

4.0 Conclusion for Part 73 Schedule Exemption Request

The NRC staff has reviewed the licensee's submittal and concludes that the licensee has provided adequate justification for its request for an extension of the previously authorized compliance date from October 31, 2010, to February 28, 2011, for one specific requirement. This conclusion is based on the staff's determination that SCE has made a good faith effort to meet the requirements in a timely manner, has sufficiently described the reasons for the unanticipated delays, and has provided an updated detailed schedule with adequate justification for the additional time requested for the extension, based on those delays and an expansion to the original scope of work that the staff agrees is needed to ensure that required system capabilities are met.

Accordingly, the Commission has determined that pursuant to 10 CFR 73.5, "Specific exemptions," an exemption to further extend the March 31, 2010, compliance date is authorized by law and will not endanger life or property or the common defense and security, and is otherwise in the public interest. Therefore, the Commission hereby grants the requested exemption.

The NRC staff has determined that the long-term benefits that will be realized when the SONGS security modifications are completed justifies exceeding the full compliance date with regard to the specified requirements of 10 CFR 73.55. The significant security enhancements SONGS needs additional time to complete are new requirements imposed by March 27, 2009, amendments to 10 CFR 73.55, and are in addition to those required by the security orders issued in response to the events of September 11, 2001. Therefore, the NRC concludes that the licensee's actions are in the best interest of protecting the public health and safety through the security changes that will result from granting this exemption.

As per the licensee's request and the NRC's regulatory authority to grant an exemption from the March 31, 2010, deadline for the one remaining item specified in Enclosure 1 of SCE's letters dated August 24 and October 17, 2010, the licensee is required to be in full compliance by February 28, 2011. In achieving compliance, the licensee is reminded that it is responsible for determining the appropriate licensing mechanism (i.e., 10 CFR 50.54(p) or 10 CFR 50.90) for incorporation of all necessary changes to its security plans.

Pursuant to 10 CFR 51.32, "Finding of no significant impact," the Commission has previously determined that the

granting of this exemption will not have a significant effect on the quality of the human environment (75 FR 69136; November 10, 2010).

This exemption is effective upon issuance.

Dated at Rockville, Maryland, this 10th day of November 2010.

For the Nuclear Regulatory Commission.

Joseph G. Giitter,

Director, Division of Operating Reactor Licensing, Office of Nuclear Reactor Regulation.

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NUCLEAR REGULATORY COMMISSION

Advisory Committee on Reactor Safeguards (ACRS); Meeting of the ACRS Subcommittee on Reliability and PRA; Notice of Meeting

The ACRS Subcommittee on Reliability and PRA will meet on December 13-14, 2010, Room T-2B1, 11545 Rockville Pike, Rockville, Maryland.

The agenda for the subject meeting shall be as follows: *Monday, December 13, 2010—8:30 a.m. until 5 p.m. and Tuesday, December 14, 2010—8:30 a.m. until 5 p.m.*

The Subcommittee will review the current state of licensee efforts on the fire protection program transition to NFPA-805. The Subcommittee will hear presentations by and hold discussions with the NRC staff and other interested persons regarding this matter. The Subcommittee will gather information, analyze relevant issues and facts, and formulate proposed positions and actions, as appropriate, for deliberation by the Full Committee.

Members of the public desiring to provide oral statements and/or written comments should notify the Designated Federal Official (DFO), John Lai (Telephone 301-415-5197 or E-mail: John.Lai@nrc.gov) five days prior to the meeting, if possible, so that appropriate arrangements can be made. Thirty-five hard copies of each presentation or handout should be provided to the DFO thirty minutes before the meeting. In addition, one electronic copy of each presentation should be emailed to the DFO one day before the meeting. If an electronic copy cannot be provided within this timeframe, presenters should provide the DFO with a CD containing each presentation at least thirty minutes before the meeting. Electronic recordings will be permitted only during those portions of the meeting that are open to the public.

Detailed procedures for the conduct of and participation in ACRS meetings were published in the **Federal Register** on October 21, 2010, (75 FR 65038-65039).

Detailed meeting agendas and meeting transcripts are available on the NRC Web site at <http://www.nrc.gov/reading-rm/doc-collections/acrs>. Information regarding topics to be discussed, changes to the agenda, whether the meeting has been canceled or rescheduled, and the time allotted to present oral statements can be obtained from the Web site cited above or by contacting the identified DFO. