

"eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 7 copies of their comments or reply comments to: Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. (Label cover letter or first page with case name, TransCanada Alaska Company LLC—Docket No. PF09–11–001).

On January 12, 2010, the FERC Staff held a pre-filing workshop in Anchorage, Alaska on the procedures and process for commenting upon and holding an open season for an Alaska Natural Gas Transportation Project. The FERC Staff intends to repeat that workshop at the Commission offices in Washington, DC on February 11, 2010, and the Commission will issue a separate notice in Docket No. RM05–1–000 to that effect.

*Comment Date:* February 24, 2010.

*Reply Comment Date:* March 9, 2010.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2010–2624 Filed 2–5–10; 8:45 am]

BILLING CODE 6717–01–P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP10–46–000]

#### **Equitrans, L.P.; Notice of Request Under Blanket Authorization**

February 1, 2010.

Take notice that on January 25, 2010, Equitrans, L.P. (Equitrans), 625 Liberty Avenue, Pittsburgh, Pennsylvania 15222, filed in Docket No. CP10–46–000, a prior notice request pursuant to sections 157.205, 157.208 and 157.210 of the Commission's regulations under the Natural Gas Act (NGA) for authority to modify and replace segments of its mainline system at fifty-three locations in Greene County, Pennsylvania; and Doddridge, Harrison, Lewis, Marion, Monongalia, and Wetzel Counties, West Virginia and to make certain modifications to compressor engines at its Pratt Compressor Station in Greene County, all as more fully set forth in the application, which is on file with the Commission and open to public inspection. The filing may also be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call

toll-free, (866) 208–3676 or TTY, (202) 502–8659.

Specifically, Equitrans proposes to modify and uprate its compressor units at the Pratt Compressor Station and to upgrade and increase the capacity of its upstream facilities that deliver into the Pratt Compressor Station. Equitrans states that the central purpose of this proposal is to meet market demand for an additional 92,000 dekatherms (Dth) per day of firm, off-system delivery capacity through the Pratt Compressor Station into downstream, interstate transmission systems operated by Texas Eastern Transmission LP (Texas Eastern), Dominion Transmission, Inc. (DTI), and Columbia Gas Transmission (Columbia). Equitrans asserts that the proposed upgrade and expansion of the subject facilities will create an additional 77,300 Dth per day of potential firm capacity. Additionally, Equitrans proposes to test, replace and/or modify certain segments of its pipeline system to increase the maximum allowable operating pressure (MAOP) of its Low Pressure West System (LPW System) originating at the West Union Station to 605 pounds per square inch gauge (psig) and the MAOP of the Low Pressure East System (LPE System) originating at the Copley Station to 655 psig. Equitrans states that the modifications to the LPW System will provide an additional 51,200 Dth per day of potential capacity and the modifications to the LPE System will provide an additional 26,100 Dth per day of potential capacity. Equitrans states that the estimated cost of the subject facilities is approximately \$9,710,241.

Any questions regarding the application should be directed to Joseph M. Dawley, Counsel, Equitrans, L.P., 625 Liberty Avenue, Pittsburgh, Pennsylvania 15222, at (412) 553–7708 or (412) 553–7781 (facsimile).

Any person may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention. Any person filing to intervene or the Commission's staff may, pursuant to section 157.205 of the Commission's Regulations under the NGA (18 CFR 157.205) file a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for

authorization pursuant to section 7 of the NGA.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

**Kimberly D. Bose,**

Secretary.

[FR Doc. 2010–2628 Filed 2–5–10; 8:45 am]

BILLING CODE 6717–01–P

## ENVIRONMENTAL PROTECTION AGENCY

[EPA–HQ–OECA–2009–0388; FRL0–9111–9]

### **Agency Information Collection Activities; Submission to OMB for Review and Approval; Comment Request; NESHAP for Oil and Natural Gas Production; EPA ICR Number 1788.09, OMB Control Number 2060–0417**

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice.

**SUMMARY:** In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this document announces that an Information Collection Request (ICR) has been forwarded to the Office of Management and Budget (OMB) for review and approval. This is a request to renew an existing approved collection. The ICR which is abstracted below describes the nature of the collection and the estimated burden and cost.

