

CIP-005-2, Cyber Security, Electronic Security Perimeter(s), Section 4.2.2 and Requirement R1.3.

Filed Date: 04/21/2010.

Accession Number: 20100421-5078.

Comment Date: 5 p.m. Eastern Time on Wednesday, May 12, 2010.

Take notice that the Commission received the following electric reliability filings:

Docket Numbers: RR10-1-001.

Applicants: North American Electric Reliability Corporation.

Description: Compliance Filing of the North American Electric Reliability Corp in Response to January 21, 2010 Commission Order Concerning Appendix 4D to the NERC Rules of Procedure- Procedure for Requesting and Receiving Technical Feasibility Exceptions.

Filed Date: 04/21/2010.

Accession Number: 20100421-5166.

Comment Date: 5 p.m. Eastern Time on Wednesday, May 12, 2010.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St. NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's

eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2010-10353 Filed 5-3-10; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

April 26, 2010.

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Docket Numbers: RP10-623-000.

Applicants: Texas Eastern

Transmission, L.P.

Description: Texas Eastern Transmission, LP submits First Revised Eighth Revised Sheet No 529 *et al.* to FERC Gas Tariff, Seventh Revised Volume No 1, to be effective 11/16/09.

Filed Date: 04/21/2010.

Accession Number: 20100426-0201.

Comment Date: 5 p.m. Eastern Time on Monday, May 3, 2010.

Docket Numbers: RP10-627-000.

Applicants: Saltville Gas Storage

Company L.L.C.

Description: Saltville Gas Storage Company, LLC submits First Revised Sheet 1 *et al.* to FERC Gas Tariff, Original Volume 1, to be effective 5/24/10.

Filed Date: 04/22/2010.

Accession Number: 20100423-0204.

Comment Date: 5 p.m. Eastern Time on Tuesday, May 4, 2010.

Docket Numbers: RP10-628-000.

Applicants: Egan Hub Storage, LLC.

Description: Egan Hub Storage, LLC submits Third Revised Sheet 2 *et al.* to FERC Gas Tariff, First Revised Volume 1, to be effective 5/24/10.

Filed Date: 04/22/2010.

Accession Number: 20100423-0203.

Comment Date: 5 p.m. Eastern Time on Tuesday, May 4, 2010.

Docket Numbers: RP10-629-000.

Applicants: Gulf South Pipeline Company, LP.

Description: Gulf South Pipeline Company, LP submits a capacity release agreement containing negotiated rate provisions with Texla Energy Management, Inc.

Filed Date: 04/22/2010.

Accession Number: 20100423-0201.

Comment Date: 5 p.m. Eastern Time on Tuesday, May 4, 2010.

Docket Numbers: RP10-630-000.

Applicants: Gulf Stream Natural Gas System, LLC.

Description: Gulfstream Natural Gas System, LLC submits Second Revised Sheet 121 *et al.* FERC Gas tariff, Original Volume 1, to be effective 5/24/2010.

Filed Date: 04/23/2010.

Accession Number: 20100423-0216.

Comment Date: 5 p.m. Eastern Time on Wednesday, May 5, 2010.

Docket Numbers: RP10-631-000.

Applicants: Horizon Pipeline Company, L.L.C.

Description: Horizon Pipeline Company, LLC submits a report of the refund of penalty revenues.

Filed Date: 04/23/2010.

Accession Number: 20100423-0217.

Comment Date: 5 p.m. Eastern Time on Wednesday, May 5, 2010.

Docket Numbers: RP10-632-000.

Applicants: Gulf South Pipeline Company, LP.

Description: Gulf South Pipeline Company, LP submits a capacity release agreement containing negotiated rate provisions.

Filed Date: 04/23/2010.

Accession Number: 20100423-0218.

Comment Date: 5 p.m. Eastern Time on Wednesday, May 5, 2010.

Docket Numbers: RP10-633-000.

Applicants: Gulf Crossing Pipeline Company LLC.

Description: Gulf Crossing Pipeline Company submits First Revised Sheet 1 of its FERC Gas Tariff, Original Volume 1, to be effective 6/1/10.

Filed Date: 04/23/2010.

Accession Number: 20100423-0219.

Comment Date: 5 p.m. Eastern Time on Wednesday, May 5, 2010.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or

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Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2010-10352 Filed 5-3-10; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP10-76-000]

Eastern Shore Natural Gas Company; Notice of Intent To Prepare an Environmental Assessment for the Proposed Mainline Extension Interconnect Project and Request for Comments on Environmental Issues

April 27, 2010.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Mainline Extension Interconnect

Project involving construction and operation of facilities by Eastern Shore Natural Gas Company (ESNG) in Lancaster and Chester Counties, Pennsylvania. This EA will be used by the Commission in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the project. Your input will help the Commission staff determine what issues need to be evaluated in the EA. Please note that the scoping period will close on May 28, 2010.

This notice is being sent to the Commission's current environmental mailing list for this project. State and local government representatives are asked to notify their constituents of this planned project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, you may be contacted by a pipeline company representative about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The company would seek to negotiate a mutually acceptable agreement. However, if the project is approved by the Commission, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings in accordance with State law.

A fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" was attached to the project notice ESNG provided to landowners. This fact sheet addresses a number of typically-asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is also available for viewing on the FERC Web site (<http://www.ferc.gov>).

Summary of the Proposed Project

ESNG proposes to construct and operate approximately 8.3 miles of 16-inch-diameter natural gas pipeline and other associated facilities in Lancaster and Chester Counties, Pennsylvania. The Mainline Extension Interconnect Project would provide its shippers the opportunity to receive natural gas supplies, with a capacity of 40,000 dekatherms per day, from the Appalachian region and other areas through an interconnection with Texas Eastern Transmission, LP's pipeline system.

The Mainline Extension Interconnect Project would consist of the following facilities:

- 8.3 miles of 16-inch-diameter natural gas pipeline;
- One meter station/pig¹ launcher at the interconnect with Texas Eastern Transmission, LP, near Honey Brook, Pennsylvania;
- One mainline valve; and
- One interconnect/pig receiver at the existing ESNG meter station near Parkesburg, Pennsylvania.

The general location of the project facilities is shown in Appendix 1.²

Land Requirements for Construction

Construction of the proposed facilities would disturb about 76.4 acres of land for the aboveground facilities and the pipeline. Following construction, about 51.1 acres would be maintained for permanent operation of the project's facilities; the remaining acreage would be restored and allowed to revert to former uses.

The EA Process

The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from an action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. NEPA also requires us³ to discover and address concerns the public may have about proposals. This process is referred to as "scoping". The main goal of the scoping process is to focus the analysis in the EA on the important environmental issues. By this notice, the Commission requests public comments on the scope of the issues to address in the EA. All comments received will be considered during the preparation of the EA.

In the EA we will discuss impacts that could occur as a result of the construction and operation of the proposed project under these general headings:

- Geology and soils;
- Land use;
- Water resources, fisheries, and wetlands;
- Cultural resources;

¹ A "pig" is a tool that is inserted into and moves through the pipeline, and is used for cleaning the pipeline, internal inspections, or other purposes.

² The appendices referenced in this notice are not being printed in the **Federal Register**. Copies of appendices were sent to all those receiving this notice in the mail and are available at <http://www.ferc.gov> using the link called "eLibrary" or from the Commission's Public Reference Room, 888 First Street, NE., Washington, DC 20426, or call (202) 502-8371. For instructions on connecting to eLibrary, refer to the last page of this notice.

³ "We", "us", and "our" refer to the environmental staff of the Commission's Office of Energy Projects.