

recipients of multi-year discretionary grants must submit an Annual Performance Report demonstrating that substantial progress has been made towards meeting the approved objectives of the project. In addition, discretionary grantees are required to report on their progress toward meeting the performance measures established for the Department of Education grant program. The Office of Migrant Education requests a revision of a currently approved collection to continue the use of a customized Annual Performance Report that goes beyond the Department of Education generic form number 524B Annual Performance Report to facilitate the collection of more standardized and comprehensive data to inform GPRA, to improve the overall quality of data collected, and to increase the quality of data that can be used to inform policy decisions.

Requests for copies of the proposed information collection request may be accessed from <http://edicsweb.ed.gov>, by selecting the "Browse Pending Collections" link and by clicking on link number 4298. When you access the information collection, click on "Download Attachments" to view. Written requests for information should be addressed to U.S. Department of Education, 400 Maryland Avenue, SW., LBJ, Washington, DC 20202-4537. Requests may also be electronically mailed to ICDocketMgr@ed.gov or faxed to 202-401-0920. Please specify the complete title of the information collection when making your request.

Comments regarding burden and/or the collection activity requirements should be electronically mailed to ICDocketMgr@ed.gov. Individuals who use a telecommunications device for the deaf (TDD) may call the Federal Information Relay Service (FIRS) at 1-800-877-8339.

[FR Doc. 2010-15178 Filed 6-22-10; 8:45 am]

BILLING CODE 4000-01-P

ELECTION ASSISTANCE COMMISSION

Sunshine Act Notice

AGENCY: Election Assistance Commission.

ACTION: Public meeting of the Technical Guidelines Development Committee.

SUMMARY: The Technical Guidelines Development Committee (TGDC) will meet in open session on Thursday, July 8, 2010 and Friday, July 9, 2010 at the National Institute of Standards and Technology (NIST) in Gaithersburg, Maryland.

DATES: The meeting will be held on Thursday, July 8, 2010, from 8:30 a.m. until 4:30 p.m., Eastern time, and Friday, July 9, 2010 from 8:30 a.m. to 4:30 p.m., Eastern time.

ADDRESSES: The meeting will take place at the National Institute of Standards and Technology (NIST), 100 Bureau Drive, Building 101, Gaithersburg, Maryland 20899-8900. Members of the public wishing to attend the meeting must notify Mary Lou Norris or Angela Ellis by c.o.b. Thursday, July 1, 2010, per instructions under the **SUPPLEMENTARY INFORMATION** section of this notice.

FOR FURTHER INFORMATION CONTACT: John Wack, NIST Voting Program, Information Technology Laboratory, National Institute of Standards and Technology, 100 Bureau Drive, Stop 8970, Gaithersburg, MD 20899-8970, telephone: (301) 975-3411.

SUPPLEMENTARY INFORMATION: Pursuant to the Federal Advisory Committee Act, 5 U.S.C. App., notice is hereby given that the TGDC will meet Thursday, July 8, 2010 from 8:30 a.m. to 4:30 p.m., Eastern time, and Friday, July 9, 2010 from 8:30 a.m. to 4:30 p.m., Eastern time. All sessions will be open to the public. The TGDC was established pursuant to 42 U.S.C. 15361, to act in the public interest to assist the Executive Director of the Election Assistance Commission (EAC) in the development of voluntary voting system guidelines. Details regarding the TGDC's activities are available at <http://vote.nist.gov>.

All visitors to the National Institute of Standards and Technology site will have to pre-register to be admitted. Anyone wishing to attend this meeting must register by c.o.b. Thursday, July 1, 2010, in order to attend. Please submit your name, time of arrival, email address and phone number to Mary Lou Norris or Angela Ellis, and they will provide you with instructions for admittance. Non-U.S. citizens must also submit their country of citizenship, title, employer/sponsor, and address. Mary Lou Norris' e-mail address is marylou.norris@nist.gov, and her phone number is (301) 975-2002. Angela Ellis' e-mail address is angela.ellis@nist.gov, and her phone number is (301) 975-3881.

If you are in need of a disability accommodation, such as the need for Sign Language Interpretation, please contact John Wack by c.o.b. Thursday, July 1, 2010.

Members of the public who wish to speak at this meeting may send a request to participate to John Wack by c.o.b. Thursday, July 1, 2010.

Individuals and representatives of organizations who would like to offer comments and suggestions related to the Committee's affairs are invited to request a place on the agenda. On July 8, 2010, approximately 30 minutes will be reserved for public comments at the end of the open session. Speaking times will be assigned on a first-come, first-served basis. The amount of time per speaker will be determined by the number of requests received, but is likely to be no more than 3 to 5 minutes each. Participants who are chosen will receive confirmation from the contact listed above that they were selected by 12 p.m. Eastern time on Tuesday, July 6, 2010.

