

Proposed Rules

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This section of the FEDERAL REGISTER contains notices to the public of the proposed issuance of rules and regulations. The purpose of these notices is to give interested persons an opportunity to participate in the rule making prior to the adoption of the final rules.

NUCLEAR REGULATORY COMMISSION

10 CFR Chapter I

Regulatory Analysis Guidelines: Proposed Criteria for the Treatment of Individual Requirements in a Regulatory Analysis

AGENCY: Nuclear Regulatory Commission.

ACTION: Request for comment.

SUMMARY: The Nuclear Regulatory Commission (NRC) is making available for public comment proposed criteria for the treatment of individual requirements in a regulatory analysis. The concern is that aggregating or "bundling" different requirements in a single analysis could potentially mask the inclusion of an inappropriate individual requirement. Therefore, the NRC proposes to modify its Regulatory Analysis Guidelines, NUREG/BR-0058, Rev. 3 by adding guidance to address this concern.

DATES: Submit comments on the proposed criteria by July 2, 2003. Comments received after this date will be considered if it is practical to do so, but the Commission is able to ensure consideration only for comments received on or before this date.

ADDRESSES: Mail comments to: Secretary, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001. ATTN: Rulemakings and Adjudications Staff.

Deliver comments to: 11555 Rockville Pike, Rockville, Maryland, between 7:30 a.m. and 4:15 p.m. on Federal workdays (Telephone 301-415-1678).

You may also provide comments via the NRC's interactive rulemaking Web site at <http://ruleforum.llnl.gov>. This site provides the capability to upload comments as files (any format), if your web browser supports that function. For information about the interactive rulemaking website, contact Ms. Carol Gallagher, (301) 415-5905 (e-mail: CAG@nrc.gov).

Certain documents related to these proposed criteria, including comments received and the "Regulatory Analysis Guidelines of the U.S. Nuclear Regulatory Commission," NUREG/BR-0058, Rev. 3, July 2000, may be examined, and/or copied for a fee, at the NRC's Public Document Room, One White Flint North, 11555 Rockville Pike (first floor), Rockville, Maryland. The documents listed below are also accessible from the Agencywide Documents Access and Management Systems (ADAMS) Public Electronic Reading Room on the internet at the NRC Web site, <http://www.nrc.gov/reading-rm/adams.html> under the following ADAMS accession numbers:

Regulatory Guide 1.174:
ML003740133.

Regulatory Analysis Guidelines, NUREG/BR-0058, Rev. 3:
ML003738939.

Regulations Handbook, NUREG/BR-0053, Rev. 5: ML011010183.

Commission paper, SECY-00-0198:
ML003747699.

SRM regarding SECY-00-0198:
ML010190405.

Commission paper, SECY-01-0134:
ML011970363.

SRM regarding SECY-01-0134:
ML012760353.

Commission paper, SECY-01-0162:
ML012120024.

SRM regarding SECY-01-0162:
ML013650390.

Commission paper, SECY-02-0225:
ML023440333.

If you do not have access to ADAMS or if there are problems in accessing the documents located in ADAMS, contact the NRC Public Document Room (PDR) Reference Staff at 1-800-397-4209, 301-415-4737 or by e-mail to pdr@nrc.gov.

FOR FURTHER INFORMATION CONTACT: Brian Richter, Office of Nuclear Reactor Regulation, Washington, DC 20555-0001, telephone (301) 415-1978, e-mail pdr@nrc.gov.

SUPPLEMENTARY INFORMATION:

Background

In evaluating a proposed regulatory initiative, the NRC usually performs a regulatory analysis for the entire rule to determine whether or not it is justified. However, bundling different requirements in a single analysis could potentially mask the inclusion of an inappropriate individual requirement.

In the case of a rule that provides a voluntary alternative to current requirements, the net benefit from the relaxation of one requirement could potentially support a second requirement that is not cost-justified. Similarly, in the case of other types of rules, including those subject to backfit analysis, the net benefit from one requirement could potentially support another requirement that is not cost-justified.

