

implementation, grantee challenges, and grantee responses to challenges.

Requests for copies of the information collection submission for OMB review may be accessed from the RegInfo.gov Web site at <http://www.reginfo.gov/public/do/PRAMain> or from the Department's Web site at <http://edicsweb.ed.gov>, by selecting the "Browse Pending Collections" link and by clicking on link number 4285. When you access the information collection, click on "Download Attachments" to view. Written requests for information should be addressed to U.S. Department of Education, 400 Maryland Avenue, SW., LBJ, Washington, DC 20202-4537. Requests may also be electronically mailed to the Internet address [ICDocketMgr@ed.gov](mailto:ICDocketMgr@ed.gov) or faxed to 202-401-0920. Please specify the complete title and OMB Control Number of the information collection when making your request.

Individuals who use a telecommunications device for the deaf (TDD) may call the Federal Information Relay Service (FIRS) at 1-800-877-8339.

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No.: P-13637-001]

#### Great River Hydropower, LLC; Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests

July 23, 2010.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Original Major License.

b. *Project No.:* P-13637-001.

c. *Date filed:* July 12, 2010.

d. *Applicant:* Great River Hydropower, LLC.

e. *Name of Project:* Upper Mississippi River Lock & Dam No. 21 Hydroelectric Project.

f. *Location:* The proposed project would be located on the Mississippi River in Marion County, Missouri and Adams County, Illinois near the City of Quincy, Illinois. The proposed project would occupy 5 acres of federal lands.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. Arie DeWaal, Mead & Hunt Inc., 6501 Watts

Road, Madison, WI 53719; Telephone (608) 273-6380.

i. *FERC Contact:* Janet Hutzel, Telephone (202) 502-8675, or by e-mail at [janet.hutzel@ferc.gov](mailto:janet.hutzel@ferc.gov).

j. *Cooperating agencies:* Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. See, 94 FERC ¶ 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status:* September 10, 2010.

All documents may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov/docs-filing/ferconline.asp>) under the "eFiling" link. For a simpler method of submitting text only comments, click on "Quick Comment." For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov); call toll-free at (866) 208-3676; or, for TTY, contact (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and eight copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

m. The application is not ready for environmental analysis at this time.

n. The proposed project would utilize the existing U.S. Army Corps of Engineers' Lock & Dam No. 21, and would consist of the following facilities: (1) A new hydropower structure, located about 100 feet downstream of the existing dam and having a total of 30 generating units with a total installed capacity of 15 megawatts; (2) a new 1.57-mile-long, 69-kilovolt transmission line; (3) an existing substation; (4) a new

access road; and (5) appurtenant facilities. The average annual generation would be about 74,000 megawatt-hours.

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. With this notice, we are initiating consultation with the Illinois and Missouri State Historic Preservation Officers (SHPO), as required by section 106 of the National Historic Preservation Act and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

q. *Procedural schedule:* The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate.

Issue Deficiency Letter (if necessary)—August 2010

Issue Acceptance Letter—October 2010  
Issue Scoping Document 1 for comments—November 2010

Request Additional Information (if necessary)—January 2011

Issue Scoping Document 2—January 2011

Notice of Application Ready for Environmental Analysis—April 2011

Notice of Availability of Draft EA—October 2011

Notice of Availability of Final EA—January 2012

Kimberly D. Bose,  
Secretary.

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Attendance at NYISO Meetings

July 23, 2010.

The Federal Energy Regulatory Commission hereby gives notice that members of the Commission and Commission staff may attend the

following upcoming New York Independent System Operator, Inc. (NYISO) meetings:

*NYISO Business Issues Committee:*

- August 4, 2010 (Rensselaer, NY).
- September 1, 2010 (Rensselaer, NY).
- October 6, 2010 (Rensselaer, NY).
- November 3, 2010 (Rensselaer, NY).

*NYISO Management Committee:*

- August 25, 2010 (Rensselaer, NY).
- September 29, 2010 (Rensselaer, NY).
- October 21, 2010 (Rensselaer, NY).
- November 17, 2010 (Rensselaer, NY).

NY).

- December 15, 2010 (Rensselaer, NY).

NY).

*NYISO ICAP Working Group:*<sup>1</sup>

- July 27, 2010 (Rensselaer, NY).
- August 9, 2010 (Rensselaer, NY).
- August 30, 2010 (Rensselaer, NY).
- September 13, 2010 (Rensselaer, NY).

NY).