The general public, including those who are not selected to speak, may submit written comments, which will be distributed to TGDC members so long as they are received no later than 12 p.m. Eastern time on Tuesday, July 6, 2010. All comments will also be posted on <http://vote.nist.gov>.

Donetta Davidson,

Chair, U.S. Election Assistance Commission.

[FR Doc. 2010-15378 Filed 6-21-10; 4:15 pm]

BILLING CODE 6820-KF-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC10-80-001]

Commission Information Collection Activities (FERC Form No. 80); Comment Request; Submitted for OMB Review

June 16, 2010.

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice.

SUMMARY: In compliance with the requirements of section 3507 of the Paperwork Reduction Act of 1995, 44 U.S.C. 3507, the Federal Energy Regulatory Commission (Commission or FERC) has submitted the information collection described below to the Office of Management and Budget (OMB) for review of the information collection requirements. Any interested person may file comments directly with OMB and should address a copy of those comments to the Commission as explained below. The Commission issued a Notice in the **Federal Register** (75 FR 19630, 4/15/2010) requesting public comments. FERC received no comments on the FERC Form No. 80 and has made this notation in its submission to OMB.

DATES: Comments on the collection of information are due by July 23, 2010.

ADDRESSES: Address comments on the collection of information to the Office of Management and Budget, Office of Information and Regulatory Affairs, Attention: Federal Energy Regulatory Commission Desk Officer. Comments to OMB should be filed electronically, c/o *oira_submission@omb.eop.gov* and include OMB Control Number 1902-0106 for reference. The Desk Officer may be reached by telephone at 202-395-4638.

A copy of the comments should also be sent to the Federal Energy Regulatory Commission and should refer to Docket No. IC10-80-001. Comments may be filed either electronically or in paper format. Those persons filing electronically do not need to make a paper filing. Documents filed electronically via the Internet must be prepared in an acceptable filing format and in compliance with the Federal Energy Regulatory Commission submission guidelines. Complete filing instructions and acceptable filing formats are available at <http://www.ferc.gov/help/submission-guide/electronic-media.asp>. To file the document electronically, access the Commission's Web site and click on Documents & Filing, E-Filing (<http://www.ferc.gov/docs-filing/efiling.asp>), and then follow the instructions for each screen. First time users will have to establish a user name and password. The Commission will send an automatic acknowledgment to the sender's e-mail address upon receipt of comments.

For paper filings, the comments should be submitted to the Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street, NE., Washington, DC 20426, and should refer to Docket No. IC10-80-001.

Users interested in receiving automatic notification of activity in FERC Docket Number IC10-80 may do so through eSubscription at <http://www.ferc.gov/docs-filing/esubscription.asp>. All comments may be viewed, printed or downloaded remotely via the Internet through FERC's homepage using the "eLibrary" link. For user assistance, contact ferconlinesupport@ferc.gov or toll-free at (866) 208-3676, or for TTY, contact (202) 502-8659.

FOR FURTHER INFORMATION CONTACT: Ellen Brown may be reached by e-mail at DataClearance@FERC.gov, by telephone at (202) 502-8663, and by fax at (202) 273-0873.

SUPPLEMENTARY INFORMATION: FERC requests comments on the FERC Form 80 (also known as "FERC-80"), "Licensed Hydropower Development Recreation Report" (OMB Control No. 1902-0106). The information collected on the FERC Form 80 is used by the Commission to implement the statutory provisions of sections 4(a), 10(a), 301(a), 304 and 309 of the Federal Power Act (FPA), 16 U.S.C. sections 797, 803, 825c & 8254. The authority for the Commission to collect this information comes from section 10(a) of the FPA which requires the Commission to be responsible for ensuring that hydro projects subject to its jurisdiction are consistent with the comprehensive development of the nation's waterways for recreation and other beneficial public uses. In the interest of fulfilling these objectives, the Commission expects licensees subject to its jurisdiction, to recognize the resources that are affected by their activities and to play a role in protecting such resources.

FERC Form 80 is a report on the use and development of recreational facilities at hydropower projects licensed by the Commission. Applications for amendments to licenses and/or changes in land rights frequently involve changes in resources available for recreation. Commission staff utilizes FERC Form 80 data when analyzing the adequacy of existing public recreational facilities and when processing and reviewing possible amendments to help determine the impact of such changes. In addition, the Commission's regional office staff uses the FERC Form 80 data when conducting inspections of licensed projects. The Commission's inspectors use the data in evaluating compliance with various license conditions and in identifying recreational facilities at hydropower projects.

The data required by FERC Form 80 are specified by Title 18 of the Code of Federal Regulations (CFR) under 18 CFR 8.11 and 141.14 (and are discussed at <http://www.ferc.gov/docs-filing/forms.asp#80>). The FERC Form 80 is collected once every six years. The last

collection was due on April 1, 2009, for data compiled during the calendar year ending December 31, 2008. The next collection of the FERC Form 80 is due on April 1, 2015, with subsequent collections due every sixth year, for data compiled during the previous calendar year.

