

NUCLEAR REGULATORY COMMISSION**[NRC-2010-0202]****Draft Regulatory Guide: Issuance, Availability****AGENCY:** Nuclear Regulatory Commission.**ACTION:** Notice of Issuance and Availability of Draft Regulatory Guide, DG-1240, "Condition Monitoring Program for Electric Cables Used in Nuclear Power Plants."**FOR FURTHER INFORMATION CONTACT:**Satish Aggarwal, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001, telephone: (301) 251-7627 or e-mail Satish.Aggarwal@nrc.gov.**SUPPLEMENTARY INFORMATION:****I. Introduction**

The U.S. Nuclear Regulatory Commission (NRC) is issuing for public comment a draft guide in the agency's "Regulatory Guide" series. This series was developed to describe and make available to the public such information as methods that are acceptable to the NRC staff for implementing specific parts of the NRC's regulations, techniques that the staff uses in evaluating specific problems or postulated accidents, and data that the staff needs in its review of applications for permits and licenses.

The draft regulatory guide (DG) is temporarily identified by its task number, DG-1240, which should be mentioned in all related correspondence. DG-1240 is a proposed new regulatory guide.

10 CFR 50.65, "Requirements for Monitoring the Effectiveness of Maintenance at Nuclear Power Plants," (Maintenance Rule), states that "Each holder of an operating license for a nuclear power plant * * * shall monitor the performance or condition of structures, systems, or components * * * in a manner sufficient to provide reasonable assurance that these structures, systems, and components * * * are capable of fulfilling their intended functions." This guide describes a method that the staff of the NRC considers acceptable for condition monitoring of electric cables for nuclear power plants, for those licensees choosing to use monitoring to meet the requirements of the Maintenance Rule.

II. Further Information

The NRC staff is soliciting comments on DG-1240. Comments may be accompanied by relevant information or

supporting data and should mention DG-1240 in the subject line. Comments submitted in writing or in electronic form will be made available to the public in their entirety through the NRC's Agencywide Documents Access and Management System (ADAMS).

Comments would be most helpful if received by August 13, 2010. Comments received after that date will be considered if it is practical to do so, but the NRC is able to ensure consideration only for comments received on or before this date. Although a time limit is given, comments and suggestions in connection with items for inclusion in guides currently being developed or improvements in all published guides are encouraged at any time.

ADDRESSES: You may submit comments by any one of the following methods. Please include Docket ID NRC-2010-0202 in the subject line of your comments. Comments submitted in writing or in electronic form will be posted on the NRC Web site and on the Federal rulemaking Web site [Regulations.gov](http://www.regulations.gov). Because your comments will not be edited to remove any identifying or contact information, the NRC cautions you against including any information in your submission that you do not want to be publicly disclosed.

The NRC requests that any party soliciting or aggregating comments received from other persons for submission to the NRC inform those persons that the NRC will not edit their comments to remove any identifying or contact information, and therefore, they should not include any information in their comments that they do not want publicly disclosed.

Federal Rulemaking Web Site: Go to <http://www.regulations.gov> and search for documents filed under Docket ID NRC-2010-0202. Address questions about NRC dockets to Carol Gallagher 301-492-3668; e-mail Carol.Gallagher@nrc.gov.

Mail comments to: Cindy Bladey, Chief, Rules, Announcements, and Directives Branch, Office of Administration, Mail Stop: TWB-05-B01M, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001, or by fax to RADB at (301) 492-3446.

You can access publicly available documents related to this notice using the following methods:

NRC's Public Document Room (PDR): The public may examine and have copied for a fee publicly available documents at the NRC's PDR, Room O1 F21, One White Flint North, 11555 Rockville Pike, Rockville, Maryland.

NRC's Agencywide Documents Access and Management System (ADAMS): Publicly available documents created or received at the NRC are available electronically at the NRC's Electronic Reading Room at <http://www.nrc.gov/reading-rm/adams.html>. From this page, the public can gain entry into ADAMS, which provides text and image files of NRC's public documents. If you do not have access to ADAMS or if there are problems in accessing the documents located in ADAMS, contact the NRC's PDR reference staff at 1-800-397-4209, 301-415-4737, or by e-mail to pdr.resource@nrc.gov. DG-1240 is available electronically under ADAMS Accession Number ML100760364. The regulatory analysis is available electronically under ADAMS Accession Number ML101530476. In addition, electronic copies of DG-1240 are available through the NRC's public Web site under Draft Regulatory Guides in the "Regulatory Guides" collection of the NRC's Electronic Reading Room at <http://www.nrc.gov/reading-rm/doc-collections/>.