**DATES:** Additional comments may be submitted on or before March 10, 2010.

**ADDRESSES:** Submit your comments, referencing docket ID number EPA–HQ–OECA–2009–0388, to (1) EPA online using <http://www.regulations.gov> (our preferred method), or by e-mail to [docket.oeca@epa.gov](mailto:docket.oeca@epa.gov), or by mail to: EPA Docket Center (EPA/DC), Environmental Protection Agency, Enforcement and Compliance Docket and Information Center, mail code 28221T, 1200 Pennsylvania Avenue, NW., Washington, DC 20460, and (2) OMB at: Office of Information and Regulatory Affairs, Office of Management and Budget (OMB), Attention: Desk Officer for EPA, 725 17th Street, NW., Washington, DC 20503.

**FOR FURTHER INFORMATION CONTACT:** Learia Williams, Compliance Assessment and Media Programs Division, Office of Compliance, Mail Code 2223A, Environmental Protection

Agency, 1200 Pennsylvania Avenue, NW., Washington, DC 20460; telephone number: (202) 564-4113; fax number: (202) 564-0050; e-mail address: [williams.learia@epa.gov](mailto:williams.learia@epa.gov).

**SUPPLEMENTARY INFORMATION:** EPA has submitted the following ICR to OMB for review and approval according to the procedures prescribed in 5 CFR 1320.12. On July 8, 2009 (74 FR 32580), EPA sought comments on this ICR pursuant to 5 CFR 1320.8(d). EPA received no comments. Any additional comments on this ICR should be submitted to EPA and OMB within 30 days of this notice.

EPA has established a public docket for this ICR under docket ID number EPA-HQ-OECA-2009-0388, which is available for public viewing online at <http://www.regulations.gov>, in-person viewing at the Enforcement and Compliance Docket in the EPA Docket Center (EPA/DC), EPA West, Room 3334, 1301 Constitution Avenue, NW., Washington, DC. The EPA Docket Center Public Reading Room is open from 8:30 a.m. to 4:30 p.m., Monday through Friday, excluding legal holidays. The telephone number for the Reading Room is (202) 566-1744, and the telephone number for the Enforcement and Compliance Docket is (202) 566-1752.

Use EPA's electronic docket and comment system at <http://www.regulations.gov>, to submit or view public comments, access the index listing of the contents of the docket, and to access those documents in the docket that are available electronically. Once in the system, select "docket search," then key in the docket ID number identified above. Please note that EPA's policy is that public comments, whether submitted electronically or on paper will be made available for public viewing at <http://www.regulations.gov>, as EPA receives them and without change, unless the comment contains copyrighted material, Confidential Business Information (CBI), or other information whose public disclosure is restricted by statute. For further information about the electronic docket, go to <http://www.regulations.gov>.

**Title:** NESHAP for Oil and Natural Gas Production (Renewal).

**ICR Numbers:** EPA ICR Number 1788.09, OMB Control Number 2060-0388.

**ICR Status:** This ICR is schedule to expire on February 28, 2010. Under OMB regulations, the Agency may continue to conduct or sponsor the collection of information while this submission is pending at OMB. An Agency may not conduct or sponsor, and a person is not required to respond

to, a collection of information unless it displays a currently valid OMB control number. The OMB control numbers for EPA's regulations in title 40 of the CFR, after appearing in the **Federal Register** when approved, are listed in 40 CFR part 9, and displayed either by publication in the **Federal Register** or by other appropriate means, such as on the related collection instrument or form, if applicable. The display of OMB control numbers in certain EPA regulations is consolidated in 40 CFR part 9.

**Abstract:** NESHAP for Oil and Natural Gas Production (40 CFR part 63, subpart HH) (Renewal), were proposed on February 06, 1998, and promulgated on June 17, 1999, only for major sources. On July 8, 2005, a supplemental proposal was proposed for area sources with the final rule effective date on January 03, 2007. This regulation applies to existing and new facilities that are both major and area sources. A major source of hazardous air pollutants (HAP) is one that has the potential to emit, 10 tons or more of any one hazardous air pollutant or 25 tons or more of total HAP per year; an area source is one with the potential to emit less than this.

