator Interconnection Agreements and Procedures; Order Denying Stay and Granting Extension

Issued October 7, 2003.

1. On July 24, 2003, the Commission issued Order No. 2003, Standardization of Generator Interconnection Agreements and Procedures.¹ The final rule will become effective on October 20, 2003. Several parties have requested that the Commission stay the effective date of this rule pending rehearing and judicial review, while other parties have requested that the Commission extend the effective date of the rule or extend the date on which compliance filings

¹ Standardization of Generator Interconnection Agreements and Procedures, Order No. 2003, 68 FR 49,845 (Aug. 19, 2003), FERC Stats. & Regs. ¶ 31,146 (2003) ("Final Rule").

are due. This order denies the requests for stay of Order No. 2003, but grants the requests to extend the effective date of the rule and the date on which compliance filings are due.

I. Background

2. On August 25, 2003, the Commission received requests for stay of all or part of Order No. 2003 from the Alabama Public Service Commission (Alabama PSC); Mississippi Public Service Commission (Mississippi PSC); Southern Company Services, Inc. (Southern); and the National Rural Electric Cooperative Association in a joint filing with the American Public Power Association (NRECA-APPA).²

3. On September 26, 2003, the Commission granted the requests of the Midwest Independent Transmission System Operator, Inc., the New York Independent System Operator, Inc., PJM Interconnection, L.L.C., the New England Power Pool Participants Committee and ISO New England, Inc., the New England Transmission Owners (NETO), the California Independent System Operator Corporation and its Jurisdictional Participating Transmission Owners and the New York Transmission Owners (NYTO) (Collectively, "Independent Movants") to extend the date on which compliance filings were due for independent transmission-owning entities until January 20, 2004.

4. Between September 22, 2003 and October 2, 2003, the Commission received requests from various non-independent transmission owners, including Arizona Public Service Company (APS), Cleco Energy, LLC, Entergy Services (Entergy), NETO, NYTO, Progress Energy, and Southern Company Services (Southern) (collectively "Non-Independent Movants") requesting that non-independent transmission owners also be granted an extension of time to comply with Order No. 2003 until January 20, 2004.

II. Request for Stay

A. Arguments Raised

5. Southern argues that the Commission should stay the final rule provisions on two issues: Network Resource Interconnection Service (NR Service) and refunds of Network Upgrade costs. Southern asks that the stay remain in effect until the Commission grants rehearing and

² Some movants requested a stay as part of their requests for rehearing or clarification (Alabama PSC, Mississippi PSC, and NRECA-APPA). All requests for rehearing and clarification will be addressed in a subsequent order.

removes the two provisions, or, alternatively, if the Commission denies rehearing, until Southern is able to seek judicial review of the two provisions.

6. Southern first argues that NR Service threatens system reliability because it ignores the need to perform additional studies if the Generating Facility is ever designated a network resource, and removes the incentive to site new generation in close proximity to loads. Southern then argues that NR Service would harm transmission providers and their customer by eliminating the pricing signals that ensure that network resources are economical resource options. Also, the "contradictory and inherently vague" NR Service provisions would be difficult and costly to implement and revise once the Commission provides the necessary clarification. Furthermore, requiring transmission providers to adopt the "inherently vague and inconsistent" NR Service provisions is a violation of due process.³ Finally, the threat of irreparable harm is imminent because of the impending effective date of the Final Rule and the fact that Southern has "at least two" Interconnection Customers that could claim they would be entitled to take NR Service.

7. Second, Southern argues that a stay should be granted with respect to (1) the five-year deadline for refund to the Interconnection Customer of the cost of Network Upgrades, and (2) the requirement that an Interconnection Customer receive such refunds when transmission service is taken at locations on the Transmission Provider's system other than from the generating facility itself. Without a stay, other transmission customers will be subject to the costs of Network Upgrades that provide them no benefit. Southern argues that even if it is successful on appeal, because many generator owners are undercapitalized special-purpose entities and have had severe financial problems of late, it is possible that these Interconnection Customers would not be able to pay such amounts if ordered to do so.