The issue of bundling different requirements in a single rulemaking has been raised by the Commission and the NRC staff in a number of contexts. In SECY-00-0198, "Status Report on Study of Risk-Informed Changes to the Technical Requirements of 10 CFR part 50 (Option 3) and Recommendations on Risk-Informed Changes to 10 CFR 50.44 (Combustible Gas Control)," dated September 14, 2000, the NRC staff discussed development of a voluntary risk-informed alternative rule. The NRC staff recommended not to allow selective implementation of parts of the voluntary alternative and not to apply the Backfit Rule. In a staff requirements memorandum (SRM) dated January 19, 2001, the Commission agreed that selective implementation of individual elements of a risk-informed alternative should not be permitted. The Commission also agreed that, since implementation of the risk-informed alternative version of 10 CFR 50.44 is voluntary, a backfit analysis of that version is not required. Furthermore, the Commission stated that:

[A] disciplined, meaningful, and scrutable process needs to be in place to justify any new requirements that are added as a result of the development of risk-informed alternative versions of regulations. Just as any burden reduction must be demonstrated to be of little or no safety significance, any new requirement should be justifiable on some cost-benefit basis. The Commission challenges the staff to establish such a criterion in a manner that adds fairness and equity without adding significant complexity. The staff should develop a proposed resolution for this issue and provide it to the Commission for approval.

This issue once again surfaced in the fitness-for-duty rule. In SECY-01-0134, "Final Rule Amending the Fitness-for-duty Rule," dated July 23, 2001, the NRC staff recommended withdrawing the OMB clearance request for a final rule and developing a new notice of proposed rulemaking. In an SRM dated

October 3, 2001, the Commission approved that recommendation. Furthermore, the Commission provided the following specific instructions on the backfit analysis:

In the new fitness-for-duty rulemaking, the Commission will conduct an aggregate backfit analysis of the entire rulemaking. If there is a reasonable indication that a proposed change imposes costs disproportionate to the safety benefit attributable to that change, as part of the final rule package the Commission will perform an analysis of that proposed change in addition to the aggregate analysis of the entire rulemaking to determine whether this proposed change should be aggregated with the other proposed change for the purposes of the backfit analysis. That analysis will need to show that the individual change is integral to achieving the purpose of the rule, has costs that are justified in view of the benefits that would be provided or qualifies for one of the exceptions in 10 CFR 50.109(a)(4).

In SECY-01-0162, "Staff Plans for Proceeding With the Risk-informed Alternative to the Standards for Combustible Gas Control Systems in Light-Water-Cooled Power Reactors in 10 CFR 50.44," dated August 23, 2001, the NRC staff proposed to identify any revisions that would be needed to existing guidance to put into place a disciplined, meaningful, and scrutable process for assessing any new requirements that could be added by a risk-informed alternative rule. Consistent with past practice and public expectations, the staff indicated that it planned to seek stakeholder input before reporting its recommendations to the Commission. In an SRM dated December 31, 2001, the Commission directed the staff to:

* * * provide the Commission with recommendations for revising existing guidance in order to implement a disciplined, meaningful, and scrutable methodology for evaluating the value-impact of any new requirements that could be added by a risk-informed alternative rule.

Discussion

In order to obtain stakeholder input before reporting its recommendations to the Commission, the NRC staff published its preliminary proposed criteria on February 13, 2002, (67 FR 6663) and held a public meeting on March 21, 2002. A number of comments and suggestions were received at the meeting. (The complete Response to Comments document can be found as Attachment 3 to SECY-02-0225, which is accessible from ADAMS and at the NRC's Public Document Room as discussed above.) The three most significant issues raised were:

(1) There is concern about the provision that allows the analyst to rely on his or her judgment in determining which individual requirements should be analyzed separately.

In response to this concern, the NRC has expanded the guidance regarding the appropriate level of disaggregation in an analysis. Specifically, this guidance states that a decision on the level of disaggregation needs to be tempered by considerations of reasonableness and practicality, and that a more detailed disaggregation would only be appropriate if it produces substantively different alternatives with potentially meaningful implications on the cost-benefit results. While the NRC agrees that it often makes sense to divide a rule into discrete elements in performing regulatory analyses—and this is how the NRC generally performs these analyses—the NRC does not believe that there should be a general requirement for a separate analysis of each individual requirement of a rule. This could lead to unnecessary complexities. While the decision on the appropriate level of disaggregation is subjective, this decision—as with any regulatory decision—must undergo the agency's extensive internal review process. This typically includes a review by agency staff and management, the Committee to Review Generic Requirements, appropriate advisory committees, the Executive Director for Operations, and the Commission. In addition, the public may comment on the appropriate level of disaggregation in any public comment opportunity provided in accordance with standard NRC procedures for the development of generic requirements.