Federal Rulemaking Web Site: Public comments and supporting materials related to this notice can be found at <http://www.regulations.gov> by searching on Docket ID: NRC-2010-0202.

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Dated at Rockville, Maryland, this 8th day of June, 2010.

For the Nuclear Regulatory Commission.

Andrea D. Valentin,

Chief, Regulatory Guide Development Branch, Division of Engineering, Office of Nuclear Regulatory Research.

[FR Doc. 2010-14339 Filed 6-14-10; 8:45 am]

BILLING CODE 7590-01-P

NUCLEAR REGULATORY COMMISSION**[Dockets 50-309, 72-30; NRC-2010-0204]**

Maine Yankee Atomic Power Company; Independent Spent Fuel Storage Installation; Issuance of Environmental Assessment and Finding of No Significant Impact Regarding the Request for Exemption From Requirements of 10 CFR Part 72

AGENCY: Nuclear Regulatory Commission.**ACTION:** Issuance of Environmental Assessment and Finding of No Significant Impact.

FOR FURTHER INFORMATION CONTACT: John Goshen, Project Manager, Division of Spent Fuel Storage and Transportation,

Office of Nuclear Material Safety and Safeguards, U.S. Nuclear Regulatory Commission, Washington, DC 20555. Telephone: (301) 492-3325; Fax number: (301) 492-3342; E-mail: john.goshen@nrc.gov.

Introduction

The U.S. Nuclear Regulatory Commission (NRC or Commission) is considering the issuance of an exemption to Maine Yankee Atomic Power Company (MY), pursuant to 10 CFR 72.7, from the requirements of 10 CFR 72.212(a)(2), 72.212(b)(2)(i), 72.212(b)(7), and 72.214. MY is using a dry cask storage system, the NAC-UMS, Certificate of Compliance (CoC) No. 1015, to store spent nuclear fuel under a general license in an independent spent fuel storage installation (ISFSI) associated with the decommissioned Maine Yankee plant, located in Wiscasset, Maine. MY stores spent fuel in sixty NAC-UMS casks at the MY ISFSI, all loaded under Amendment No. 2 to CoC No. 1015. Under the current 10 CFR part 72 regulations, the general licensee is bound by the terms and conditions of the CoC under which it loaded a given cask. Amendment No. 2 will remain in effect for the casks at the MY ISFSI until the NRC expressly approves the application of changes authorized by a later CoC amendment. Such an approval is typically accomplished through a 10 CFR 72.7 exemption.

In its letter dated January 15, 2010, MY stated that it desired to adopt Amendment No. 5 to CoC No. 1015 for all sixty NAC-UMS casks at the site. Adoption of the changes authorized by Amendment No. 5 will allow a visual alternative to Technical Specification (TS) Surveillance Requirement 3.1.6.1 to verify the operability of the concrete cask heat removal system to maintain safe storage conditions and will also remove the for a specification in the CoC for tamper indicating devices. CoC No. 1015, Amendment No. 5 was issued by the NRC on September 19, 2007.

MY initiated an evaluation to determine if the sixty casks conform to the requirements of Amendment No. 5 of CoC No. 1015. The evaluation concluded that 59 of the 60 casks conform to Amendment No. 5. The sixtieth cask, NAC-UMS-TSC-790-016, did not comply with the 25-day of requirement in TS Limiting Condition of Operation (LCO) 3.1.4, "Canister Maximum Time in Transfer Cask," of Amendment No. 5. MY requested an exemption from TS LCO 3.1.4 in its January 15, 2010, letter. Although not expressly requested by MY, implicit in MY's exemption request is the

application of the changes authorized by Amendment No. 5 to the casks at the ISFSI (which are presently operated under Amendment No. 2).

Under the current 10 CFR 72.212, a general licensee, such as MY, is not authorized to apply changes allowed by a later CoC amendment (in this case, Amendment No. 5) to a cask loaded under an earlier CoC amendment (in this case, Amendment No. 2) without express prior approval of the NRC.¹ Thus, in order to effectuate the requested exemption, the NRC will have to expand the scope of the requested exemption to include the application of the changes authorized by Amendment No. 5 to the subject casks. The applicable regulation, 10 CFR 72.7, allows the NRC to grant exemptions upon its own initiative.

MY also requests continuation of three exemptions from the terms and conditions of Amendment No. 5, similar to three previously granted exemptions of Amendment No. 2. These are:

1. Appendix A, Section A 5.1, Training Program. Exemption from the requirement to develop a systematic approach to training (SAT) that includes comprehensive instructions for the operation and maintenance of the ISFSI, except for the NAC-UMS Universal Storage System. This was approved by the NRC in its letter to MY dated December 13, 2004 (ADAMS Accession Number ML043620200).