8. Alabama PSC and Mississippi PSC raise arguments similar to those presented by Southern and request that the Commission stay the effective date of Order No. 2003 in its entirety until

³ *Citing Satellite Broadcasting Company, Inc. v. FCC*, 824 F.2d 1, 3 (DC Cir. 1987) ("Traditional concepts of due process incorporated into administrative law preclude an agency from penalizing a private party for violating a rule without first providing adequate notice of the substance of the rule."); *Jolly v. Coughlin*, 76 F.3d 468, 482 (2d Cir. 1996) (noting that the "alleged violation of a constitution right * * * triggers a finding of irreparable harm").

the Commission acts on their requests for rehearing. And, if the Commission fails to grant their requests for rehearing, the Commission should stay the interconnection rule until these matters are addressed by a court. They argue that retail customers in their states will face irreparable harm because these customers risk losing their low-cost power, along with "the resulting negative impacts to their quality of life and comparative economic advantages for purposes of attracting new industries." Even if they prevail on judicial review, "it is unlikely that monetary damages could be awarded at that time to rectify this harm" because the Commission lacks the authority to make such awards and recovery from merchant power entities may not be possible.

9. NRECA-APPA request a stay of the effective date of Order No. 2003 "because the issues raised in this request are so important to NRECA-APPA, as well as consumers, state regulators, and many market participants."

B. Discussion

10. To assure definiteness and finality in Commission proceedings, the Commission typically does not stay its orders.⁴ The Commission may stay its action when "justice so requires."⁵ In addressing motions for stay, the Commission considers: (1) Whether the moving party will suffer irreparable injury without a stay; (2) whether issuing the stay will substantially harm other parties; and (3) whether a stay is in the public interest.⁶ The key element in the inquiry is irreparable injury to the moving party.⁷ If a party is unable to demonstrate that it will suffer irreparable harm absent a stay, we need not examine the other factors.⁸ The standard for showing irreparable harm is strict, as the DC Circuit has explained:

First, the injury must be both certain and great; it must be actual and not theoretical. Injunctive relief 'will not be granted against something merely feared as liable to occur at some indefinite time.' It is also well settled that economic loss does not, in and of itself, constitute irreparable harm. . . . Implicit in each of these principles is the further requirement that the movant substantiate the claim that irreparable injury is 'likely' to occur. Bare allegations of what is likely to occur are of no value since the court must

⁴ *Midland*, 56 FERC at 61,630. See also *Sea Robin Pipeline Co.*, 92 FERC ¶ 61,217 (2000).

⁵ 5 U.S.C. 705 (2000).

⁶ See e.g., *CMS Midland, Inc.*, 56 FERC ¶ 61,177 at 61,631 (1991) (*Midland*), *aff'd sub nom. Michigan Municipal Cooperative Group v. FERC*, 990 F.2d 1377 (D.C. Cir. 1993).

⁷ *Midland*, 56 FERC at 61,631.

⁸ *Id.*

decide whether the harm will in fact occur. The movant must provide proof that the harm has occurred in the past and is likely to occur again, or proof indicating that the harm is certain to occur in the near future.⁹

Because none of the movants have met the irreparable harm criterion, we do not discuss the remaining two factors for evaluating a stay request.

11. Regarding the claim that the final rule threatens system reliability, the movants have not shown that their concerns about the effects on reliability are more than speculation. Bare allegations regarding the effect on reliability without a substantive showing that such harm is likely or certain to occur are insufficient. The Commission believes that this rule, in fact, will protect reliability.¹⁰

12. Likewise, the claims regarding the economic effects of the final rule, including Southern's arguments regarding the refund obligations, do not demonstrate irreparable harm. First, the movants have not made the necessary showing that the expected economic effects are more than mere speculation. By failing to show that "harm has occurred in the past and is likely to occur again" or providing "proof indicating that the harm is certain to occur in the near future,"¹¹ the movants have not substantiated their claims that the final rule will result in economic harm. Moreover, even if the movants could show that these costs are more certain than speculative, they have not shown that the costs are more than economic losses. In order for an economic loss to be irreparable harm, it must be unrecoverable and must threaten economic viability.¹² Since the parties have not made this showing, we cannot conclude that the alleged economic losses constitute irreparable harm.

13. As for the claim that the final rule is vague and ambiguous in certain respects and violates due process, that is a matter for rehearing or clarification.