(2) There should be different guidance for different types of rules, rather than general guidance for any type of rule.

The NRC disagrees with this comment. The current Regulatory Analysis Guidelines consistently present broad policy positions that are designed to be applicable to all regulatory initiatives that are subject to regulatory analysis requirements. Further, the NRC believes that having different guidance for different types of rules may unnecessarily complicate the regulatory analysis process. In addition, it is possible that some rules may fall into more than one category (such as a rule that is both risk-informed and a backfit), in which case it would be unclear which criteria to use when analyzing a rule.

(3) For a risk-informed voluntary alternative to current regulations, an individual requirement should be integral to the purpose of the rule and

cost-justified rather than integral to the purpose of the rule or cost-justified.

The NRC maintains that if an individual requirement is integral to the purpose of the rule, then that fact alone is a sufficient basis for its inclusion, and in fact, a decision on its inclusion or exclusion is not discretionary. However, the NRC finds that if a requirement is not deemed integral, it should be included if it is cost-justified. This alone is a sufficient basis because cost-benefit methodology directs one to select the alternative with the largest net benefit. This is clearly stated in OMB guidance and guidance contained elsewhere in NRC's Regulatory Analysis Guidelines. Clearly, if an individual requirement is cost-justified, its inclusion will result in a larger net benefit than an alternative that excludes the individual requirement. (Note, the proposed criteria no longer contain the phrase "integral to the purpose of the rule," but rather use the word "necessary" and provide examples of when a requirement may be deemed necessary.)

Internal NRC comments also raised the question of how to perform analyses of NRC's periodic review and endorsement of new versions of the American Society of Mechanical Engineers (ASME) codes.¹ Such endorsements typically involve numerous individual code provisions that are currently evaluated in the aggregate. The concern here is that these proposed criteria for the treatment of individual requirements in a regulatory analysis may be interpreted as requiring the justification of each code change individually. In response to these comments, the NRC has added specific language which states that while these regulatory actions must be addressed in a regulatory analysis, it is usually not necessary to analyze the individual code provisions endorsed in these regulatory actions, except if these provisions or the action endorsing them constitute backfits. In these regulatory analyses, the major features of the codes should be considered, then aggregated to produce estimates of the overall burdens and benefits in order to determine if the regulatory action is justified. If there are some aspects of these regulatory actions that are backfits, these must be addressed and justified individually (and separately from the analysis of the

¹ The NRC's longstanding policy has been to incorporate new versions of the ASME codes into its regulations. ASME codes are updated on an annual basis to reflect improvements in technology and operating experience. The NRC reviews the updated ASME codes and conducts rulemakings to incorporate the latest versions by reference into 10 CFR 50.55a, subject to any modifications, limitations, or supplementations (*i.e.*, exceptions) that are considered necessary.

remainder of the action) as discussed in the Appendix to the proposed criteria.

The NRC has now developed proposed criteria regarding the treatment of individual requirements in a regulatory analysis and wishes to obtain input from interested members of the public. The NRC intends to review and analyze the comments, develop final criteria, and issue the final criteria if there are no significant changes due to public comments. However, if there are significant changes to the criteria, the staff will submit the recommended revised final criteria for the approval of the Commission.

These proposed criteria address only the treatment of individual requirements in a regulatory analysis, and if approved, the criteria will be added to the Regulatory Analysis Guidelines (NUREG/BR-0058, Rev. 3). These proposed revisions to the Guidelines are not intended to change the application of the Backfit Rule, 10 CFR 50.109. Analysts and decision makers must still apply the requirements of this rule in making analytical and regulatory decisions. In addressing the treatment of individual requirements in a regulatory analysis, these criteria are intended to provide guidance to staff and management in making decisions about which individual requirements may be bundled into a single regulatory analysis.

