This notice provides specific information about the second of these meetings, scheduled for Columbus, OH (see DATE AND TIME OF PUBLIC MEETING earlier in this notice). Other informal meetings will be conducted in the following locations:

- Atlanta, GA;
- Boston, MA;
- San Diego, CA;
- Laramie, WY; and
- · Washington, DC.

In subsequent **Federal Register** notices, we will notify you of the specific dates and locations of each of these meetings, as well as other relevant information.

Individuals who need accommodations for a disability in order to attend the meeting (*i.e.*, interpreting services, assistive listening devices, and material in alternative format) should notify the contact person listed under **FOR FURTHER INFORMATION CONTACT**. The meeting location is accessible to individuals with disabilities.

Dated: January 11, 2005.

John H. Hager,

Assistant Secretary for Special Education and Rehabilitative Services.

[FR Doc. 05–954 Filed 1–14–05; 8:45 am]

ELECTION ASSISTANCE COMMISSION

Sunshine Act Notice

AGENCY: United States Election Assistance Commission.

ACTION: Notice of public meeting agenda.

DATE AND TIME: Thursday, January 27, 2005, 10 a.m.–12 noon.

PLACE: U.S. Election Assistance Commission, 1225 New York Ave., NW., Suite 1100, Washington, DC 20005, (Metro Stop: Metro Center).

AGENDA: The Commission will receive reports on the following: Updates on Title II Requirements Payments. The Commission will receive presentations on the following: State Reports on HAVA Expenditures; Single Audits of HAVA Expenditures; Other Audit Authority under HAVA. The Commission will consider whether to institute a special audit concerning California's use of HAVA funds.

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PERSON TO CONTACT FOR INFORMATION:

Bryan Whitener, Telephone: (202) 566–3100.

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Paul S. DeGregorio,

Vice-Chairman, U.S. Election Assistance Commission.

[FR Doc. 05-1063 Filed 1-13-05; 4:10 pm]
BILLING CODE 6020-YN-M

DEPARTMENT OF ENERGY

Western Area Power Administration

Salt Lake City Area Integrated Projects-Rate Order No. WAPA-117

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of proposed power rates.

SUMMARY: The Western Area Power Administration (Western) is proposing adjustments to the Salt Lake City Area Integrated Projects (SLCA/IP) firm power rates. The SLCA/IP consists of the Colorado River Storage Project (CRSP), Collbran, and Rio Grande projects, which were integrated for marketing and ratemaking purposes on October 1, 1987, and two participating projects of the CRSP that have power facilities, the Dolores and Seedskadee projects. The current rates, under Rate Schedule SLIP-F7 expire September 30, 2007, but are not sufficient to meet the SLCA/IP revenue requirements. The proposed rates will provide sufficient revenue to pay all annual costs, including operation and maintenance, and replacements (OM&R), interest expenses, and the required repayment of investment within the allowable period. Western will prepare a brochure that provides detailed information on the rates to all interested parties. The proposed rates, under Rate Schedule SLIP–F8, are scheduled to go into effect on October 1, 2005. Publication of this Federal Register notice begins the formal process for the proposed rates. **DATES:** The consultation and comment period begins today and will end April 18, 2005. Western will present a detailed explanation of the proposed rates at a public information forum to be held on February 23, 2005, at 1:30 p.m. Western will accept oral and written comments at a public comment forum to be held on March 30, 2005, at 1:30 p.m. Western will accept written comments any time during the consultation and comment period.

ADDRESSES: Send written comments to Bradley S. Warren, CRSP Manager, Colorado River Storage Project Management Center, Western Area

Power Administration, PO Box 11606, Salt Lake City, UT 84147-0606, (801) 524-5493, e-mail warren@wapa.gov, or Ms. Carol A. Loftin, Rates Manager, Colorado River Storage Project Management Center, Western Area Power Administration, PO Box 11606, Salt Lake City, UT 84147-0606, (801) 524-6380, e-mail loftinc@wapa.gov. Western will post information about the rate process on its Web site under the "FY 2006 SLCA/IP Rate Adjustment" section located at http://www.wapa.gov/ crsp/rateanal.htm. Western will post official comments received via letter and e-mail to its Web site after the close of the comment period. Western must receive written comments by the end of the consultation and comment period to ensure consideration in Western's decision process. The public information forum and public comment forums will be held at the Quality Inn Salt Lake City Airport, 1659 West North Temple, in Salt Lake City, UT 84116-3196.

FOR FURTHER INFORMATION CONTACT: Ms.

Carol A. Loftin, Rates Manager, Colorado River Storage Project, Western Area Power Administration, PO Box 11606, Salt Lake City, UT 84147–0606, (801) 524–6380, e-mail loftinc@wapa.gov.

SUPPLEMENTARY INFORMATION: The proposed rates for SLCA/IP firm power are designed to return an annual amount of revenue to meet the repayment of power investment, payment of interest, purchased power, OM&R expenses, and the repayment of irrigation assistance costs as required by law.

The Secretary of Energy approved Rate Schedule SLIP-F7 for firm power service on September 12, 2002 (Rate Order No. WAPA-99, 67 FR 60656, September 26, 2002), and the Federal **Energy Regulatory Commission** (Commission) confirmed and approved the rate schedules on November 14, 2003. under FERC Docket No. EF02-5171-000. Rate Schedule SLIP-F7 became effective on October 1, 2002, for a 5-year period ending September 30, 2007. Under Rate Schedule SLIP-F7, the energy rate is 9.5 mills per kilowatthour (mills/kWh), and the capacity rate is \$4.04 per kilowattmonth (kWmonth). The composite rate is 20.72 mills/kWh.

Firm Power Rate

The proposed rate is expected to become effective October 1, 2005. The proposed rate revenue requirements are based on the FY 2006 work plans for Western and the Bureau of Reclamation (Reclamation). These work plans form the bases for the FY 2006 Congressional budgets for the two agencies. The most