

permissible forms of communications with the Commission may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov/docs-filing/ferconline.asp>) under the e-filing link. For a simpler method of submitting text only comments, click on "Quick Comment."

p. Although our current intent is to prepare an environmental assessment (EA), there is the possibility that an Environmental Impact Statement (EIS) will be required. Nevertheless, this meeting will satisfy the NEPA scoping requirements, irrespective of whether an EA or EIS is issued by the Commission.

Scoping Meetings

Commission staff will hold two scoping meetings in the vicinity of the project at the time and place noted below. The daytime meeting will focus on resource agency, Indian tribes, and non-governmental organization concerns, while the evening meeting is primarily for receiving input from the public. We invite all interested individuals, organizations, and agencies to attend one or both of the meetings, and to assist staff in identifying particular study needs, as well as the scope of environmental issues to be addressed in the environmental document. The times and locations of these meetings are as follows:

Daytime Scoping Meeting

Date: Wednesday July 21, 2010.

Time: 10 a.m.

Location: TEGU Building, 43 Portland Street, Morrisville, Vermont 05661.

Phone: Craig Myotte at (802) 888-6521.

Evening Scoping Meeting

Date: Wednesday July 21, 2010.

Time: 7 p.m.

Location: TEGU Building, 43 Portland Street, Morrisville, Vermont 05661.

Phone: Craig Myotte at (802) 888-6521.

The Scoping Document, which outlines the subject areas to be addressed in the environmental document, was mailed to the individuals and entities on the Commission's mailing list. Copies of the Scoping Document will be available at the scoping meetings, or may be viewed on the Web at <http://www.ferc.gov>, using the eLibrary link. Follow the directions for accessing information in paragraph n. Based on all oral and written comments, a revised Scoping Document may be issued which may

include a revised process plan and schedule, as well as a list of issues, identified through the scoping process.

Site Visit

The potential applicant and Commission staff will conduct a site visit of the project on Tuesday, July 20, 2010, starting at 10 a.m. All participants should meet at Village of Morrisville Water and Light, 857 Elmore Street, Morrisville, VT 05661. Some transportation will be provided by the Village of Morrisville or participants may use their own transportation. Please notify Craig Myotte at 802-888-6521 by July 16, 2010, if you plan to attend the site visit.

Meeting Objectives

At the scoping meetings, staff will: (1) Initiate scoping of the issues; (2) review and discuss existing conditions and resource management objectives; (3) review and discuss existing information and identify preliminary information and study needs; (4) review and discuss the process plan and schedule for pre-filing activity that incorporates the time frames provided for in Part 5 of the Commission's regulations and, to the extent possible, maximizes coordination of federal, state, and tribal permitting and certification processes; and (5) discuss the appropriateness of any federal or state agency or Indian tribe acting as a cooperating agency for development of an environmental document.

Meeting participants should come prepared to discuss their issues and/or concerns. Please review the PAD in preparation for the scoping meetings. Directions on how to obtain a copy of the PAD and Scoping Document are included in item n. of this document.

Meeting Procedures

The meetings will be recorded by a stenographer and will become part of the formal record of the Commission proceeding on the project.

Kimberly D. Bose,

Secretary.

[FR Doc. 2010-15700 Filed 6-28-10; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 12574-002]

Santiam Water Control District; Notice of Application Ready for Environmental Analysis, and Soliciting Comments, Terms Conditions, and Recommendations

June 22, 2010.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Exemption from Licensing.

b. *Project No.:* 12574-002.

c. *Date filed:* June 18, 2007 and supplemented on July 18, 2007, pursuant to Order Denying Rehearing (119 FERC ¶ 61,159).

d. *Applicant:* Santiam Water Control District.

e. *Name of Project:* Stayton Hydroelectric Project.

f. *Location:* On the Stayton Ditch near the Town of Stayton, Marion County, Oregon. The project would not occupy United States land.

g. *Filed Pursuant to:* Public Utility Regulatory Policies Act of 1978, 16 U.S.C. 2705 and 2708.

h. *Applicant Contact:* Brent Stevenson, Santiam Water Control District, 284 East Water Street, Stayton OR 97383, (503) 769-2669.

i. *FERC Contact:* Joseph Hassell, (202) 502-8079.

j. *Deadline for filing comments, recommendations, terms and conditions:* 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Comments, recommendations, terms and conditions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18

CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "eFiling" link.

k. This application has been accepted and is now ready for environmental analysis at this time.