Proposed Criteria

In evaluating a proposed regulatory initiative, the NRC usually performs a regulatory analysis for the entire rule to determine whether or not it is justified. However, aggregating or "bundling" different requirements in a single analysis could potentially mask the inclusion of an inappropriate individual requirement. In the case of a rule that provides a voluntary alternative to current requirements, the net benefit from the relaxation of one requirement could potentially support a second requirement that is not cost-justified. Similarly, in the case of other types of rules, including those subject to backfit analysis,² the net benefit from one requirement could potentially support another requirement that is not cost-justified.³

² "The Regulatory Analysis Guidelines of the U.S. Nuclear Regulatory Commission," (NUREG/BR-0058) have been developed so that a regulatory analysis that conforms to the Guidelines will meet the requirements of the Backfit Rule and the provisions of the CRGR Charter.

³ This discussion does not apply to backfits that the Commission determines qualify under one of the exceptions in 10 CFR 50.109(a)(4). Those types of backfits require a documented evaluation rather than a backfit analysis, and cost is not a

Therefore, when analyzing and making decisions about regulatory initiatives that are composed of individual requirements, the NRC must determine whether or not it is appropriate to include them. Clearly, in certain instances, the inclusion of an individual requirement is necessary. This would be the case, for example, when the individual requirement is needed for the regulatory initiative to resolve the problems and concerns and meet the stated objectives⁴ that are the focus of the regulatory initiative. Even though inclusion of individual requirements is necessary in this case, the analyst should obtain separate cost estimates for each requirement, to the extent practical, in deriving the total cost estimate presented for the aggregated requirements.

However, there will also be instances in which the individual requirement is not a necessary component of the regulatory initiative, and thus the NRC will have some discretion regarding its inclusion. In these circumstances, the NRC should follow the following guideline:

If the individual requirement is related (*i.e.*, supportive but not necessary) to the stated objective of the regulatory initiative, it should be included only if its overall effect is to make the bundled regulatory requirement more cost-beneficial. This would involve a quantitative and/or qualitative evaluation of the costs and benefits of the regulatory initiative with and without the individual requirement included, and a direct comparison of those results.⁵

In applying this guideline, the NRC will need to separate out the discrete requirements in order to evaluate their effect on the cost-benefit results. In theory, each regulatory initiative could include several discretionary individual requirements and each of those discretionary requirements could be comprised of many discrete steps, in

consideration in deciding whether or not they are justified (though costs may be considered in determining how to achieve a certain level of protection).

⁴ The stated objectives of the rule are those stated in the preamble (also known as the Statement of Considerations) of the rule.

⁵ There may be circumstances in which the analyst considers including an individual requirement that is unrelated to the overall regulatory initiative. For example, an analyst may consider combining certain unrelated requirements as a way to eliminate duplicative rulemaking costs to the NRC and thereby increase regulatory efficiency. Under these circumstances, it would be appropriate to combine these discrete individual requirements if the overall effect is to make the regulatory initiative more cost-beneficial. In those instances in which the individual requirement is a backfit, the requirement must be addressed and justified as a backfit separately. These backfits are not to be included in the overall regulatory analysis of the remainder of the regulatory initiative.

which each could be viewed as a distinct individual requirement. This raises the potential for a large number of iterative cost-benefit comparisons, with attendant analytical complexities. Thus, considerable care needs to be given to the level of disaggregation that is required. In general, a decision on the level of disaggregation needs to be tempered by considerations of reasonableness and practicality. For example, more detailed disaggregation is only appropriate if it produces substantively different alternatives with potentially meaningful implications on the cost-benefit results. Alternatively, individual elements that contribute little to the overall costs and benefits and are noncontroversial may not warrant much, if any, consideration. In general, it will not be necessary to provide additional documentation or analysis to explain how this determination is made, although such a finding can certainly be challenged at the public comment stage.⁶ For further guidance, the analyst is referred to principles regarding the appropriate level of detail to be included in a regulatory analysis, as discussed in chapter 4 of the "Regulatory Analysis Guidelines of the U.S. Nuclear Regulatory Commission."

In some cases an individual requirement that is being considered for inclusion in a voluntary alternative to current regulations may be justifiable under the backfit criteria. In these cases the individual requirement is both cost-justified and provides a substantial increase in the overall protection of the public health and safety or the common defense and security. If so, the NRC should consider imposing the individual requirement as a backfit (where it would affect all plants to which it applies) rather than merely including it in a voluntary-alternative rule (where it would affect only those plants where the voluntary alternative is adopted).

