

Milestone	Target date
Modified Terms and Conditions	March 26, 2011.

o. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Kimberly D. Bose,

Secretary.

[FR Doc. 2010-11910 Filed 5-18-10; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 1992-003]

Ken Willis; Notice of Authorization for Continued Project Operation

May 12, 2010.

On April 25, 2008, Ken Willis, licensee for the Fire Mountain Lodge Hydroelectric Project, filed an Application for a New License pursuant to the Federal Power Act (FPA) and the Commission's regulations thereunder. The Fire Mountain Lodge Hydroelectric Project is located in Fern Springs, in Tehama County, California near the town of Chester, Plumas County, California.

The license for Project No. 1992 was issued for a period ending April 30, 2010. Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year-to-year an annual license to the then licensee under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of section 15 of the FPA, then, based on section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a

license for the project or otherwise orders disposition of the project.

If the project is subject to section 15 of the FPA, notice is hereby given that an annual license for Project No. 1992 is issued to Ken Willis for a period effective May 1, 2010 through April 30, 2011, or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first. If issuance of a new license (or other disposition) does not take place on or before April 30, 2011, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise. If the project is not subject to section 15 of the FPA, notice is hereby given that Ken Willis is authorized to continue operation of the Fire Mountain Lodge Hydroelectric Project, until such time as the Commission acts on its application for a subsequent license.

Kimberly D. Bose,

Secretary.

[FR Doc. 2010-11909 Filed 5-18-10; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

May 10, 2010.

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC10-66-000.

Applicants: Black Hills Power, Inc.

Description: Application of Black Hills Power, Inc.

Filed Date: 05/07/2010.

Accession Number: 20100507-5116.

Comment Date: 5 p.m. Eastern Time on Friday, May 28, 2010.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER05-1232-024; ER07-1358-014.

Applicants: J.P. Morgan Ventures Energy Corporation, BE Louisiana LLC.

Description: J.P. Morgan Ventures Energy Corporation and BE Louisiana LLC's Supplement to Updated Market Power Analysis and Order No. 697 Compliance Filing.

Filed Date: 05/05/2010.

Accession Number: 20100505-5111.

Comment Date: 5 p.m. Eastern Time on Wednesday, May 26, 2010.

Docket Numbers: ER07-930-002; ER06-146-004; ER98-2782-017; ER98-2782-018; ER98-2782-019.

Applicants: AER NY-Gen, LLC; Alliance Energy Marketing, LLC; AG-Energy, LP.

Description: AER NY-Gen, LLC et al. submits market power update for the Northeast Region in compliance with Order No 697.

Filed Date: 05/06/2010.

Accession Number: 20100510-0205.

Comment Date: 5 p.m. Eastern Time on Tuesday, July 06, 2010.

Docket Numbers: ER10-1052-000.

Applicants: Public Service Electric and Gas Company.

Description: Public Service Electric and Gas Company submits an executed transmission facilities agreement with Atlantic City Electric Company substituting Original Service Agreement 1877 etc.

Filed Date: 04/29/2010.

Accession Number: 20100429-0073.

Comment Date: 5 p.m. Eastern Time on Thursday, May 20, 2010.

Docket Numbers: ER10-1207-000.

Applicants: Edgewood Energy, LLC.

Description: Edgewood Energy, LLC et al. submits Notice of Succession and revised market-based rate wholesale power sales tariff, FERC Electric Tariff, Original Volume 1.

Filed Date: 05/07/2010.

Accession Number: 20100510-0201.

Comment Date: 5 p.m. Eastern Time on Friday, May 28, 2010.

Docket Numbers: ER10-1208-000.

Applicants: Shoreham Energy, LLC.

Description: Edgewood Energy, LLC et al. submits Notice of Succession and revised market-based rate wholesale power sales tariff, FERC Electric Tariff, Original Volume 1.

Filed Date: 05/07/2010

Accession Number: 20100510-0201.

Comment Date: 5 p.m. Eastern Time on Friday, May 28, 2010.

Docket Numbers: ER10-1209-000.

Applicants: PPL Electric Utilities Corporation.

Description: PPL Electric Utilities Corporation submits revised tariff sheets to the PJM Interconnection, LLC Open Access Transmission Tariff.

