

the deadline above, FEGM Unit 1 is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of FEGM Unit 1, compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approvals of FEGM Unit 1's issuance of securities or assumptions of liability.

Copies of the full text of the Director's Order are available from the Commission's Public Reference Room, 888 First Street, NE., Washington, DC 20426. The Order may also be viewed on the Commission's Web site at <http://www.ferc.gov>, using the eLibrary link. Enter the docket number excluding the last three digits in the docket number filed to access the document. Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Kimberly D. Bose,

Secretary.

[FR Doc. E7-24418 Filed 12-17-07; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PR08-8-000]

Magic Valley Pipeline, L.P.; Notice of Petition for Rate Approval

December 11, 2007.

Take notice that on November 30, 2007, Magic Valley Pipeline, L.P. (Magic Valley) filed a petition for approval of rates for transportation services, pursuant to section 284.123(b)(2) of the Commission's regulations. Magic Valley requests that the Commission approve a maximum monthly reservation charge of \$1.1669 per Dth, with a maximum firm commodity charge of \$0.00 per Dth, and the equivalent interruptible transportation rate of \$0.0384 per Dth.

Any person desiring to participate in this rate proceeding must file a motion to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211

and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the date as indicated below. Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time December 27, 2007.

Kimberly D. Bose,

Secretary.

[FR Doc. E7-24412 Filed 12-17-07; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER07-521-000]

New York Independent System Operator, Inc.; Notice of Designation of Certain Commission Personnel as Non-Decisional

December 11, 2007.

Commission staff member Dr. Harry Singh (Office of Energy Markets Regulation; 202-502-6341; harry.singh@ferc.gov) is assigned to help resolve issues concerning the New York Independent System Operator, Inc.'s

(NYISO) proposal for Long-term Firm Transmission Rights (LTTRs), which NYISO submitted in compliance with the Commission's LTTR Final Rule.¹

As "non-decisional" staff, Dr. Singh will not participate in an advisory capacity in the Commission's review of any offer of settlement or settlement agreement or in deliberations concerning the disposition of the NYISO proposal or the order ruling on that proposal.

Kimberly D. Bose,

Secretary.

[FR Doc. E7-24417 Filed 12-17-07; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. ER08-38-000, ER08-38-001, ER08-38-002]

Northern Renewable Energy (USA) Ltd; Notice of Issuance of Order

December 11, 2007.

Northern Renewable Energy (USA) Ltd. (NREL USA) filed an application for market-based rate authority, with an accompanying rate schedule. The proposed market-based rate schedule provides for the sale of energy, capacity and ancillary services at market-based rates. NREL USA so requested waivers of various Commission regulations. In particular, NREL USA requested that the Commission grant blanket approval under 18 CFR part 34 of all future issuances of securities and assumptions of liability by NREL USA.

On December 10, 2007, pursuant to delegated authority, the Director, Division of Tariffs and Market Development—West, granted the requests for blanket approval under Part 34 (Director's Order). The Director's Order also stated that the Commission would publish a separate notice in the **Federal Register** establishing a period of time for the filing of protests.

Accordingly, any person desiring to be heard concerning the blanket approvals of issuances of securities or assumptions of liability by NREL USA, should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and

¹ *Long-Term Firm Transmission Rights in Organized Electricity Markets*, Order No. 681, FERC Stats. & Regs. ¶31,226 (August 1, 2006), *order on reh'g and clarification*, Order No. 681-A, 117 FERC ¶61,201 (November 16, 2006) (together, LTTR Rule).