A special case involves the NRC's periodic review and endorsement of voluntary consensus standards, such as new versions of the American Society of Mechanical Engineers (ASME) codes. These NRC endorsements can typically involve hundreds, if not thousands, of individual provisions. Thus, evaluating the benefits and costs of each individual provision in a regulatory analysis can be a monumental task. Further, the value gained by performing such an exercise appears limited. These voluntary

⁶ See NUREG/BR-0053, Revision 5, March 2001, "U.S. Nuclear Regulatory Commission Regulations Handbook," section 7.9, for discussion of how to treat comments.

consensus standards tend to be non-controversial and have already undergone extensive external review and been endorsed by industry. Therefore, while regulatory actions endorsing these voluntary consensus standards must be addressed in a regulatory analysis, it is usually not necessary for the regulatory analysis to address the individual provisions of the voluntary consensus standards. The NRC believes this is appropriate for several reasons: (1) It has been longstanding NRC policy to incorporate later versions of the ASME Code into its regulations, and thus licensees know when receiving their operating licenses that such updating is part of the regulatory process; (2) endorsement of the ASME Code is consistent with the National Technology Transfer and Advancement Act, inasmuch as the NRC has determined that there are sound regulatory reasons for establishing regulatory requirements for design, maintenance, inservice inspection and inservice testing by rulemaking; and (3) these voluntary consensus standards undergo significant external review and discussion before being endorsed by the NRC. However, some aspects of these regulatory actions are backfits which must be addressed and justified individually. For example, NRC endorsement (incorporation by reference) of the ASME Boiler and Pressure Vessel Code (BPV) provisions on inservice inspection and inservice testing, and the ASME Operations and Maintenance (OM) Code, are not ordinarily considered backfits, because it has been the NRC's longstanding policy to incorporate later versions of the ASME codes into its regulations. However, under some circumstances NRC's endorsement of a later ASME BPV or OM Code is treated as a backfit. The application of the Backfit Rule to ASME code endorsements is discussed in the Appendix below. Aside from these backfits, these regulatory analyses should include consideration of the major features (e.g., process changes, recordkeeping requirements) of the regulatory action which should then be aggregated to produce qualitative or quantitative estimates of the overall burdens and benefits in order to determine if the remainder of the action is justified.

Dated in Rockville, Maryland, this 14th day of April, 2003.

For the Nuclear Regulatory Commission.
Annette L. Vietti-Cook,
Secretary of the Commission.

Appendix—Guidance on Backfitting Related to ASME Codes

Section 50.55a requires nuclear power plant licensees to construct ASME *Boiler and Pressure Vessel Code* (BPV Code) Class 1, 2, and 3 components in accordance with the rules provided in section III, division 1, of the ASME BPV Code; inspect Class 1, 2, 3, Class MC, and Class CC components in accordance with the rules provided in section XI, division 1, of the ASME BPV Code; and test Class 1, 2, and 3 pumps and valves in accordance with the rules provided in the ASME *Code for Operation and Maintenance of Nuclear Power Plants* (OM Code). From time to time the NRC amends 10 CFR 50.55a to incorporate by reference later editions and addenda of: Section III, division 1, of the ASME BPV Code; section XI, division 1, of the ASME BPV Code; and the ASME OM Code.

Section A. Incorporation by Reference of Later Editions and Addenda of Section III, Division 1 of ASME BPV Code

Incorporation by reference of later editions and addenda of section III, division 1, of the ASME BPV Code is prospective in nature. The later editions and addenda do not affect a plant that has received a construction permit or an operating license or a design that has been approved, because the edition and addenda to be used in constructing a plant are, by rule, determined on the basis of the date of the construction permit, and are not changed thereafter, except voluntarily by the licensee. Thus, incorporation by reference of a later edition and addenda of section III, division 1, does not constitute a "backfitting" as defined in § 50.109(a)(1).

Section B. Incorporation by Reference of Later Editions and Addenda of Section XI, Division 1, of the ASME BPV and OM Codes

Incorporation by reference of later editions and addenda of section XI, division 1, of the ASME BPV Code and the ASME OM Code affect the ISI and IST programs of operating reactors. However, the Backfit Rule generally does not apply to incorporation by reference of later editions and addenda of the ASME BPV (section XI) and OM codes for the following reasons—

(1) The NRC's longstanding policy has been to incorporate later versions of the ASME codes into its regulations; thus licensees know when receiving their operating licenses that such updating is part of the regulatory process. This is reflected in § 50.55a which requires licensees to revise their ISI and IST programs every 120 months to the latest edition and addenda of section XI of the ASME BPV Code and the ASME OM Code incorporated by reference into § 50.55a that is in effect 12 months prior to the start of a new 120-month ISI and IST interval. Thus, when the NRC endorses a later version of a code, it is implementing this longstanding policy.