The current OMB clearance expires on 9/30/2010. With the next collection due in 2015, FERC Form 80 will not be collected during the requested upcoming three-year OMB clearance cycle. Because the requirements for Form 80 are contained in the Commission's regulations, FERC plans to submit FERC Form 80 to the Office of Management and Budget (OMB) for review, to ensure the OMB clearance remains continuous and current.

Updates and corrections to the instructions include:

- Reflecting the FERC preference for electronic filing
- Stating that paper filings, if any, should be submitted to FERC's Office of the Secretary¹ (rather than the FERC Regional Office)
- Providing the current contact information for both FERC and OMB.
- Indicating the need and timing for initial Form No. 80 filings, in accordance with 18 CFR 8.11(b).

The proposed updates to the general information, instructions, and title of Schedule 1 are attached. The remainder of the form, instructions, and glossary remain unchanged and are not attached.

Action: The Commission is requesting a three-year extension of the FERC Form 80 reporting requirements, with the indicated updates and corrections to the general and identifying instructions. These updates do not affect the data collected or regulations, which are not being revised.

Burden Statement: For the collection cycle, which occurs every sixth year, the estimated public reporting burden is: (a) 400 respondents, (b) 1 response/respondent, and (c) 3 hours per response, giving a total of 1,200 burden hours. The estimated annual total burden and cost (provided below) are averaged over the six-year collection cycle.

¹ Filings submitted to the FERC's Office of the Secretary (similar to other forms) will be available more quickly to both the public and staff, and the processing costs will be reduced.

FERC-80	Number of respondents	Average number of responses per respondent	Average burden hours per response	Total burden hours *
	(1)	(2)	(3)	(1) x (2) x (3)
Annual, estimates—*Note: Total burden hours are averaged and spread over the 6-year collection cycle.	400	1	3	For one 6-year collection cycle, 1,200.

* For annual estimate, 1,200/6 = 200.

The total estimated annual cost burden to respondents (spread over the 6-year collection cycle) is \$13,257.11 (200 hours/2,080 hours² per year, times \$137,874³).

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, disclose, or provide the information including: (1) Reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting, or otherwise disclosing the information.

The estimate of cost for respondents is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities which benefit the whole organization rather than any one particular function or activity.

Comments are invited on: (1) Whether the proposed collections of information are necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimates of the burden of the proposed collections of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information to be collected; and (4) ways to minimize the burden of the

collections of information on those who are to respond, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology, e.g., permitting electronic submission of responses.

Kimberly D. Bose,
Secretary.

[FR Doc. 2010-15140 Filed 6-22-10; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 12745-002]

Modesto Irrigation District and Turlock Irrigation District; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions to Intervene, and Competing Applications

June 16, 2010.

On February 1, 2010, Modesto Irrigation District and Turlock Irrigation District filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Red Mountain Bar Pumped Storage Project located on the Tuolumne River, Don Pedro reservoir, in Tuolumne County, California. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed pumped storage project would consist of the following new and existing facilities:

Alternative A (Single Speed Unit)—(1) An upper reservoir with a total active storage capacity of 34,000 acre-feet and a surface area of 244 acres at maximum normal water surface elevation of 1,570 feet above mean sea level (msl); (2) a one-half-mile-long, 34-foot-diameter tunnel to connect the upper reservoir

with the existing Don Pedro reservoir; (3) a powerhouse with pump/turbines having an installed capacity of approximately 900 megawatts (MW); (4) an intake on the existing Don Pedro reservoir, which would be used as the lower reservoir; and (5) a 47-mile-long, 230-kilovolt transmission line. Alternative A of the proposed project would have an annual generation of 1,573,000 megawatt-hours (MWh).

Alternative B (Variable Speed Unit)—(1) An upper reservoir with a total active storage capacity of 34,000 acre-feet and a surface area of 244 acres at maximum normal water surface elevation of 1,570 feet msl; (2) a 1.1-mile-long, 37-foot-diameter tunnel to connect the upper reservoir with the existing Don Pedro reservoir; (3) a powerhouse with pump/turbines having an installed capacity of approximately 1,000 MW; (4) an intake on the existing Don Pedro reservoir, which would be used as the lower reservoir; and (5) a 47-mile-long, 230-kilovolt transmission line. Alternative B of the proposed project would have an annual generation of 1,747,000 MWh.

Applicant Contact: Donald H. Clarke, Law Offices of GKRSE, 1500 K Street, NW., Washington, DC 20005; phone: (202) 408-5400.

FERC Contact: Jim Hastreiter, 503-552-2760.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov/docs-filing/ferconline.asp>) under the "eFiling" link. For a simpler method of submitting text-only comments, click on "Quick Comment." For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov; call toll-free at (866) 208-3676; or, for TTY, contact (202) 502-8659. Although the

² Each year, an employee works an estimated 2,080 hours.

³ Estimated average annual cost per employee is \$137,874.