

In accordance with the Federal Advisory Committee Act, the charter has been filed with the GSA, the chair of the Commission, the Senate Committee on Commerce, Science, and Transportation, and the House of Representatives Committee on Resources. A copy of the charter has also been submitted to the Library of Congress.

*Name of Committee:* Advisory Committee on Acoustic Impacts on Marine Mammals

*Purpose and Objective:* Committee members will participate in a policy dialogue to review available information, identify research needs, and recommend management actions and strategies related to the impacts of anthropogenic sound on marine mammals.

*Balanced Membership Plans:* In an effort to assess the need for an advisory committee, over eighty individuals from a wide variety of interested stakeholder groups were interviewed. The Commission also solicited comments and nominations for the Committee in the **Federal Register**.

The Committee will consist of approximately 26 members representing entities who activities introduce anthropogenic sounds into the marine environment, government regulatory and funding agencies, non-governmental organizations including environmental groups, and scientists with pertinent expertise. Every effort has been made to select Committee members who have a high level of expertise and interest concerning the impacts of sound on marine mammals and other components of the marine environment, who have decision-making authority, and who have demonstrated their ability to represent a constituency and communicate effectively with constituents whose interests they represent.

*Duration:* Continuing.

*Responsible Commission Official:* David Cottingham, Executive Director, Marine Mammal Commission, 4340 East-West Hwy., Rm. 905, Bethesda, MD 20814.

**DATES:** The Commission intends to appoint Committee members in December 2003 and convene the Committee's first meeting in early February 2004. A list of Committee members will be posted on the Commission's Web site ([www.mmc.gov](http://www.mmc.gov)).

**FOR FURTHER INFORMATION CONTACT:** Erin Vos, Project Manager for Sound-Related Meetings and Actions, Marine Mammal Commission, 4340 East-West Hwy., Rm. 905, Bethesda, MD 20814, e-mail: [evos@mmc.gov](mailto:evos@mmc.gov), tel.: (301) 504-0087,

fax: (301) 504-0099; or visit the Commission Web site at [www.mmc.gov](http://www.mmc.gov).

Dated: December 4, 2003.

**David Cottingham,**

*Executive Director.*

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**BILLING CODE 6820-31-M**

## **NUCLEAR REGULATORY COMMISSION**

**[Docket Nos. 50-369, 50-370, 50-413, and 50-414]**

### **Duke Energy Corporation, McGuire Nuclear Station, Unit Nos. 1 and 2; North Carolina Electric Membership Corporation, Saluda River Electric Cooperative, Inc. for Catawba Nuclear Station, Unit No. 1; and North Carolina Municipal Power Agency No. 1, Piedmont Municipal Power Agency for Catawba Nuclear Station, Unit No. 2; Notice of Issuance of Renewed Facility Operating License Nos. NPF-9, NPF-17, NPF-35, and NPF-52 for an Additional 20-Year Period**

Notice is hereby given that the U.S. Nuclear Regulatory Commission (the Commission) has issued Renewed Facility Operating License Nos. NPF-9, NPF-17, NPF-35, and NPF-52 to Duke Energy Corporation (the licensee), the operator of the McGuire Nuclear Station, Unit Nos. 1 and 2 (McGuire, Units 1 and 2), and North Carolina Electric Membership Corporation and Saluda River Electric Cooperative, Inc. for Catawba Nuclear Station, Unit No. 1 (Catawba, Unit 1), and North Carolina Municipal Power Agency No. 1 and Piedmont Municipal Power Agency for Catawba Nuclear Station, Unit No. 2 (Catawba, Unit 2). Renewed Facility Operating License No. NPF-9 authorizes operation of McGuire, Unit 1, by the licensee at reactor core power levels not in excess of 3411 megawatts thermal in accordance with the provisions of the McGuire, Unit 1, renewed license and its Technical Specifications. Renewed Facility Operating License No. NPF-17 authorizes operation of McGuire, Unit 2, by the licensee at reactor core power levels not in excess of 3411 megawatts thermal in accordance with the provisions of the McGuire, Unit 2, renewed license and its Technical Specifications. Renewed Facility Operating License No. NPF-35 authorizes operation of Catawba, Unit 1, by Duke Energy Corporation at reactor core power levels not in excess of 3411 megawatts thermal in accordance with the provisions of the Catawba, Unit 1, renewed license and its Technical Specifications. Renewed Facility

Operating License No. NPF-52 authorizes operation of Catawba, Unit 2, by Duke Energy Corporation at reactor core power levels not in excess of 3411 megawatts thermal in accordance with the provisions of the Catawba, Unit 2, renewed license and its Technical Specifications.

