

- An approximate 2.6-mile, 16-inch-diameter header pipeline connecting the Compressor Station with the facilities of Tennessee Gas Pipeline (Tennessee);

- An approximate 0.9-mile, 16-inch-diameter header connecting the Compressor Station with the facilities of Gulf South Pipeline Company, LP (Gulf South);

- An approximate 6.4 mile, 24-inch-diameter header pipeline connecting the Compressor Station with the facilities of CenterPoint Energy Gas Transmission (CenterPoint); and

- Three metering and regulation stations, one at each interconnection point of the Cadeville Project with Tennessee, CenterPoint and Gulf South.

The storage field piping network would include the South Injection/Withdrawal Pipeline (about 0.2 miles of 20-inch-diameter pipeline), and the North Injection/Withdrawal Pipeline (about 1.4 miles of 16-inch-diameter pipeline).

The EA has been placed in the public files of the FERC and is available for public viewing on the FERC's Web site at <http://www.ferc.gov> using the eLibrary link. A limited number of copies of the EA are available for distribution and public inspection at: Federal Energy Regulatory Commission, Public Reference Room, 888 First Street, NE., Room 2A, Washington, DC 20426, (202) 502-8371.

Copies of the EA have been mailed to Federal, State, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners and other interested individuals and groups; newspapers and libraries in the project area; and parties to this proceeding.

Any person wishing to comment on the EA may do so. Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. The more specific your comments, the more useful they will be. To ensure that your comments are properly recorded and considered prior to a Commission decision on the proposal, it is important that the FERC receives your comments in Washington, DC on or before July 29, 2010.

For your convenience, there are three methods you can use to submit your comments to the Commission. In all instances please reference the project docket number (CP10-16-000) with your submission. The Commission encourages electronic filing of comments and has dedicated eFiling expert staff available to assist you at (202) 502-8258 or efiling@ferc.gov.

(1) You may file your comments electronically by using the *Quick Comment* feature, which is located on the Commission's Web site at <http://www.ferc.gov> under the link to *Documents and Filings*. A Quick Comment is an easy method for interested persons to submit text-only comments on a project;

(2) You may file your comments electronically by using the *eFiling* feature, which is located on the Commission's Web site at <http://www.ferc.gov> under the link to *Documents and Filings*. eFiling involves preparing your submission in the same manner as you would if filing on paper, and then saving the file on your computer's hard drive. You will attach that file as your submission. New eFiling users must first create an account by clicking on "Sign up" or "eRegister." You will be asked to select the type of filing you are making. A comment on a particular project is considered a "Comment on a Filing"; or

(3) You may file a paper copy of your comments at the following address: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Room 1A, Washington, DC 20426.

Although your comments will be considered by the Commission, simply filing comments will not serve to make the commentor a party to the proceeding. Any person seeking to become a party to the proceeding must file a motion to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedures (18 CFR 385.214).¹ Only intervenors have the right to seek rehearing of the Commission's decision.

Affected landowners and parties with environmental concerns may be granted intervenor status upon showing good cause by stating that they have a clear and direct interest in this proceeding which would not be adequately represented by any other parties. You do not need intervenor status to have your comments considered.

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208-FERC or on the FERC Web site (<http://www.ferc.gov>) using the eLibrary link. Click on the eLibrary link, click on "General Search" and enter the docket number excluding the last three digits in the Docket Number field (*i.e.*, CP10-16-000). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online

¹ Interventions may also be filed electronically via the Internet in lieu of paper. See the previous discussion on filing comments electronically.

Support at FercOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to <http://www.ferc.gov/esubscribenow.htm>.

Kimberly D. Bose,
Secretary.

[FR Doc. 2010-11106 Filed 5-10-10; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PR10-17-000]

ETC Katy Pipeline, Ltd.; Notice of Petition for Rate Approval

May 3, 2010.

Take notice that on April 28, 2010, ETC Katy Pipeline, Ltd. (ETC) filed, pursuant to section 284.123(b)(1)(i)(A) of the Commission's regulations, an election to continue to use rates contained in its effective State of Texas transportation rate schedule for comparable services under Subpart C of Part 284 of the Commission's Regulations. ETC states that these rates will be applicable to the firm and interruptible transportation of natural gas under section 311(a)(2) of the Natural Gas Policy Act of 1978.

