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*Protest Date:* March 4, 2003.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. 03-4850 Filed 2-28-03; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP03-259-000]

#### Questar Pipeline Company; Notice of Tariff Filing

February 24, 2003.

Take notice that on February 20, 2003, Questar Pipeline Company (Questar) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff, to be effective March 22, 2003.

Second Revised Sheet No. 4  
 Twenty-Eighth Revised Sheet No. 5  
 Fifteenth Revised Sheet No. 5A  
 Fifteenth Revised Sheet No. 6  
 Tenth Revised Sheet No. 6A  
 Third Revised Sheet No. 11  
 Fifth Revised Sheet No. 56A  
 Sixth Revised Sheet No. 58  
 Tenth Revised Sheet No. 59  
 Seventh Revised Sheet No. 60B  
 Sixth Revised Sheet No. 62  
 Sixth Revised Sheet No. 63  
 First Revised Sheet No. 67A  
 Eighth Revised Sheet No. 68  
 Second Revised Sheet No. 69  
 Original Sheet No. 69A  
 Ninth Revised Sheet No. 75  
 Second Revised Sheet No. 99I  
 Seventh Revised Sheet No. 163  
 First Revised Sheet No. 179H  
 First Revised Sheet No. 185A  
 First Revised Sheet No. 185B  
 Third Revised Sheet No. 187  
 Fourth Revised Sheet No. 193  
 Second Revised Sheet No. 194  
 Third Revised Sheet No. 196  
 Third Revised Sheet No. 197

Questar states that its filing proposes a "cleanup" of specific aspects of its tariff language, including the removal of

tariff language affected by the Commission's announcement of the removal of the waiver of the rate ceiling on short-term capacity-release transactions that expired September 30, 2002, pursuant to 18 CFR 284.8(i).

Questar states that a copy of this filing has been served upon its customers, the Public Service Commission of Utah and the Public Service Commission of Wyoming.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.314 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

*Comment Date:* March 4, 2003.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. 03-4849 Filed 2-28-03; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP03-50-000]

#### Tennessee Gas Pipeline Company; Notice of Application

Dated: February 24, 2003.

On February 11, 2003, Tennessee Gas Pipeline Company (Tennessee), 9 East Greenway Plaza, Houston, Texas 77046, filed in Docket No. CP03-50-000, an application pursuant to section 7(b) of the Natural Gas Act (NGA), as amended,

and part 157 of the regulations of the Federal Energy Regulatory Commission (Commission), for authorization to abandon in place the Yalobusha pipeline segment 800-2 located in Grenada County, Mississippi, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866) 208-3676, or for TTY, contact (202) 502-8659.

Tennessee states that in 1963 it constructed a secondary river crossing of the Yalobusha River in Grenada County, Mississippi, pursuant to authorization granted in Docket No. CP63-48-000 and this segment known as the Yalobusha pipeline segment 800-2 is thirty inches in diameter and is approximately 1,000 feet in length. Tennessee further states that: (1) The Yalobusha pipeline segment 800-2 was constructed to minimize service interruption while the existing crossing, Line 800-1, was lowered; (2) to safely lower Line 800-1, Tennessee first constructed the new crossing and then temporarily removed Line 800-1 from service; and (3) subsequent to lowering Line 800-1, Tennessee redirected the flow of gas from the Yalobusha pipeline segment 800-2 back to Line 800-1.

Tennessee indicates that it does not currently rely on the Yalobusha pipeline segment 800-2 to provide service to any customers. In addition, Tennessee states that it plans to perform maintenance on the Line 800-1 segment in 2003 to make it piggable. Because of its infrequent use, maintenance issues, and redundant nature, Tennessee states that it proposes to abandon the Yalobusha pipeline segment 800-2 when Tennessee is in Grenada County, Mississippi, performing maintenance on Line 800-1 to make it piggable. Additionally, Tennessee states that the abandonment of the line will not significantly affect its capacity. According to Tennessee, the results of the abandonment of Yalobusha pipeline segment 800-2 will be a 0.060% reduction in capacity and that the cost associated with the proposed abandonment is \$262,000.

Any questions concerning this application may be directed to Jacques Hodges, Attorney, Tennessee Gas Pipeline Company, 9 East Greenway Plaza, Houston, Texas 77046, at (832)