McGuire, Units 1 and 2, are pressurized water nuclear reactors located in Mecklenburg County, 17 miles northwest of Charlotte, North Carolina. Catawba, Units 1 and 2, are pressurized water nuclear reactors located in York County, 18 miles southwest of Charlotte, North Carolina.

The applications for the renewed licenses complied with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's regulations. As required by the Act and the Commission's regulations in 10 CFR Chapter I, the Commission has made appropriate findings, which are set forth in each license. Prior public notice of the action involving the proposed issuance of these renewed licenses and of an opportunity for a hearing regarding the proposed issuance of these renewed licenses was published in the **Federal Register** on July 16, 2001 (66 FR 37072).

For further details with respect to this action, see (1) the Duke Energy Corporation's license renewal applications for McGuire, Units 1 and 2, and Catawba, Units 1 and 2, dated June 13, 2001, as supplemented by letters dated March 1, March 8, March 11, March 15, April 15, June 25 (two letters), June 26, July 9, October 2, October 28, November 5, November 14, November 18, November 21, and December 16, 2002; (2) the Commission's safety evaluation report, dated August 14, 2002, and March 2003 (NUREG-1772); (3) the licensee's updated final safety analysis report; and (4) the Commission's final environmental impact statement (NUREG-1437, Supplements 8 and 9), dated December 2002. These documents are available at the NRC's Public Document Room, One White Flint North, 11555 Rockville Pike, first floor, Rockville, Maryland 20852, and can be viewed from the NRC Public Electronic Reading Room at (<http://www.nrc.gov/reading-rm/adams.html>).

Copies of Renewed Facility Operating License Nos. NPF-9, NPF-17, NPF-35, and NPF-52 may be obtained by writing to the U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001, Attention: Director, Division of Regulatory Improvement Programs. Copies of the safety evaluation report (NUREG-1772), and the final

environmental impact statement (NUREG-1437, Supplements 8 and 9) may be purchased from the National Technical Information Service, Springfield, Virginia 22161-0002 (<http://www.ntis.gov>), 1-800-553-6847, or the Superintendent of Documents, U.S. Government Printing Office, P.O. Box 371954, Pittsburgh, PA 15250-7954 ([http://www.access.gpo.gov/su\\_docs/index.html](http://www.access.gpo.gov/su_docs/index.html)), 202-512-1800. All orders should clearly identify the NRC publication number and the requestor's Government Printing Office deposit account number or VISA or MasterCard number and expiration date.

Dated at Rockville, Maryland, this 5th day of December 2003.

For the Nuclear Regulatory Commission.

**Pao-Tsin Kuo,**

*Program Director, License Renewal and Environmental Impacts Program, Division of Regulatory Improvement Programs, Office of Nuclear Reactor Regulation.*

[FR Doc. 03-30686 Filed 12-10-03; 8:45 am]

**BILLING CODE 7590-01-P**

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## RAILROAD RETIREMENT BOARD

### Proposed Collection; Comment Request

**SUMMARY:** In accordance with the requirement of section 3506(c)(2)(A) of the Paperwork Reduction Act of 1995 which provides opportunity for public comment on new or revised data collections, the Railroad Retirement Board (RRB) will publish periodic summaries of proposed data collections

*Comments are invited on:* (a) Whether the proposed information collection is necessary for the proper performance of the functions of the agency, including whether the information has practical utility; (b) the accuracy of the RRB's estimate of the burden of the collection of the information; (c) ways to enhance the quality, utility, and clarity of the information to be collected; and (d) ways to minimize the burden related to the collection of information on respondents, including the use of automated collection techniques or other forms of information technology.

*Title and purpose of information collection:* Request for Internet Services.