(2) ASME BPV and OM codes are national consensus standards developed by participants with broad and varied interests,

in which all interested parties (including the NRC and utilities) participate. This consideration is consistent with both the intent and spirit of the Backfit Rule (i.e., the NRC provides for the protection of the public health and safety, and does not unilaterally impose undue burden on applicants or licensees).

(3) Endorsement of these ASME codes is consistent with the National Technology Transfer and Advancement Act, inasmuch as the NRC has determined that there are sound regulatory reasons for establishing regulatory requirements for design, maintenance, inservice inspection and inservice testing by rulemaking.

Section C. Other Circumstances Where the NRC Does Not Apply the Backfit Rule to the Endorsement of a Later Code

Other circumstances where the NRC does not apply the Backfit Rule to the endorsement of a later code are as follows—

(1) When the NRC takes exception to a later ASME BPV or OM code provision, but merely retains the current existing requirement, prohibits the use of the later code provision, or limits the use of the later code provision, the Backfit Rule does not apply because the NRC is not imposing new requirements. However, the NRC provides the technical and/or policy bases for taking exceptions to the code in the Statement of Considerations for the rule.

(2) When an NRC exception relaxes an existing ASME BPV or OM code provision but does not prohibit a licensee from using the existing code provision.

Section D. Endorsement of Later ASME BPV or OM Codes That Are Considered Backfits

There are some circumstances where the NRC considers it appropriate to treat as a backfit the endorsement of a later ASME BPV or OM code—

(1) When the NRC endorses a later provision of the ASME BPV or OM code that takes a substantially different direction from the currently existing requirements, the action is treated as a backfit. An example was the NRC's initial endorsement of subsections IWE and IWL of section XI, which imposed containment inspection requirements on operating reactors for the first time. The final rule dated August 8, 1996 (61 FR 41303), incorporated by reference in § 50.55a the 1992 Edition with the 1992 Addenda of IWE and IWL of section XI to require that containments be routinely inspected to detect defects that could compromise a containment's structural integrity. This action expanded the scope of § 50.55a to include components that were not considered by the existing regulations to be within the scope of ISI. Since those requirements involved a substantially different direction, they were treated as backfits, and justified in accordance with the standards of 10 CFR 50.109.

(2) When the NRC requires implementation of later ASME BPV or OM code provision on an expedited basis, the action is treated as a backfit. This applies when implementation is required sooner than it would be required if the NRC simply endorsed the Code without any expedited language. An example was the

final rule dated September 22, 1999 (64 FR 51370), which incorporated by reference the 1989 Addenda through the 1996 Addenda of section III and section XI of the ASME BPV Code, and the 1995 Edition with the 1996 Addenda of the ASME OM Code. The final rule expedited the implementation of the 1995 Edition with the 1996 Addenda of Appendix VIII of section XI of the ASME BPV Code for qualification of personnel and procedures for performing UT examinations. The expedited implementation of Appendix VIII was considered a backfit because licensees were required to implement the new requirements in Appendix VIII prior to the next 120-month ISI program inspection interval update. Another example was the final rule dated August 6, 1992 (57 FR 34666), which incorporated by reference in § 50.55a the 1986 Addenda through the 1989 Edition of section III and section XI of the ASME BPV Code. The final rule added a requirement to expedite the implementation of the revised reactor vessel shell weld examinations in the 1989 Edition of section XI. Imposing these examinations was considered a backfit because licensees were required to implement the examinations prior to the next 120-month ISI program inspection interval update.

(3) When the NRC takes an exception to a ASME BPV or OM code provision and imposes a requirement that is substantially different from the current existing requirement as well as substantially different than the later code.

An example of this is that portion of the final rule dated September 19, 2002, in which the NRC adopted dissimilar metal piping weld ultrasonic (UT) examination coverage requirements.