2. Appendix A, Section A 5.5 (Section A. 5.4 in Amendment No. 2), Radioactive Effluent Control Program. Exemption from the requirement to submit an annual report pursuant to 10 CFR 72.44(d)(3) or 10 CFR 50.36(a). This was approved by the NRC in its letter to MY dated December 13, 2004 (ADAMS Accession Number ML043620200).

3. Appendix B, Section B 3.4.2.6. Exemption from the requirement to maintain a coefficient of friction on the ISFSI pad surface of at least 0.5. This was approved by the NRC in its letter to MY dated February 1, 2004 (ADAMS Accession Number ML 0403507970).

The requests for an exemption from the requirements of Appendix A, Section A 5.5, Radioactive Effluent Control Program, and Appendix A, Section A 5.1, Training Program are categorically excluded from further environmental review in accordance with 10 CFR 51.22(c)(25)(vi)(B) and (E), respectively. In accordance with the requirements in 10 CFR part 51, the NRC prepared an Environmental Assessment to analyze the remainder of

MY's exemption requests. Based on the Environmental Assessment, the NRC has concluded that a Finding of No Significant Impact is appropriate.

Environmental Assessment (EA)

Identification of Proposed Action: The NRC proposes to issue exemptions that would relieve MY from complying with the requirements of 10 CFR 72.212(a)(2), 72.212(b)(2)(i)(A), 72.212(b)(7), and 72.214. Section 72.212(a)(2) provides that the general license is limited to storage of spent fuel in casks approved under the provisions of part 72; Section 72.212(b)(2)(i)(A) requires the general licensee to perform written evaluations, prior to use of a cask, that establish that the conditions set forth in the CoC have been met; Section 72.212(b)(7) requires that the general licensee comply with the terms and conditions of the CoC; and Section 72.214 lists the cask designs that have been approved by the NRC and are available for use by general licensees under the 10 CFR part 72 general license.

Specifically, the proposed action would be allowing MY to apply the changes authorized by Amendment No. 5 to CoC No. 1015 to the casks at the MY ISFSI and further, to exempt MY from the requirements of the following terms and conditions of Amendment No. 5 to CoC No. 1015:

1. TS LCO 3.1.4, "Canister Maximum Time in Transfer Cask," and

2. Appendix B, Section B 3.4.2.6.

The NRC's regulatory authority to grant these exemptions is 10 CFR 72.7.

Need for the Proposed Action:

Approval of the proposed exemption requests will provide MY with significant cost savings and flexibility, without any decrease in safety.

Environmental Impacts of the Proposed Action: CoC No. 1015, Amendment No. 5 has been previously evaluated by the NRC, and its adoption presents no additional radiological environmental impacts. The exemption from the requirement to maintain a coefficient of friction on the ISFSI pad surface of at least 0.5 was previously evaluated by the NRC, and it was determined to pose no increased risk to health and safety. The proposed action also includes consideration of an exemption from the requirements of TS LCO 3.1.4 of Amendment No. 5 for one storage canister at the MY ISFSI. The affected storage canister had a heat load of 9.59kW, and was placed in a transfer cask for a total of 43 days between December 28, 2002, and February 18, 2003. At that time the MY ISFSI operated under the provisions of CoC No. 1015, Amendment No. 2, and the LCO 3.1.4 time limit for a canister

¹ See Enforcement Guidance Memorandum 09-006, dated September 15, 2009 (ADAMS Accession No. ML091970035).

having a content decay heat load of less than or equal to 14kW was unlimited. During this period, the storage canister was in full compliance with CoC No. 1015, Amendment No. 2, and its stored spent fuel was maintained in a safe condition during the time the canister was in the transfer cask. The transfer of the loaded canister was completed in a safe manner to ensure the transfer cask was not used as a long-term storage device.

Further, NRC has evaluated the impact to public safety that would result from granting the proposed action. The approval of the proposed action would not increase the probability or consequences of accidents, no changes would be made to the types of effluents released offsite, and there would be no increase in occupational or public radiation exposure. Therefore, there are no significant radiological environmental impacts associated with the proposed action. Additionally the proposed action would not involve any construction or other ground disturbing activities, would not change the footprint of the existing ISFSI, and would have no other significant non-radiological impacts. In this regard, and as the ISFSI is located on previously disturbed land, it is extremely unlikely that approval of the proposed action would create any significant impact on the aquatic or terrestrial habitat in the vicinity of the plant, or to threatened, endangered, or protected species under the Endangered Species Act, or to essential fish habitat covered by the Magnuson-Stevens Act. Similarly, approval of the proposed action is not the type of activity that has the potential to cause effects on historic or cultural properties, assuming such properties are present at the site of the MY ISFSI.

