

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Project No. 2149–131]

**Public Utility District No. 1 of Douglas County (Douglas PUD); Notice of Application Tendered for Filing With the Commission and Establishing Procedural Schedule for Licensing and Deadline for Submission of Final Amendments**

June 2, 2010.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* New Major License.
- b. *Project No.:* 2149–131.
- c. *Date Filed:* May 27, 2010.
- d. *Applicant:* Public Utility District No. 1 of Douglas County (Douglas PUD).
- e. *Name of Project:* Wells Hydroelectric Project.
- f. *Location:* The existing project is located on the Columbia River in Douglas, Okanogan, and Chelan counties, Washington. The project occupies 15.15 acres of Federal land managed by the U.S. Department of the Interior and the U.S. Army Corps of Engineers.
- g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)–825(r).
- h. *Applicant Contact:* William C. Dobbins, General Manager, Douglas PUD, 1151 Valley Mall Parkway, East Wenatchee, WA 98802; Telephone (509) 881–2220.
- i. *FERC Contact:* Bob Easton, (202) 502–6045 or [robert.easton@ferc.gov](mailto:robert.easton@ferc.gov).

j. This application is not ready for environmental analysis at this time.

k. *The Project Description:* The existing Wells Hydroelectric Project consists of a single development with an installed capacity of 774,300 kilowatts. Average annual generation of the project is 4,364,959 megawatt-hours. In addition to providing electric service to over 18,000 customers in Douglas County, power from the Wells Project is used to meet both daily and seasonal peaks in power demand in the Pacific Northwest region and contributes to the reliability and stability of the regional electric system.

The Wells Project consists of: (1) A 1,130-foot-long and 168-foot-wide concrete hydrocombine dam with integrated generating units, spillways, switchyard and fish passage facilities; (2) a 2,300-foot-long and 40-foot-high earth and rock-filled west embankment; (3) a 1,030-foot-long and 160-foot-high earth and rock-filled east embankment; (4) eleven 46-foot-wide and 65-foot-high ogee-designed spillway bays with 2 vertical lift gates (upper leaf is 46 feet by 30 feet and lower leaf is 46 feet by 35 feet); (5) five spillways modified to accommodate the juvenile fish bypass system; (6) 10 generating units each housed in a 95-foot-wide and 172-foot-long concrete structure with an installed capacity of 774.3 megawatts (MW) and maximum capacity of 840 MW; (7) five 14.4-kilovolts (kV) power transformers each connected to 2 generating units converting the power to 230 kV; (8) two 41-miles-long 230-kV single-circuit transmission lines running parallel to each other; and (9) appurtenant facilities. The Wells Project is operated

as a run-of-river facility with daily outflows to the Wells Reservoir equaling daily inflows.

Douglas PUD is not proposing any changes to project operations or the project boundary for the Wells Project. New facilities proposed by Douglas PUD include new interpretive displays, new facilities and infrastructure at the Wells and Methow fish hatcheries, new recreation facilities, and participation in a white sturgeon hatchery and rearing facility.

l. *Locations of the Application:* A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission’s Web site at <http://www.ferc.gov> using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at 1–866–208–3676, or for TTY, (202) 502–8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. *Procedural Schedule:*

The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Notice of Acceptance/Notice of Ready for Environmental Analysis .....	August 2010.
Filing of recommendations, preliminary terms and conditions, and fishway prescriptions .....	October 2010.
Commission issues Draft EA .....	April 2011.
Comments on Draft EA .....	May 2011.
Modified Terms and Conditions .....	June 2011.
Commission Issues Final EA .....	September 2011.

o. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

**Kimberly D. Bose,**  
*Secretary.*  
 [FR Doc. 2010–14026 Filed 6–10–10; 8:45 am]  
**BILLING CODE 6717–01–P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. CP10–445–000]

**Columbia Gas Transmission, LLC; Notice of Application**

June 4, 2010.

Take notice that on May 28, 2010, Columbia Gas Transmission, LLC (Columbia) 5151 San Felipe, Suite 2500, Houston, Texas 77056, filed an application with the Commission in

Docket No. CP10–445–000, pursuant to section 7(c) of the Natural Gas Act, as amended, for a certificate of public convenience and necessity, seeking authority to extend the test and evaluation period at Columbia’s Lanham, Terra Alta, and Terra Alta South storage fields, all located in West Virginia.<sup>1</sup> Columbia will collect and analyze the information it obtains to

<sup>1</sup> Columbia previously received authorization in Docket No. CP 07–433–000 [120 FERC ¶ 62,192 (2007)] to conduct similar testing and evaluation of these storage fields.

validate using these storage fields to develop further storage services, as more fully set forth in the application which is open to public inspection. This filing may be also viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERCOOnline Support at [FERCOOnlineSupport@ferc.gov](mailto:FERCOOnlineSupport@ferc.gov) or toll free at (866) 208-3676, or TTY, contact (202) 502-8659.

Any questions regarding this application should be directed to Fredric J. George, Lead Counsel, Columbia Gas Transmission Corporation, P.O. Box 1273, Charleston, West Virginia 25325, telephone (304) 357-2359 or facsimile (304) 357-3206.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission's staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in

the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

*Comment Date:* June 25, 2010.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2010-14031 Filed 6-10-10; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 12470-001]

#### City of Broken Bow, OK; Notice of Availability of Environmental Assessment

June 3, 2010.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR part 380 (Order No. 486, 52 FR 47897), the Office of Energy Projects has reviewed the application for an Original Major License for the Broken Bow Re-Regulation Dam Hydropower Project.

The project would be located at the United States Army Corps of Engineers' (Corps) Broken Bow Re-Regulation Dam on the Mountain Fork River in McCurtain County, Oklahoma, and would occupy federal lands administered by the Corps. Staff has prepared an environmental assessment (EA) for the project.

The EA contains staff's analysis of the potential environmental effects of the project and concludes that licensing the project, with appropriate environmental protective measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

A copy of the EA is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOOnlineSupport@ferc.gov](mailto:FERCOOnlineSupport@ferc.gov) or toll-free at 1-866-208-3676, or for TTY, 202-502-8659. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Any comments should be filed within 30 days from the date of this notice. Comments may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov/docs-filing/ferconline.asp>) under the "eFiling" link. For a simpler method of submitting text only comments, click on "Quick Comment." For assistance, please contact FERC Online Support. Although the