

your Internet message. If you do not receive a confirmation that we have received your Internet message, contact Greg Hill at (760) 251-4840. You may also hand-deliver comments to: Bureau of Land Management, Palm Springs-South Coast Field Office, 690 W. Garnet Avenue, North Palm Springs, CA 92258. Oral comments were accepted at the three public meetings held in Tonopah, Arizona; Beaumont, California; and Palm Desert, California, in June 2006. Notices published in the local media were provided at least 15 days prior to the scheduled public meetings.

Individual respondents may request confidentiality. If you wish to withhold your name and/or street address from public review or disclosure under the Freedom of Information Act, you must state this prominently at the beginning of your comment. Such requests will be honored to the extent allowed by law. We will make all submissions from organizations or businesses, and from individuals identifying themselves as representatives or officials of organizations or businesses, available for public inspection in their entirety.

FOR FURTHER INFORMATION CONTACT: Greg Hill at (760) 251-4840 or e-mail: gchill@ca.blm.gov. A copy of the Draft Environmental Impact Statement/Environmental Impact Report (EIS/EIR) for the Southern California Edison Proposed Devers-Palo Verde No. 2 Transmission Line Project is available for review via the Internet at <http://www.blm.gov/ca/palmsprings>. Electronic (on CD-ROM) or paper copies may also be obtained by contacting Greg Hill at the aforementioned addresses and phone number.

SUPPLEMENTARY INFORMATION: Southern California Edison (SCE) is proposing to construct a new 230-mile long, 500-kilovolt (kV) electrical transmission line between SCE's Devers Substation located near Palm Springs, California, and the Harquahala Generating Station switchyard, located near the Palo Verde Nuclear Generating Station west of Phoenix, Arizona. For the most part, this portion of the project would parallel SCE's existing Devers-Palo Verde No. 1 500 kV transmission line. In addition, SCE is proposing to upgrade 48.2 miles of existing 230 kV transmission lines between the Devers Substation west to the San Bernardino and Vista Substations, located in the San Bernardino, California, vicinity. Together, the proposed 500 kV line and the 230 kV transmission facility upgrades are known as DPV2. Construction of DPV2 would add 1,200 megawatts (MW) of transmission import

capacity from the southwestern United States to California, which would reduce energy costs throughout California and enhance the reliability of California's energy supply through increased transmission infrastructure.

The BLM identified a list of issues that are addressed in this analysis, including the impacts of the proposed project on visual resources, agricultural lands, air quality, plant and animal species including special status species, cultural resources, and watersheds. Other issues identified by the BLM are impacts to the public in the form of noise, traffic, accidental release of hazardous materials, and impacts to urban, residential, and recreational areas. The CPUC and BLM, pursuant to CEQA and NEPA, released the EIS/EIR on May 4, 2006. Joint CPUC and BLM public workshops were held in Tonopah, Arizona; Beaumont, California; and Palm Desert, California, on June 6, 7, and 8, 2006, respectively. Meeting notices were published in Arizona and California newspapers in early May 2006 and were mailed to an extensive public interest list.

Gail Acheson,
Field Manager.

[FR Doc. E6-12112 Filed 7-27-06; 8:45 am]

BILLING CODE 4310-40-P

DEPARTMENT OF THE INTERIOR

Bureau of Land Management

[CO-922-06-1310-FI; COC64777]

Notice of Proposed Reinstatement of Terminated Oil and Gas Lease

AGENCY: Bureau of Land Management, Interior.

ACTION: Notice of Proposed Reinstatement of Terminated Oil and Gas Lease.

SUMMARY: Under the provisions of 30 U.S.C. 188(d) and (e), and 43 CFR 3108.2-3(a) and (b)(1), the Bureau of Land Management (BLM) received a petition for reinstatement of oil and gas lease COC64777 from Vessels Coal Gas Inc for lands in Delta County, Colorado. The petition was filed on time and was accompanied by all the rentals due since the date the lease terminated under the law.

FOR FURTHER INFORMATION CONTACT: Bureau of Land Management, Milada Krasilinec, Land Law Examiner, Branch of Fluid Minerals Adjudication, at 303.239.3767.

SUPPLEMENTARY INFORMATION: The lessee has agreed to the amended lease terms for rentals and royalties at rates of

\$10.00 per acre or fraction thereof, per year and 16 $\frac{2}{3}$ percent, respectively. The lessee has paid the required \$500 administrative fee and \$163 to reimburse the Department for the cost of this **Federal Register** notice. The lessee has met all the requirements for reinstatement of the lease as set out in Section 31(d) and (e) of the Mineral Lands Leasing Act of 1920 (30 U.S.C. 188), and the Bureau of Land Management is proposing to reinstate lease COC64777 effective June 1, 2006, under the original terms and conditions of the lease and the increased rental and royalty rates cited above.

Dated: July 21, 2006.

Milada Krasilinec,
Land Law Examiner.

[FR Doc. E6-12087 Filed 7-27-06; 8:45 am]

BILLING CODE 4310-JB-P

DEPARTMENT OF THE INTERIOR

Bureau of Land Management

[CO-922-06-1310-FI; COC68483]

Notice of Proposed Reinstatement of Terminated Oil and Gas Lease

AGENCY: Bureau of Land Management, Interior.

ACTION: Notice of Proposed Reinstatement of Terminated Oil and Gas Lease.

SUMMARY: Under the provisions of 30 U.S.C. 188(d) and (e), and 43 CFR 3108.2-3(a) and (b)(1), the Bureau of Land Management (BLM) received a petition for reinstatement of oil and gas lease COC68483 from Western Energy Resources Inc. for lands in Gunnison County, Colorado. The petition was filed on time and was accompanied by all the rentals due since the date the lease terminated under the law.

FOR FURTHER INFORMATION CONTACT: Bureau of Land Management, Milada Krasilinec, Land Law Examiner, Branch of Fluid Minerals Adjudication, at 303.239.3767.

SUPPLEMENTARY INFORMATION: The lessee has agreed to the amended lease terms for rentals and royalties at rates of \$10.00 per acre or fraction thereof, per year and 16 $\frac{2}{3}$ percent, respectively. The lessee has paid the required \$500 administrative fee and \$163 to reimburse the Department for the cost of this **Federal Register** notice. The lessee has met all the requirements for reinstatement of the lease as set out in Section 31(d) and (e) of the Mineral Lands Leasing Act of 1920 (30 U.S.C. 188), and the Bureau of Land Management is proposing to reinstate