Filed Date: 05/07/2010.

Accession Number: 20100510-0202.

Comment Date: 5 p.m. Eastern Time on Friday, May 28, 2010.

Docket Numbers: ER10–1210–000.

Applicants: FirstEnergy Nuclear Generation Corp.

Description: FirstEnergy Nuclear Generation Corp. submits tariff filing per 35.12: Market-Based Rate Power Sales Tariff to be effective 5/10/2010.

Filed Date: 05/10/2010.

Accession Number: 20100510–5021.

Comment Date: 5 p.m. Eastern Time on Tuesday, June 01, 2010.

Docket Numbers: ER10–1211–000.

Applicants: DTE Pontiac North, LLC.

Description: DTE Pontiac North, LLC submits tariff filing per 35.12: DTE Pontiac North—Baseline Filing to be effective 5/14/2010.

Filed Date: 05/10/2010.

Accession Number: 20100510–5064.

Comment Date: 5 p.m. Eastern Time on Tuesday, June 01, 2010.

Docket Numbers: ER10–1212–000.

Applicants: DTE River Rouge No.1, LLC.

Description: DTE River Rouge No.1, LLC submits tariff filing per 35.12: DTE River Rouge No. 1—Baseline Filing to be effective 5/14/2010.

Filed Date: 05/10/2010.

Accession Number: 20100510–5088.

Comment Date: 5 p.m. Eastern Time on Tuesday, June 01, 2010.

Docket Numbers: ER10–1213–000.

Applicants: Metro Energy, LLC.

Description: Metro Energy, LLC submits tariff filing per 35.12: Metro Energy—Baseline Filing to be effective 5/14/2010.

Filed Date: 05/10/2010.

Accession Number: 20100510–5093.

Comment Date: 5 p.m. Eastern Time on Tuesday, June 01, 2010.

Docket Numbers: ER10–1215–000.

Applicants: FirstEnergy Solutions Corp.

Description: FirstEnergy Solutions Corp. submits tariff filing per 35.12: Market-Based Rate Power Sales Tariff to be effective 5/10/2010 under ER10–01215–000 Filing Type: 370.

Filed Date: 05/10/2010.

Accession Number: 20100510–5121.

Comment Date: 5 p.m. Eastern Time on Tuesday, June 01, 2010.

Docket Numbers: ER10–1219–000.

Applicants: Southwest Power Pool, Inc.

Description: Southwest Power Pool, Inc submits an executed Large Generator Interconnection Agreement with Wichita Wind, LLC *et al.* under ER10–1219.

Filed Date: 05/10/2010.

Accession Number: 20100510–0212.

Comment Date: 5 p.m. Eastern Time on Tuesday, June 01, 2010.

Take notice that the Commission received the following open access transmission tariff filings:

Docket Numbers: OA08–19–003.

Applicants: Ohio Valley Electric Corporation.

Description: Compliance Filing of Ohio Valley Electric Corporation & Indiana-Kentucky Electric Corporation.

Filed Date: 05/07/2010.

Accession Number: 20100507–5120.

Comment Date: 5 p.m. Eastern Time on Friday, May 28, 2010.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St. NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail

FERCOnlineSupport@ferc.gov. or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2010–11928 Filed 5–18–10; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PF10–8–000]

Duke Energy Indiana, Inc.; Notice of Intent To Prepare an Environmental Assessment for the Planned Gallagher Station Project, and Request for Comments on Environmental Issues

May 12, 2010.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Gallagher Station Project, involving construction and operation of facilities by Duke Energy Indiana, Inc. (DEI) in Floyd and Harrison Counties, Indiana (IN) and Jefferson County, Kentucky (KY). The facilities include 20 miles of 20-inch-diameter natural gas pipeline, supporting valves and other meter stations. This EA will be used by the Commission in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the project. Your input will help the Commission staff determine what issues need to be evaluated in the EA. Please note that the scoping period will close on June 11, 2010.

This notice is being sent to affected landowners; federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American Tribes; other interested parties; and local libraries and newspapers. State and local government representatives are asked to notify their constituents of this planned project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, you may be contacted by a pipeline company representative about the acquisition of an easement to construct, operate, and maintain the planned facilities. The company would seek to negotiate a mutually acceptable