

167, Washington, DC 20585; Telephone (202) 586-0319. Please submit one signed original and three paper copies of all comments.

FOR FURTHER INFORMATION CONTACT: Sophia Angelini, Attorney-Advisor, Office of the General Counsel for Civilian Nuclear Programs, GC-52, U.S. Department of Energy, 1000 Independence Avenue, SW., Washington, DC 20585; Telephone (202) 586-0319.

SUPPLEMENTARY INFORMATION: On July 27, 2010, the DOE published an NOI in the **Federal Register** (75 FR 43945) on the development of regulations under section 934 of the Act, entitled Convention on Supplementary Compensation for Nuclear Damage Contingent Cost Allocation. Section 934 addresses how the United States will meet its obligations under the Convention on Supplementary Compensation for Nuclear Damage (CSC) and, in particular, its obligation to contribute to an international supplementary fund in the event of certain nuclear incidents. Section 934 authorizes the Secretary of Energy to issue regulations establishing a retrospective risk pooling program by which nuclear suppliers will reimburse the United States government for its contribution to the international supplementary fund. This retrospective risk pooling program will operate with respect to nuclear incidents that are covered by the international supplementary fund, take place outside the United States, and are not covered by the Price-Anderson Act indemnification.

The NOI requested public comment from interested persons regarding specific as well as general questions and provided for the submission of comments by September 27, 2010. To date, DOE has received comments dated August 10, 2010 from the Nuclear Energy Institute (NEI), stating that the breadth and number of topics on which comment has been requested will require substantial time and significant effort by nuclear suppliers to amass relevant data, analyses and other information to be considered by DOE. NEI also referred to "the potential amount of the retrospective liability to be borne by individual companies, the varying impact of such liability on companies of vastly different sizes with vastly different revenues, and the wide variety of goods and services supplied and the time over which they are supplied," as a basis for nuclear suppliers identifying a host of difficult issues related to the administration of any CSC risk pooling program that

warrants additional time for nuclear suppliers to provide comments to DOE. For these reasons, NEI requested that the deadline for public comment be extended for an additional thirty (30) days, to October 27, 2010.

DOE has determined that extension of the comment period is appropriate based on the foregoing reasons. An extended comment period also supports DOE's interest in obtaining detailed and comprehensive commentary from nuclear suppliers and other interested stakeholders. DOE is hereby extending the comment period to October 27, 2010. DOE will consider any comments received by October 27, 2010 and deems any comments received between publication of the NOI and October 27, 2010 to be timely submitted.

Issued in Washington, DC, on August 18, 2010.

Scott Blake Harris,
General Counsel.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 7194-030]

Birch Power Company and Sorenson Engineering; Birch Power Company and Sorenson Leasing L.L.C.; Notice of Application for Transfer of License, and Soliciting Comments and Motions To Intervene

August 17, 2010.

On July 12, 2010, Birch Power Company and Sorenson Engineering (transferors) and Birch Power Company and Sorenson Leasing, L.L.C. (transferees) filed an application for transfer of license for the Birch Creek Hydroelectric Project No. 7194, located on Birch Creek, in Clark County, Idaho.

Applicants seek Commission approval to transfer the license for the Birch Creek project from the transferors to the transferees.

Applicant Contact: For both: Mr. Ted S. Sorenson, President, Birch Power Company, Sorenson Engineering, and Sorenson Leasing L.L.C., 5203 South 11th East, Idaho Falls, Idaho 83404, phone (208) 589-6908.

FERC Contact: Patricia W. Gillis, (202) 502-8735.

Deadline for filing comments and motions to intervene: 30 days from the issuance date of this notice. Comments and motions to intervene may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the

instructions on the Commission's Web site under <http://www.ferc.gov/filing-comment.asp>. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and seven copies may be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. More information about this project can be viewed or printed on the eLibrary link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-7194) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3372.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13656-000]

TideWorks, LLC; Notice of Application Ready for Environmental Analysis, Soliciting Comments, Recommendations, and Terms and Conditions, and Waiving Scoping

August 17, 2010.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- Type of Application:* 5-Megawatt Exemption From Licensing.
- Project No.:* 13656-000.
- Date Filed:* January 15, 2010.
- Applicant:* TideWorks, LLC.
- Name of Project:* TideWorks Project.

f. *Location:* On the Sasanoa River adjacent to Bareneck Island, in Sagadahoc County, Maine. The project would not occupy lands of the United States.

g. *Filed Pursuant to:* Public Utility Regulatory Policies Act of 1978, 16 U.S.C. 2705, 2708.

h. *Applicant Contact:* Shana Lewis, 730 N. Yellowstone Street, Livingston, MT 59047, (406) 224-2908.

i. *FERC Contact:* Tom Dean, (202) 502-6041.

j. Deadline for filing comments, recommendations, and terms and conditions is 60 days from the issuance of this notice; reply comments are due 105 days from the issuance date of this notice. Under section 30(c) of the Federal Power Act, exemptions are subject to the mandatory conditioning