Owners and operators of a new and existing area source are subject to the General Provision (40 CFR part 63, subpart A). In general, all NESHAP standards require initial notifications, performance tests, and periodic reports by the owners/operators of the affected facilities. They are also required to maintain records of the occurrence and duration of any startup, shutdown, or malfunction in the operation of an affected facility, or any period during which the monitoring system is inoperative. These notifications, reports, and records are essential in determining compliance, and are required of all affected facilities subject to NESHAP. Semiannual summary reports are also required.

Any owner or operator subject to the provisions of this subpart must maintain a file of these measurements, and retain the file for at least five years following the collection of such measurements, maintenance reports, and records.

All reports are sent to the delegated state or local authority. In the event that there is no such delegated authority, the reports are sent directly to the EPA regional office. This information is being collected to assure compliance with 40 CFR part 63, subpart HH, as authorized in sections 112 and 114(a) of the Clean Air Act. The required information consists of emissions data and other information that have been determined to be private.

An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. The OMB Control Number for EPA regulations listed in 40 CFR part 9 and 48 CFR chapter 15, are identified on the form and/or instrument, if applicable.

**Burden Statement:** The annual public reporting and recordkeeping burden for this collection of information is estimated to average 75 hours per response. Burden means the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose, and provide information to or for a Federal agency. This includes the time needed to review instructions; develop, acquire, install, and utilize technology and systems for the purposes of collecting, validating, and verifying information, processing and maintaining information, and disclosing and providing information. All existing ways will have to adjust to comply with any previously applicable instructions and requirements that have subsequently changed; train personnel to be able to respond to a collection of information; search data sources; complete and review the collection of information; and transmit or otherwise disclose the information.

**Respondents/Affected Entities:** Oil and natural gas production.

**Estimated Number of Respondents:** 132,527.

**Frequency of Response:** Initially, annually, and semiannually.

**Estimated Total Annual Hour Burden:** 178,974.

**Estimated Total Annual Cost:** \$17,243,906, which includes \$16,649,703 in labor costs, \$23,445 in capital/startup costs, and \$570,758 in operation and maintenance (O&M) costs.

**Changes in the Estimates:** There is a decrease in the labor hours in this ICR as compared to the previous one. This ICR combines two ICRs covering major sources and area sources. The new area source standard required initial notification by a large number of respondents. In this ICR, such notifications are not required; therefore the number of labor hours is reduced. It should be noted that this ICR includes a large number of sources that are subject only to the recordkeeping requirements of this regulation and do not report to the agency.

This ICR addresses capital/startup and O&M costs for both major sources, and area sources. Therefore, the capital/startup and O&M costs are higher.

Dated: February 2, 2010.

**John Moses,**

*Director, Collection Strategies Division.*

[FR Doc. 2010-2663 Filed 2-5-10; 8:45 am]

**BILLING CODE 6560-50-P**

## ENVIRONMENTAL PROTECTION AGENCY

[FRL-9111-3]

### Notice of Open Meeting of the Environmental Financial Advisory Board (EFAB)

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice.

**SUMMARY:** The United States Environmental Protection Agency's (EPA) Environmental Financial Advisory Board (EFAB) will hold a full board meeting on March 16-17, 2010. EFAB is an EPA advisory committee chartered under the Federal Advisory Committee Act (FACA) to provide advice and recommendations to EPA on creative approaches to funding environmental programs, projects, and activities.

The purpose of the meeting is to hear from informed speakers on environmental finance issues, proposed legislation, Agency priorities and to discuss progress with work projects under EFAB's current Strategic Action Agenda.

Environmental Finance topics expected to be discussed include: Financial Assurance Mechanisms (Commercial Insurance & Cost Estimation); Financial Assurance and CO<sub>2</sub> Underground Injection Control/Carbon Capture and Sequestration; Water Loss Reduction; Innovative Financing Tools, and State Revolving Fund Investment Options.

The meeting is open to the public, however, seating is limited. All members of the public who wish to attend the meeting must register in advance, no later than Monday, March 8, 2010.