Any person desiring to participate in this rate proceeding must file a motion to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the date as indicated below. Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest

on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible online at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time on May 17, 2010.

Kimberly D. Bose,
Secretary.

[FR Doc. 2010-11105 Filed 5-10-10; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP10-256-000]

Cheniere Creole Trail Pipeline, L.P.; Notice of Request Under Blanket Authorization

May 4, 2010.

Take notice that on April 29, 2010, Cheniere Creole Trail Pipeline, L.P. (Creole Trail), 700 Milam, Suite 800, Houston, Texas 77002, filed in Docket No. CP10-256-000, a prior notice request pursuant to sections 157.205 and 157.216(b) of the Commission's regulations under the Natural Gas Act (NGA). Creole Trail seeks authorization to abandon by transfer to Natural Gas Pipeline Company of America LLC (NGPL) approximately 1,316 feet of 16-inch diameter pipeline which is part of a lateral connecting Creole Trail's facilities transporting gas from its Sabine Pass LNG Terminal, all in Cameron Parish, Louisiana. Creole Trail states that NGPL will file a separate prior notice request for authorization to acquire the facilities under its blanket certificate authority. The cost to

replicate the facilities for which abandonment is sought is estimated to be \$362,872. Creole Trail proposes to perform these activities under its blanket certificate issued in Docket No. CP05-358-000 [115 FERC ¶ 61,331 (2006)], all as more fully set forth in the application which is on file with the Commission and open to public inspection.

The filing may be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TYY, (202) 502-8659.

Any questions regarding this application may be directed to Randy Parr, Vice President Marketing and Business Development, Cheniere Pipeline Company, 700 Milam, Suite 800, Houston, Texas 77002, phone at (713) 375-5000 or to Lisa Toner, Fulbright & Jaworski LLP, 666 Fifth Avenue, New York, New York 10103, phone (212) 318-3009.

Any person or the Commission's Staff may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and, pursuant to section 157.205 of the Commission's Regulations under the NGA (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

Kimberly D. Bose,
Secretary.

[FR Doc. 2010-11103 Filed 5-10-10; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP10-164-000]

Columbia Gas Transmission, LLC; Notice of Request Under Blanket Authorization

May 4, 2010.

Take notice that on April 22, 2010, Columbia Gas Transmission, LLC (Columbia), 5151 San Felipe, Suite 2500, Houston, Texas 77056 filed in Docket No. CP10-164-000, a prior notice request pursuant to sections 157.205 and 157.208 of the Commission's regulations under the Natural Gas Act (NGA). Columbia seeks authorization to increase the Commission-approved maximum allowable operating pressure (MAOP) on its Line D-531 from 80 pounds per square inch gage (psig) to 99 psig. Line D-531 is located in Wood County, Ohio, and extends from Columbia's Line D-100 to Waterville Gas & Oil Company's (Waterville) facilities in Wood County, Ohio. Columbia proposes to perform these activities under its blanket certificate issued in Docket No. CP83-76-000 [22 FERC ¶ 62,029 (1983)], all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Specifically, the facility at issue (Line D-531) is an approximately 2.5-mile, 4- and 6- inch diameter pipeline extending from Columbia's Line D-100 to an interconnect with Waterville's facilities in Wood County, Ohio. Line D-531 was originally constructed in the 1950s with sections being replaced in 1961, 1963, and 1965. The facilities were originally constructed to serve the City of Waterville and have continued in that operation since they were constructed. Columbia proposes to up-rate the entire pipeline. The proposed increase to the Commission-approved MAOP of Line D-531 is being made to enable Columbia to meet a contractual pressure obligation to Waterville.

The filing may be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TYY, (202) 502-8659.

Any questions regarding this application should be directed to James R. Downs, Vice President, Regulatory Affairs, Columbia Gas Transmission, LLC, 5151 San Felipe, Suite 2500, Houston, Texas 77056, or by calling