Alternative to the Proposed Action: Since there is no significant environmental impact associated with the proposed action, any alternatives with equal or greater environmental impact are not evaluated. The alternative to the proposed action would be to deny approval of the exemption. This alternative would have the same environmental impact.

Given that there are no significant differences in environmental impact between the proposed action and the alternative considered and that the applicant has a legitimate need, the Commission concludes that the preferred alternative is to grant the requested exemptions.

Finding of No Significant Impact

The environmental impacts of the proposed action have been reviewed in accordance with the requirements set

forth in 10 CFR Part 51. Based upon the foregoing Environmental Assessment, the Commission finds that the proposed action of granting exemptions from 10 CFR 72.212(a)(2), 72.212(b)(2)(i)(A), 72.212(b)(7), and 72.214, will not significantly impact the quality of the human environment. Accordingly, the Commission has determined not to prepare an environmental impact statement for the proposed exemptions.

Further Information

In accordance with 10 CFR 2.390 of NRC's "Rules of Practice," NRC records and documents related to this action, including the application for exemption and supporting documentation are available electronically at the NRC's Electronic Reading Room, at: <http://www.nrc.gov/reading-rm/adams.html>. From this site, you can access NRC's ADAMS, which provides text and image files of NRC's public documents. The ADAMS Accession Number for the application, dated January 15, 2010, is ML100260280.

If you do not have access to ADAMS, or if there are problems in accessing the documents located in ADAMS, contact NRC's Public Document Room (PDR) Reference staff at 1-800-397-4209, 301-415-4737, or by e-mail to pdr@nrc.gov.

These documents may also be viewed electronically on the public computers located at NRC's PDR, O1-F21, One White Flint North, 11555 Rockville Pike, Rockville, MD 20852. The PDR reproduction contractor will copy documents, for a fee.

Dated at Rockville, Maryland, this 4th day of June 2010.

For the Nuclear Regulatory Commission.

Pierre Saverot,

Acting Chief, Licensing Branch, Division of Spent Fuel Storage and Transportation, Office of Nuclear Material Safety and Safeguards.

[FR Doc. 2010-14336 Filed 6-14-10; 8:45 am]

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NUCLEAR REGULATORY COMMISSION

[NRC-2010-0002]

Sunshine Federal Register Notice

AGENCY HOLDING THE MEETINGS: Nuclear Regulatory Commission.

DATES: Weeks of June 14, 21, 28, July 5, 12, 19, 2010.

PLACE: Commissioners' Conference Room, 11555 Rockville Pike, Rockville, Maryland.

STATUS: Public and Closed.

Week of June 14, 2010

Thursday, June 17, 2010

8:55 a.m. Affirmation Session (Public Meeting) (Tentative)

a. *Entergy Nuclear Generation Co. and Entergy Nuclear Operations, Inc.* (Pilgrim Nuclear Power Station) Remaining Issues from Pilgrim Watch Petition for Review (Tentative).

b. *Entergy Nuclear Generation Co. and Entergy Nuclear Operations, Inc.* (Pilgrim Nuclear Power Station) Pilgrim Watch Motion for Reconsideration of CLI-10-11 (Tentative).

This meeting will be webcast live at the Web address—www.nrc.gov.

9 a.m. Briefing on Blending (Public Meeting) (Contact: George Deegan, 301-415-7834).

This meeting will be webcast live at the Web address—www.nrc.gov.

Week of June 21, 2010—Tentative

Friday, June 25, 2010

9 a.m. Briefing on Office of Nuclear Material Safety and Safeguards (NMSS)—Programs, Performance and Future Plans and Integrated Strategy on Spent Fuel Management (Public Meeting) (Contact: Hipolito Gonzalez, 301-492-3141)

This meeting will be webcast live at the Web address—www.nrc.gov.

Week of June 28, 2010—Tentative

There are no meetings scheduled for the week of June 28, 2010.

Week of July 5, 2010—Tentative

There are no meetings scheduled for the week of July 5, 2010.

Week of July 12, 2010—Tentative

There are no meetings scheduled for the week of July 12, 2010.

Week of July 19, 2010—Tentative

There are no meetings scheduled for the week of July 19, 2010.

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* The schedule for Commission meetings is subject to change on short notice. To verify the status of meetings, call (recording)—(301) 415-1292. Contact person for more information: Rochelle Baval, (301) 415-1651.

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The NRC Commission Meeting Schedule can be found on the Internet at: www.nrc.gov/about-nrc/policy-making/schedule.html.

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The NRC provides reasonable accommodation to individuals with disabilities where appropriate. If you need a reasonable accommodation to participate in these public meetings, or need this meeting notice or the