**DATES:** Full Board Meeting is scheduled for Tuesday, March 16, 2010 from 1:30 p.m.-5 p.m. and Wednesday, March 17, 2010 from 9 a.m.-5 p.m.:

**ADDRESSES:** Omni Shoreham Hotel, 2500 Calvert Street, NW., Washington, DC 20008.

Registration and Information Contact:

To register for this meeting or get further information please contact Sandra Keys, U.S. EPA, at (202) 564-4999 or [keys.sandra@epa.gov](mailto:keys.sandra@epa.gov). For information on access or services for individuals with disabilities, please

contact Sandra Keys. To request accommodations of a disability, contact Sandra Keys, preferably at least 10 days prior to the meeting, to give EPA as much time as possible to process your request.

Dated: February 1, 2010.

**Joshua Baylson,**

*Associate Chief Financial Officer.*

[FR Doc. 2010-2664 Filed 2-5-10; 8:45 am]

**BILLING CODE 6560-50-P**

## ENVIRONMENTAL PROTECTION AGENCY

[FRL-9111-4]

### Notice of a Project Waiver of Section 1605 (Buy American Requirement) of the American Recovery and Reinvestment Act of 2009 (ARRA) to the Auburn, Indiana Department of Water Pollution Control (Auburn)

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice.

**SUMMARY:** The EPA is hereby granting a project waiver of the Buy American requirements of ARRA Section 1605 under the authority of Section 1605(b)(2) [manufactured goods are not produced in the United States of a satisfactory quality] to Auburn for the purchase of a Hydrosel model HS40 flushing gate system. This is a project-specific waiver and only applies to the use of the specified product for the ARRA funded project being proposed. Any other ARRA project that may wish to use the same product must apply for a separate waiver based on project-specific circumstances. These flushing gates, which are supplied by Gabriel Novac & Associates Inc, are manufactured in Canada, and meet Auburn's performance specifications and requirements. The Acting Regional Administrator is making this determination based on the review and recommendations of EPA Region 5's Water Division. Auburn has provided sufficient documentation to support its request. The Assistant Administrator of the Office of Administration and Resources Management has concurred on this decision to make an exception to Section 1605 of ARRA. This action permits the purchase of a flushing gate system for Auburn's "Long Term Control Plan Store-Treat Facility Project" that may otherwise be prohibited under Section 1605(a) of the ARRA.

**DATES:** *Effective Date:* December 10, 2009

**FOR FURTHER INFORMATION CONTACT:** Julie Henning, SRF Financial Analyst (312)

886-4882, or Puja Lakhani, Regional Counsel, (312) 353-3190, U.S. EPA Region 5, 77 W. Jackson Blvd., Chicago, IL 60613.

**SUPPLEMENTARY INFORMATION:** In accordance with ARRA Section 1605(c) and pursuant to Section 1605(b)(2) of Public Law 111-5, Buy American requirements, EPA hereby provides notice that it is granting a project waiver to Auburn for the acquisition of a flushing gate system which is manufactured in Canada. The manufacturer is Gabriel Novac & Associates Inc.

Section 1605 of the ARRA requires that none of the appropriated funds may be used for the construction, alteration, maintenance, or repair of a public building or public work unless all of the iron, steel, and manufactured goods used in the project are produced in the United States, or unless a waiver is provided to the recipient by the head of the appropriate agency, here EPA. A waiver may be provided if EPA determines that (1) Applying these requirements would be inconsistent with the public interest; (2) iron, steel, and the relevant manufactured goods are not produced in the United States in sufficient and reasonably available quantities and of a satisfactory quality; or (3) inclusion of iron, steel, and the relevant manufactured goods produced in the United States will increase the cost of the overall project by more than 25 percent.

Auburn proposes to construct a "Long Term Control Plan Store-Treat Facility Project" at the Auburn Water Pollution Control Facility on Wayne Street in Auburn. The project is part of Auburn's 20-year Long Term Control Plan to reduce combined sewer overflows (CSO's). This project will provide storage volume for excess combined sewer flows in a storage tank during rain events which would have previously discharged to Cedar Creek. After the rain event, the excess sewer flow will be treated at the Water Pollution Control Facility. Proper maintenance of the storage tank will require periodic cleaning, to remove solids that settle at the bottom of the tank. Auburn proposes to use a flushing gate system to remove settled solids from the tank. The flushing gate system holds sewer overflow water in reserve in compartments at the upstream end of the storage tank. This flush water, released by a patented mechanism, gives rise to a high celerity wave that effectively removes all accumulated debris in basins and interceptors over flushway lengths greater than any other available method. The use of sewer