project area. The mine discharge averages up to 14 cfs. The proposed project would utilize a single, approximately 20-inch-in-diameter conduit within the project area that would convey the discharge water to the turbine where the pressure would be reduced. The applicant proposes to interconnect with an existing 56-kilovolt transmission line, maintained by Southern California Edison, which runs the length of the canyon. The estimated annual generation of the project would be 26,300,000 kilowatthours.

Applicant Contact: Douglas A. Hicks, Bishop Tungsten Development, LLC, 725 9050 Pine Creek Road, Bishop, CA 93514; phone: (706) 387–2080.

FERC Contact: Shana Murray (202) 502–8333.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site http://www.ferc.gov/docs-filing/ efiling.asp. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at http:// www.ferc.gov/docs-filing/ ecomment.asp. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at http://www.ferc.gov/docs-filing/elibrary.asp. Enter the docket number (P–13586–000) in the docket number field to access the document. For assistance, contact FERC Online Support.

Kimberly D. Bose,

Secretary.

[FR Doc. 2010-27121 Filed 10-26-10; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13686-000]

KC Hydro LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

October 20, 2010.

On March 23, 2010, and supplemented on May 27, 2010, KC Hydro LLC filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Cline Falls Hydro Project located on the Deschutes River in Deschutes County, Oregon. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project will consist of the following: (1) A 5-foot-high, 300-foot-long diversion structure; (2) a pond with a storage capacity of 1 to 2 acrefeet; (3) a canal and box flume, connected to a 96-inch-diameter, 45-foot-long steel penstock; (4) a powerhouse containing a 750-kW Francis turbine/generator; (5) a tailrace leading from a rock chamber located under the turbine to the River; and (6) appurtenant facilities. Annual energy production is estimated to be 807 megawatt-hours.

Applicant Contact: Kelly W. Sackheim, Managing Member, 5096 Cocoa Palm Way, Fair Oaks, CA 95628; phone: (916) 962–2271.

FERC Contact: Kelly Wolcott (202) 502–6480.

The deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications has been extended 60 days from the issuance of this notice to December 20, 2010. Entities that have already filed comments, motions to intervene, competing applications, or notices of intent to file competing applications do not need to re-file. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's

website http://www.ferc.gov/docs-filing/ efiling.asp. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at http:// www.ferc.gov/docs-filing/ ecomment.asp. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at http://www.ferc.gov/docs-filing/elibrary.asp. Enter the docket number (P–13686) in the docket number field to access the document. For assistance, contact FERC Online Support.

Kimberly D. Bose,

Secretary.

[FR Doc. 2010–27123 Filed 10–26–10; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13804-000]

White River Hydro, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

October 20, 2010.

On July 1, 2010, and supplemented July 15, 20101, White River Hydro, LLC filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the White River Hydroelectric Project, located on the White River in Pierce County, Washington. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) A 352-foot-long, 11foot-high timber constructed dam with a 7-foot-high aluminum flashboard; (2) a fish recovery pond containing a 5-footwide, 50-foot-long channel and nine screen bays; (3) a 200-foot-long, 17-foothigh fish screen facility, which returns fish to the White River; (4) a 1,000-footlong trapezoidal concrete channel; (5) two 5.5- to 10-foot-diameter, 11,200foot-long pipelines; (6) a valve house to convey the water to an approximately 1.5-mile-long riprapped channel; (7) Lake Tapps, which has a surface area of 2,700 acres and a storage capacity of 48,258 acre-feet at elevation 543 feet above mean sea level; (8) a tunnel intake structure; (9) a 12-foot-diameter, 2,842foot-long concrete tunnel; (10) a 73-footdeep forebay; (11) three 5.4- to 6-footdiameter, 3,000-foot-long penstocks; (12) an 85-foot-wide, 255-foot-long, and 55-foot-high powerhouse containing two 10-megawatt (MW) turbine/generator units, one 15-MW turbine/generator unit, and one 28-MW turbine/generator unit, for a total generating capacity of 63 MW; (13) an approximately 34-footwide, 2,200-foot-long tailrace discharging to White River; (14) a 4,181foot-long, 115-kilovolt transmission line; and (15) appurtenant facilities. The proposed White River Project will have an average annual generation of 100 gigawatt-hours.

Applicant Contact: Mr. Thom A. Fischer, White River Hydro, LLC, 3633 Alderwood Ave., Bellingham, WA 98225; phone: (360) 739–9777.

FERC Contact: Jennifer Harper, (202) 502–6136.

The deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications has been extended 60 days from the issuance of this notice to December 20, 2010. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. Entities that have already filed comments, motions to intervene, competing applications, or notices of intent to file competing applications do not need to refile. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site http://

www.ferc.gov/docs-filing/efiling.asp. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at http://www.ferc.gov/docs-filing/ecomment.asp. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file,

mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at http://www.ferc.gov/docs-filing/elibrary.asp. Enter the docket number (P–13804) in the docket number field to access the document. For assistance, contact FERC Online Support.

Kimberly D. Bose,

Secretary.

[FR Doc. 2010–27125 Filed 10–26–10; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13823-000]

Natural Currents Energy Services, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

October 20, 2010.

On August 5, 2010, Natural Currents Energy Services, LLC filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Killisnoo Tidal Energy Project (Killisnoo Project), located in Kootznahoo Inlet northeast of Killisnoo Island, near the City of Angoon in the Skagway-Hoonah-Angoon Census Area of southeastern Alaska. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed Killisnoo Project would consist of: (1) A moored test platform or dock, or underwater tethering device, pending evaluation of specific site conditions; (2) ten 25-kilowatt (kW) Red Hawk in-stream turbine modules for a total generating capacity of 250 kW; (3) an approximately 650-foot-long, 480-volt underwater transmission line connecting the Red Hawk modules to an existing above-ground local distribution system; and (4) appurtenant facilities. The project would have an estimated average annual generation of 1,000 megawatt-hours.

Applicant Contact: Roger Bason, President, Natural Currents Energy Services, LLC, 24 Roxanne Boulevard, Highland, NY 12528; phone: (845) 691-4008.

FERC Contact: Jennifer Harper, (202) 502–6136.

The deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications has been extended 60 days from the issuance of this notice to December 20, 2010. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. Entities that have already filed comments, motions to intervene, competing applications, or notices of intent to file competing applications do not need to refile. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site http://www.ferc.gov/docs-filing/ efiling.asp. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at http:// www.ferc.gov/docs-filing/ ecomment.asp. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at http://www.ferc.gov/docs-filing/elibrary.asp. Enter the docket number (P–13823) in the docket number field to access the document. For assistance, contact FERC Online Support.

Kimberly D. Bose,

Secretary.

[FR Doc. 2010-27127 Filed 10-26-10; 8:45 am]

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