

- Approximately 27.6 miles of 36-inch-diameter natural gas pipeline loop¹ extending southwest in Utah from Morgan County, through Davis to Salt Lake County;

- One new 30,000-horsepower compressor station (known as the Milford Compressor Station) in Beaver County, Utah;

- Modifications to four existing compressor stations to add additional compression: The Coyote Creek Compressor Station located in Uinta County, Wyoming; the Elberta Compressor Station located in Utah County, Utah; the Fillmore Compressor Station located in Millard County, Utah; and the Dry Lake Compressor Station located in Clark County, Nevada;

- Six mainline valves; and
- Three pig² launcher and two pig receiver facilities.

The final EIS has been placed in the public files of the FERC and is available for public viewing on the FERC's Web site at <http://www.ferc.gov>. A limited number of copies are available for distribution and public inspection at: Federal Energy Regulatory Commission, Public Reference Room, 888 First Street, NE., Room 2A, Washington, DC 20426, (202) 502-8371.

Copies of the EIS have been mailed to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; local newspapers and libraries in the project area; parties to this proceeding; and potentially affected landowners and other interested individuals and groups. Paper copy versions of this EIS were mailed to those specifically requesting them; all others received a CD version.

Questions?

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208-FERC or on the FERC (<http://www.ferc.gov>) using the eLibrary link. Click on the eLibrary link, click on "General Search," and enter the docket number excluding the last three digits in the Docket Number field (*i.e.*, CP10-14). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208-3676; for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of formal

¹ A loop is a segment of pipe that is usually installed adjacent to an existing pipeline and connected to it at both ends. The loop allows more gas to be moved through the system.

² A pig is an internal tool that can be used to clean and dry a pipeline and/or to inspect it for damage or corrosion.

documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription that allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to <http://www.ferc.gov/esubscribenow.htm>.

Kimberly D. Bose,
Secretary.

[FR Doc. 2010-18838 Filed 7-30-10; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PR10-62-000]

Pelico Pipeline, LLC; Notice of Filing

July 26, 2010.

Take notice that on July 15, 2010, Pelico Pipeline, LLC (Pelico) filed a revised Statement of Operating conditions to modify several gas quality specifications to be consistent with the downstream pipeline specifications. In addition, the imbalance cash out section has been revised to modify the pipeline indices used for the cash out to be aligned with recent market conditions and pipeline activity and the pressure base has been updated to current practice.

Any person desiring to participate in this rate filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the date as indicated below. Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>.

Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern time on Monday, August 9, 2010.

Kimberly D. Bose,
Secretary.

[FR Doc. 2010-18847 Filed 7-30-10; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PR10-65-000]

EasTrans, LLC; Notice of Filing

July 26, 2010.

Take notice that on July 15, 2010, EasTrans, LLC (EasTrans) filed to significantly modify its Statement of Operating Conditions to provide clarification and reflect the implementation of a new EasTrans nomination process.

Any person desiring to participate in this rate filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the date as indicated below. Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and

interventions in lieu of paper using the “eFiling” link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the “eLibrary” link and is available for review in the Commission’s Public Reference Room in Washington, DC. There is an “eSubscription” link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern time on Monday, August 9, 2010.

Kimberly D. Bose,
Secretary.

[FR Doc. 2010-18848 Filed 7-30-10; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP10-472-000]

Kinder Morgan Interstate Gas Transmission LLC; Notice of Request Under Blanket Authorization

July 26, 2010.

Take notice that on July 20, 2010, Kinder Morgan Interstate Gas Transmission LLC (KMIGT), PO Box 281304, Lakewood, Colorado 80228-8304, filed a prior notice request pursuant to sections 157.205, 157.208, and 157.210 of the Commission’s regulations under the Natural Gas Act (NGA) for authorization to replace, construct and operate certain mainline pipeline and ancillary facilities primarily to serve a new ethanol plant in Adams County, Nebraska, all as more fully set forth in the application, which is on file with the Commission and open to public inspection. The filing may also be viewed on the Web at <http://www.ferc.gov> using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

KMIGT states that as a result of wrinkle bends, which have caused the

pipeline to become physically deteriorated, approximately 11.4 miles of its 16-inch Franklin to Hastings Pipeline needs to be replaced. KMIGT asserts that, in response to the developing market for natural gas and to develop firm transportation to serve ethanol production facilities in the Midwest, KMIGT held an open season from July 2, 2010 through July 9, 2010 seeking support to expand its firm transportation capacity. As a result of the open season, KMIGT states that it has entered into a binding precedent agreement with Aventine Renewable Energy—Aurora West, LLC to provide up to 10,000 dekatherms per day of natural gas to serve its new ethanol plant located near Aurora, Nebraska. Accordingly, KMIGT proposes to replace 11.4 miles of the Franklin to Hastings Pipeline with 20-inch pipe to serve the increase in firm load. In addition, KMIGT proposes to construct and operate certain ancillary facilities. KMIGT estimates cost of constructing the proposed facilities is \$23,511,100.

Any questions regarding the application should be directed to Robert F. Harrington, Vice President, Regulatory, Kinder Morgan Interstate Gas Transmission LLC, 370 Van Gordon Street, Lakewood, Colorado 80228-8304, by telephone (303) 763-3258, or by facsimile at (303) 984-3272, or by e-mail at Robert_Harrington@kindermorgan.com.

Any person may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission’s Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention. Any person filing to intervene or the Commission’s staff may, pursuant to section 157.205 of the Commission’s regulations under the NGA (18 CFR 157.205) file a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the

Commission’s Web site (<http://www.ferc.gov>) under the “e-Filing” link.

Kimberly D. Bose,
Secretary.

[FR Doc. 2010-18845 Filed 7-30-10; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER02-2001-015; Docket No. ER00-167-000; Docket No. ER03-752-000]

Electric Quarterly Reports; Strategic Energy Management Corp.; Solaro Energy Marketing Corporation; Notice of Revocation of Market-Based Rate Tariff

July 23, 2010.

On June 25, 2010, the Commission issued an order announcing its intent to revoke the market-based rate authority of the above captioned public utilities, which had failed to file their required Electric Quarterly Reports.¹ The Commission provided the utilities fifteen days in which to file their overdue Electric Quarterly Reports or face revocation of their market-based rate tariffs.

In Order No. 2001, the Commission revised its public utility filing requirements and established a requirement for public utilities, including power marketers, to file Electric Quarterly Reports summarizing the contractual terms and conditions in their agreements for all jurisdictional services (including market-based power sales, cost-based power sales, and transmission service) and providing transaction information (including rates) for short-term and long-term power sales during the most recent calendar quarter.²

In the June 25 Order, the Commission directed Strategic Energy Management Corp. and Solaro Energy Marketing Corporation to file the required Electric Quarterly Reports within 15 days of the date of issuance of the order or face revocation of their authority to sell power at market-based rates and termination of their electric market-based rate tariffs.³

¹ *Electric Quarterly Reports*, 131 FERC ¶ 61,272 (2010) (June 25 Order).

² *Revised Public Utility Filing Requirements*, Order No. 2001, 67 Fed. Reg. 31,043, FERC Stats. & Regs. ¶ 31,127, *reh’g denied*, Order No. 2001-A, 100 FERC ¶ 61,074, *reconsideration and clarification denied*, Order No. 2001-B, 100 FERC ¶ 61,342, *order directing filings*, Order No. 2001-C, 101 FERC ¶ 61,314 (2002), *order directing filing*, Order No. 2001-D, 102 FERC ¶ 61,334 (2003).

³ June 25 Order at Ordering Paragraph A.