

interested in and/or potentially affected by the proposed Project. This includes all landowners who are potential right-of-way grantors, landowners whose property may be used temporarily for project purposes, and landowners with homes within distances defined in the Commission's regulations of certain aboveground facilities.

If you would like to remain on the environmental mailing list for this proposed Project, please return the Mailing List Retention Form found in Appendix 2. If you do not comment on this proposed Project or return this form, you will be removed from the Commission's environmental mailing list.

#### Availability of Additional Information

Additional information about the proposed Project is available from the Commission's Office of External Affairs at 1-866-208 FERC (3372) or through the Commission's "eLibrary" which can be found online at <http://www.ferc.gov>. For assistance with the Commission's "eLibrary", contact the helpline at 1-866-208-3676, TTY (202) 502-8659, or at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov).

Additionally, the FERC now offers a free service called eSubscription that allows stakeholders to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time stakeholders spend researching proceedings by automatically providing them with notification of filings, document summaries, and direct links to the documents. To register for this service, go to <http://www.ferc.gov/esubscribenow.htm>.

If applicable, public meetings or site visits associated with this proposed Project will be posted on the Commission's calendar which can be found online at <http://www.ferc.gov/EventCalendar/EventsList.aspx>.

#### Kimberly D. Bose,

Secretary.

[FR Doc. E7-19775 Filed 10-5-07; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 7528-009]

#### Public Service Company of New Hampshire; Notice of Application Accepted for Filing, Soliciting Motions To Intervene and Protests, Ready for Environmental Analysis, and Soliciting Comments, Recommendations, Preliminary Terms and Conditions, and Preliminary Fishway Prescriptions

September 25, 2007.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Subsequent License.

b. *Project No.:* 7528-009.

c. *Date Filed:* July 30, 2007.

d. *Applicant:* Public Service Company of New Hampshire.

e. *Name of Project:* Canaan Hydroelectric Project.

f. *Location:* The project is located on the northern Connecticut River in Coos County, New Hampshire and Essex County, Vermont. The project does not occupy United States land.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contact:* James K. Kerns, Project Manager, Public Service Company of New Hampshire, 780 North Commercial Street, Manchester, NH 03101 (603) 634-2936.

i. *FERC Contact:* Kristen Murphy (202) 502-6236 or [kristen.murphy@ferc.gov](mailto:kristen.murphy@ferc.gov).

j. The deadline for filing motions to intervene and protests, comments, recommendations, preliminary terms and conditions, and preliminary fishway prescriptions is November 27, 2007, in accordance with the schedule set by the Commission's August 10, 2007, Notice of Application Tendered; reply comments are due 105 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must

also serve a copy of the document on that resource agency.

Motions to intervene, protests, comments, recommendations, preliminary terms and conditions, and preliminary fishway prescriptions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site (<http://www.ferc.gov>) under the "e-Filing" link.

k. This application has been accepted for filing and is ready for environmental analysis.

l. The existing project consist of: (1) A 275-foot-long, 14.5-foot-high concrete gravity dam with a spillway equipped with 3.5-foot-high wooden flashboards, utilized year-round; (2) a 20-acre reservoir with a gross storage capacity of approximately 200 acre-feet; (3) an intake structure with a 12.5-foot-wide, 12-foot-high timber gate leading to; (4) a 1,360-foot-long, 9-foot-diameter wood stave penstock; (5) two 21.3-foot-high, 15.3-foot-diameter steel surge tanks; (6) a powerhouse with one generating unit with an installed capacity of 1,100 kW; and (7) appurtenant facilities. The estimated average annual generation of the project is 7,300 megawatt-hours.

The project is currently operated in a run-of-river mode. Under the existing license, a total minimum flow of 136 cfs or inflow, whichever is less, is released downstream of the dam, with 50 cfs released through the 1,600-foot-long bypassed reach and the remaining 86 cfs released through the project turbine. As proposed, the project would continue to be operated in a run-of-river mode. Further, a total minimum flow of 165 cfs or inflow, whichever is less, would be released downstream of the project dam through the bypassed reach.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at 1-866-208-3676, or for TTY, 202-502-8659. A copy is also available for inspection and reproduction at the address in item h above.

Register online at <http://www.ferc.gov/esubscribenow.htm> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

All filings must (1) Bear in all capital letters the title "PROTEST", "MOTION TO INTERVENE", "COMMENTS," "REPLY COMMENTS,"

"RECOMMENDATIONS," "PRELIMINARY TERMS AND CONDITIONS," or "PRELIMINARY FISHWAY PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from

the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

o. Procedural Schedule:

The application will be processed according to the following Hydro Licensing Schedule, as described in the Commission's August 10, 2007 Notice of Application Tendered. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Filing of recommendations, preliminary terms and conditions, and preliminary fishway prescriptions .....	November 27, 2007.
Commission issues Non-Draft EA or EIS .....	March 26, 2008.
Comments on EA or EIS .....	April 25, 2008.
Modified terms and conditions .....	June 24, 2008.

p. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of this notice.

q. A license applicant must file no later than 60 days following the date of issuance of the notice of acceptance and ready for environmental analysis provided for in § 5.22: (1) A copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. E7-19772 Filed 10-5-07; 8:45 am]

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**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Project No. 12646-001]

**City of Broken Bow, OK; Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions**

September 26, 2007.

Take notice that the following hydroelectric license application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Original Major License.

b. *Project No.:* 12646-001.

c. *Date Filed:* July 6, 2006.

d. *Applicant:* City of Broken Bow, Oklahoma.

e. *Name of Project:* Pine Creek Lake Dam Hydropower Project.

f. *Location:* On the Little River, in McCurtain County, Oklahoma. The project would be located at the United States Army Corps of Engineers' (Corps) Pine Creek Lake Dam and would occupy several acres of land administered by the Corps.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contact:* Olen Hill, City Manager, City of Broken Bow, Oklahoma, 210 North Broadway, Broken Bow, Oklahoma 74728; (405) 584-2282.

i. *FERC Contact:* Allyson Conner at (202) 502-6082 or [allyson.conner@ferc.gov](mailto:allyson.conner@ferc.gov).

j. *Deadline for filing comments, recommendations, terms and conditions, and prescriptions:* 60 days from the issuance of this notice (Monday, November 26, 2007); reply comments are due 105 (Wednesday, January 9, 2008) days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments

or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Comments, recommendations, terms and conditions, and prescriptions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "eFiling" link.

k. This application has been accepted, and is now ready for environmental analysis.

l. *Description of Project:* The proposed project, using the existing Corps' Pine Creek Dam and Reservoir, would consist of: (1) A diversion structure connecting to the existing outlet conduit; (2) a penstock connecting the diversion structure to the powerhouse; (3) a 112-foot-wide by 73-foot-long powerhouse containing two turbine-generator units, having a totaled installed capacity of 6.4 megawatts; (4) a tailrace returning flows to the Little River; (5) a one-mile-long, 14.4-kilovolt transmission line or a 6.5-mile-long, 13.8 kilovolt transmission line connecting to an existing distribution line; and (6) appurtenant facilities. The project would have an average annual generation of 16,200 megawatt-hours.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at