[FR Doc. 03-9606 Filed 4-17-03; 8:45 am]

BILLING CODE 7590-01-P

DEPARTMENT OF ENERGY

Office of Counterintelligence

10 CFR Part 709

[Docket No. CN-03-RM-01]

RIN 1992-AA33

Polygraph Examination Regulations; Correction

AGENCY: Department of Energy.

ACTION: Notice of proposed rulemaking and opportunity for public comment; correction.

SUMMARY: This document corrects the preamble to a proposed rulemaking published in the *Federal Register* of April 14, 2003, regarding Polygraph Examination Regulations. This correction revises the web address where you may access this notice of proposed rulemaking and other supporting documentation.

FOR FURTHER INFORMATION CONTACT: Douglas Hinckley, U.S. Department of

Energy, Office of Counterintelligence, CN-1, 1000 Independence Avenue, SW., Washington, DC 20585, (202) 586-5901; or Lise Howe, U.S. Department of Energy, Office of General Counsel, GC-73, 1000 Independence Avenue, SW., Washington, DC 20585, (202) 586-2906.

Correction

In proposed rule FR Doc. 03-9009, appearing on page 17886, in the issue of Monday, April 14, 2003, the following correction should be made:

In the **ADDRESSES** section, the last sentence is corrected to the following: This notice of proposed rulemaking and supporting documentation is available on DOE's Internet Home Page at the following address: www.so.doe.gov.

Issued in Washington, DC on April 14, 2003.

Stephen W. Dillard,

Director, Office of Counterintelligence.

[FR Doc. 03-9631 Filed 4-17-03; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF HOMELAND SECURITY

Coast Guard

33 CFR Part 165

[COTP Tampa 03-060]

RIN 1625-AA00

Security Zones; Tampa Bay, Florida

AGENCY: Coast Guard, DHS.

ACTION: Notice of proposed rulemaking.

SUMMARY: The Coast Guard proposes to establish security zones in the waters immediately adjacent to power facilities at Big Bend, and Weedon Island in Tampa Bay, Florida. These zones are needed to ensure public safety and security in the greater Tampa Bay area. Entry into these zones would be prohibited unless authorized by the Captain of the Port, or their designated representative.

DATES: Comments and related material must reach the Coast Guard on or before June 17, 2003.

ADDRESSES: You may mail comments and related material to Marine Safety Office Tampa, U.S. Coast Guard, 155 Columbia Drive, Tampa, Florida 33606. The Operations Department of Marine Safety Office Tampa maintains the public docket for this rulemaking. Comments and material received from the public, as well as documents indicated in this preamble as being available in the docket, will become part of this docket [COTP Tampa 03-060]

and will be available for inspection or copying at Coast Guard Marine Safety Office Tampa between 9 a.m. and 3 p.m., Monday through Friday, except Federal holidays.

FOR FURTHER INFORMATION CONTACT: LCDR David McClellan, Coast Guard Marine Safety Office Tampa, at (813) 228-2189 extension 102.

SUPPLEMENTARY INFORMATION:

Request for Comments

We encourage you to participate in this rulemaking by submitting comments and related material. If you do so, please include your name and address, identify the docket number for this rulemaking [COTP Tampa 03-060], indicate the specific section of this document to which each comment applies, and give the reason for each comment. If you submit them by mail and would like to know that they reached the Marine Safety Office, please enclose a stamped, self-addressed postcard or envelope. We will consider all comments and material received during the comment period. We may change this proposed rule in view of them.

Public Meeting

We do not now plan to hold a public meeting. But you may submit a request for one to the Coast Guard at the address under **ADDRESSES** explaining why one would be beneficial. If we determine that one would aid this rulemaking, we will hold one at a time and place announced by a later notice in the *Federal Register*.

Background and Purpose

The terrorist attacks of September 11, 2001, killed thousands of people and heightened the need for development of various security measures throughout the seaports of the United States, particularly those vessels and facilities which are frequented by foreign nationals and are of interest to national security. Following these attacks by well-trained and clandestine terrorists, national security and intelligence officials have warned that future terrorists attacks are likely. The Captain of the Port of Tampa has determined that these proposed security zones would protect the public, ports, and waterways of the United States from potential subversive acts.

These proposed security zones are similar to the existing temporary security zones established for these waterfront facilities that will soon expire.

On March 7, 2003, the Captain of the Port issued a temporary rule titled "Security Zones; Tampa Bay, Port of