l. *Description of Project:* The Stayton Hydropower Project would consist of the existing: (1) Power canal headgate structure and fish ladder, fish screen, and 28-inch-diameter, 600-foot-long juvenile fish bypassed return pipe located near the upstream end of Stayton Ditch; (2) the 0.5-mile-long Stayton Ditch; (3) 24-foot-long by 12-foot-high intake structure equipped with 24.6-foot-long by 12-foot-high and 3-inch bar spacing trashracks located just upstream of the powerhouse; (4) the 40-foot-long V-type spillway weir and integral powerhouse containing a single 600-kilowatt generating unit; (5) the 24-foot-long by 12-foot-high outlet structure located just downstream of the powerhouse; (6) the 0.5-mile-long tailrace channel and tailrace fish barrier; (7) the 100-foot-long, 2,400-kilovolt transmission line; and (8) appurtenant facilities. The project would have an

average annual generation of 4,320 megawatt-hours.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h. above.

All filings must: (1) Bear in all capital letters the title "COMMENTS", "REPLY COMMENTS", "RECOMMENDATIONS," or "TERMS AND CONDITIONS," (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions

must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. *Procedural schedule:* The Commission staff proposes to issue a single Environmental Assessment (EA) rather than issuing a draft and final EA. Staff intends to allow 30 days for entities to comment on the EA, and will take into consideration all comments received on the EA before final action is taken on the exemption application. The application will be processed according to the schedule, but revisions to the schedule may be made as appropriate:

Milestone	Target date
Notice of Acceptance and Ready for Environmental Analysis	June 18, 2010.
Filing comments, recommendations, terms and conditions	August 17, 2010.
Reply comments	October 1, 2010.
Notice of availability of Final EA	December 1, 2010.

Kimberly D. Bose,
Secretary.

[FR Doc. 2010-15697 Filed 6-28-10; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

June 18, 2010.

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

- Docket Numbers:* RP10-784-000.
Applicants: CenterPoint Energy Gas Transmission Comp.
Description: CenterPoint Energy Gas Transmission Company submits an amended negotiated rate agreement with Chesapeake Energy Marketing, Inc.
Filed Date: 05/28/2010.
Accession Number: 20100528-0243.
Comment Date: 5 p.m. e.t. on Wednesday, June 23, 2010.
Docket Numbers: RP10-846-000.

- Applicants:* Granite State Gas Transmission, Inc.
Description: Granite State Gas Transmission, Inc submits First Revised Page No. 115 *et al.* to FERC Gas Tariff, Fourth Revised Volume No. 1, to be effective 7/15/10.
Filed Date: 06/15/2010.
Accession Number: 20100615-0202.
Comment Date: 5 p.m. e.t. on Monday, June 28, 2010.
Docket Numbers: RP10-847-000.
Applicants: Monroe Gas Storage Company, LLC.
Description: Monroe Gas Storage Company, LLC submits First Revised Sheet 17 *et al.* to FERC Gas Tariff, Original Volume 1 to be effective 7/15/10.
Filed Date: 06/15/2010.
Accession Number: 20100616-0201.
Comment Date: 5 p.m. e.t. on Monday, June 28, 2010.
Docket Numbers: RP10-848-000.
Applicants: Equitrans, L.P.
Description: Equitrans, L.P. submits tariff filing per 154.203: Annual Gathering Retainage Rate Filing, to be effective 6/9/2010.

- Filed Date:* 06/16/2010.
Accession Number: 20100616-5022.
Comment Date: 5 p.m. e.t. on Monday, June 28, 2010.
Docket Numbers: RP10-849-000.
Applicants: Midcontinent Express Pipeline LLC.
Description: Midcontinent Express Pipeline LLC submits First Revised Sheet 199 *et al.* of its FERC Gas Tariff, Original Volume 1, to be effective 7/17/10.
Filed Date: 06/16/2010.
Accession Number: 20100616-0203.
Comment Date: 5 p.m. e.t. on Monday, June 28, 2010.
Docket Numbers: RP10-850-000.
Applicants: Wyoming Interstate Company, L.L.C.
Description: Wyoming Interstate Company, L.L.C. submits tariff filing per 154.204: Pro Forma Update to be effective 7/19/2010.
Filed Date: 06/16/2010.
Accession Number: 20100616-5092.
Comment Date: 5 p.m. e.t. on Monday, June 28, 2010.
Docket Numbers: RP10-851-000.