- October 29, 2010 (Rensselaer, NY).
- November 9, 2010 (Rensselaer, NY).
- November 15, 2010 (Rensselaer, NY).

NY).

- December 13, 2010 (Rensselaer, NY).

NY).

*NYISO Operating Committee:*

- August 5, 2010 (Rensselaer, NY).
- September 2, 2010 (Rensselaer, NY).
- October 7, 2010 (Rensselaer, NY).
- November 4, 2010 (Rensselaer, NY).
- December 9, 2010 (Rensselaer, NY).

*NYISO Transmission Planning*

*Advisory Subcommittee:*

- July 29, 2010 (Rensselaer, NY).
- August 26, 2010 (Rensselaer, NY).
- September 30, 2010 (Rensselaer, NY).
- November 5, 2010 (Rensselaer, NY).
- November 16, 2010 (Rensselaer, NY).

NY).

- December 2, 2010 (Rensselaer, NY).

For additional meeting information, see: <http://www.nyiso.com/public/committees/calendar/index.jsp>.

The discussions at each of the meetings described above may address matters at issue in pending proceedings before the Commission including the following:

Docket Nos. EL07–39 and ER08–695, *New York Independent System Operator, Inc.*

Docket No. EL09–57, *Astoria Gas Turbine Power LLC v. New York Independent System Operator, Inc.*

Docket No. EL10–033, *New York Independent System Operator, Inc.*

Docket No. EL10–70, *TC Ravenswood, LLC v. New York Independent System Operator, Inc.*

Docket No. ER01–3155, *New York Independent System Operator, Inc.*

Docket Nos. ER01–3001–021/ER03–647–012 and ER01–3001–022/ER03–647–013, *New York Independent System Operator, Inc.*

Docket No. ER04–449, *New York Independent System Operator, Inc.*

Docket No. ER04–230, *New York Independent System Operator, Inc.*

Docket No. ER07–612, *New York Independent System Operator, Inc.*

Docket No. ER08–850, *New York Independent System Operator, Inc.*

Docket No. ER08–867, *New York Independent System Operator, Inc.*

Docket No. ER08–1281, *New York Independent System Operator, Inc.*

Docket No. ER09–1142, *New York Independent System Operator, Inc.*

Docket No. ER09–1204, *New York Independent System Operator, Inc.*

Docket No. ER09–1682, *New York Independent System Operator, Inc.*

Docket No. ER09–405, *New York Independent System Operator, Inc.*

Docket No. ER10–65, *New York Independent System Operator, Inc.*

Docket No. ER10–424, *New York Independent System Operator, Inc.*

Docket No. ER10–290, *New York Independent System Operator, Inc.*

Docket No. ER10–554, *New York Independent System Operator, Inc.*

Docket No. ER10–555, *New York Independent System Operator, Inc.*

Docket No. ER10–573, *New York Independent System Operator, Inc.*

Docket No. ER10–1722, *New York Independent System Operator, Inc.*

Docket No. ER10–1657, *New York Independent System Operator, Inc.*

Docket No. ER10–1359, *New York Independent System Operator, Inc.*

Docket No. OA08–52, *New York Independent System Operator, Inc.*

Docket No. OA09–26, *New York Independent System Operator, Inc.*

The meetings are open to stakeholders. For more information, contact Jesse Hensley, Office of Energy Market Regulation, Federal Energy Regulatory Commission at (202) 502–6228 or [Jesse.Hensley@ferc.gov](mailto:Jesse.Hensley@ferc.gov).

**Kimberly D. Bose,**

*Secretary.*

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**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 503–048]

#### Idaho Power Company; Notice of Authorization for Continued Project Operation

July 23, 2010.

On June 26, 2008, Idaho Power Company, licensee for the Swan Falls Hydroelectric Project, filed an Application for a New License pursuant to the Federal Power Act (FPA) and the Commission's regulations thereunder. The Swan Falls Hydroelectric Project is on the Snake River in Ada and Owyhee counties of southwestern Idaho.

The license for Project No. 503 was issued for a period ending June 30, 2010. Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year to year an annual license to the then licensee under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of section 15 of the FPA, then, based on section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to section 15 of the FPA, notice is hereby given that an annual license for Project No. 503 is issued to Idaho Power Company for a period effective July 1, 2010 through June 30, 2011, or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first. If issuance of a new license (or other disposition) does not take place on or before June 30, 2011, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

<sup>1</sup> NYISO Working Groups often meet on an as-needed basis and groups are also created and dissolved on an as-needed basis. Therefore, staff may monitor different groups from month-to-month accordingly.