III. Requests for Extension of Compliance and Effective Date

A. Arguments Raised

14. The Non-Independent Movants request that the Commission allow non-independent entities until January 20, 2004 to make their compliance filings. The Non-Independent Movants argue that transmission providers need the

additional time to assimilate the provisions of Order No. 2003 into their OATTs and to ensure proper implementation of Order No. 2003's provisions. Additionally, several suggest that granting an extension of the filing date until after the Commission rules on the various pending requests for rehearing would make it unnecessary for them to have to make more than one compliance filing if the Commission grants rehearing.

15. Additionally, NYTO and NETO request that transmission providers belonging to RTOs and ISOs (as distinct from the RTOs or ISOs themselves) be granted an extension until January 20, 2004 to allow them to work with their respective ISOs or RTOs to develop joint compliance filings. APS also requests that the extension of time be granted to jurisdictional entities in the Western Interconnection who jointly own facilities with non-jurisdictional entities, and, like ISOs and RTOs, employ a collaborative stakeholder process to develop their OATTs.

16. Southern and Entergy add that they need additional time to safely implement the Network Resource Interconnection Service portions of Order No. 2003. Finally, Southern also requests that the Commission delay the effective date of the rule by 90 days.

B. Discussion

17. In response to the concerns of the Non-Independent Movants (including APS, NETO, and NYTO), the Commission grants the requests for extension of the compliance deadline until January 20, 2004. The Commission intends to act on the pending rehearing requests prior to that date.

18. In order to avoid confusion, the Commission will also grant the requests to extend the effective date of the rule until January 20, 2004.

The Commission orders

(A) All requests for stay are hereby denied, as discussed in the body of this order.

(B) Requests for extension of the compliance deadline and effective date until January 20, 2004 are granted.

(C) The Secretary is hereby directed to publish this order in the Federal Register.

By the Commission.

Linda Mistry,
Acting Secretary.

[FR Doc. 03-25970 Filed 10-14-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP03-302-000, CP03-303-000, CP03-304-000, PF03-1-000, and CP03-301-000]

Cheyenne Plains Gas Pipeline Company and Colorado Interstate Gas Company; Notice of Availability of the Draft Environmental Impact Statement for the Proposed Cheyenne Plains Pipeline Project

October 3, 2003.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a draft environmental impact statement (DEIS) on the natural gas pipeline facilities proposed by Cheyenne Plains Gas Pipeline Company (CPG) and Colorado Interstate Gas Company (CIG) in the above-referenced dockets. The proposed project, referred to as the Cheyenne Plains Pipeline Project, is located in various counties in Colorado and Kansas.

The DEIS was prepared to satisfy the requirements of the National Environmental Policy Act. The staff concludes that if the project is constructed as modified and with the appropriate mitigation measures as recommended, it would have limited adverse environmental impact.

The U.S. Department of Agriculture, Forest Service (FS) is participating as a cooperating agency in the preparation of this DEIS as they (the FS) will be issuing their own Record of Decision on whether or not to issue a special use authorization for the portion of the pipeline that crosses the Pawnee National Grassland (PNG). The Forest Service's Record of Decision is appealable under 36 CFR Part 215, Notice, Comment and Appeal Procedures for National Forest System Projects and Activities. In agreement with 36 CFR 215.13, only individuals and organizations who submit substantive written or oral comments during the 45-day comment period for the DEIS for the proposed Cheyenne Plains Pipeline Project (and specifically addresses the portion on the PNG) may appeal the Regional Forester's decision as documented in the Record of Decision.

The U.S. Fish and Wildlife Service (FWS) is also a cooperating agency in the preparation of the DEIS because the project has the potential to affect endangered species, migratory birds, wildlife, and habitat.

The DEIS addresses the potential environmental effects of the

⁹ *Wisconsin Gas Co. v. FERC*, 758 F.2d 669, 674 (D.C. Cir. 1985) (*Wisconsin Gas*) (citations omitted).

¹⁰ See e.g., Order No. 2003, FERC Stats. & Regs. ¶ 31,146 at P 7 (noting that preserving reliability is one of the goals of Order No. 2003).

¹¹ *Wisconsin Gas*, 758 F.2d at 674.

¹² See *id.*