The RRB uses a Personal Identification Number (PIN)/Password system that allows RRB customers to conduct business with the agency electronically. As part of the system, the RRB collects information needed to establish a unique PIN/Password that allows customer access to RRB Internet-based services. The information collected is matched against records of the railroad employee that are

maintained by the RRB. If the information is verified, the request is approved and the RRB mails a Password Request Code (PRC) to the requestor. If the information provided cannot be verified, the requestor is advised to contact the nearest field office of the RRB to resolve the discrepancy. Once a PRC is obtained from the RRB, the requestor can apply for a PIN/Password online. Once the PIN/Password has been established, the requestor has access to RRB Internet-based services. The RRB estimates that approximately 12,000 requests for PRC's and PIN/Passwords are received annually and that it takes 5 minutes per response to secure a PRC and 1.5 minutes to establish a PIN/Password. Completion is voluntary, however, the RRB will be unable to provide a PRC or allow a requestor to establish a PIN/Password (thereby denying system access), if the requests are not completed. The RRB proposes minor, non-burden impacting, editorial changes to the PRC and PIN/Password screens.

*Additional Information or Comments:* To request more information or to obtain a copy of the information collection justification, forms, and/or supporting material, please call the RRB Clearance Officer at (312) 751-3363. Comments regarding the information collection should be addressed to Ronald J. Hodapp, Railroad Retirement Board, 844 N. Rush Street, Chicago, Illinois 60611-2092. Written comments should be received within 60 days of this notice.

**Chuck Mierzwa,**

*Clearance Officer.*

[FR Doc. 03-30662 Filed 12-10-03; 8:45 am]

**BILLING CODE 7905-01-M**

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## SECURITIES AND EXCHANGE COMMISSION

[Release No. 35-27771]

### Filings Under the Public Utility Holding Company Act of 1935, as Amended ("Act")

December 5, 2003.

Notice is hereby given that the following filing(s) has/have been made with the Commission pursuant to provisions of the Act and rules promulgated under the Act. All interested persons are referred to the application(s) and/or declaration(s) for complete statements of the proposed transaction(s) summarized below. The application(s) and/or declaration(s) and any amendment(s) is/are available for public inspection through the

Commission's Branch of Public Reference.

Interested persons wishing to comment or request a hearing on the application(s) and/or declaration(s) should submit their views in writing by December 29, 2003, to the Secretary, Securities and Exchange Commission, Washington, DC 20549-0609, and serve a copy on the relevant applicant(s) and/or declarant(s) at the address(es) specified below. Proof of service (by affidavit or, in the case of an attorney at law, by certificate) should be filed with the request. Any request for hearing should identify specifically the issues of facts or law that are disputed. A person who so requests will be notified of any hearing, if ordered, and will receive a copy of any notice or order issued in the matter. After December 29, 2003, the application(s) and/or declaration(s), as filed or as amended, may be granted and/or permitted to become effective.

### KeySpan Corporation, et al.

[70-9957]

KeySpan Corporation ("KeySpan"), a registered holding company, and its subsidiary, KeySpan Insurance Company ("KIC") (collectively, "Applicants"), One MetroTech Center, Brooklyn, New York 11201, have filed, under sections 9(a), 10, 12(b) and 13(b) of the Act and rules 45 and 54 under the Act, a post-effective amendment to a previous application.

Applicants ask to expand the authority granted to KeySpan by order dated April 24, 2003 (Holding Co. Act Release No. 27669) ("Captive Order"). In the Captive Order, the Commission authorized KeySpan to organize a subsidiary to engage in activities associated with a captive insurance company. In accordance with the Captive Order, KeySpan formed KIC to provide certain insurance services to KeySpan and its subsidiaries ("KeySpan System"). Applicants request authority for KIC to expand the insurance it provides to include property, boiler and machinery, and "all risk" insurance services for the KeySpan System.

The Captive Order authorized KeySpan to organize a captive insurance company that would reinsure certain commercial insurance bought by the KeySpan System from commercial insurance companies. In particular, KIC is authorized to provide to the KeySpan System automobile liability, workers' compensation and general liability insurance coverage. In addition, KIC is authorized to provide general liability and workers' compensation insurance to its principal contractor under an Owner's Controlled Insurance Program ("OCIP"). The contractor provides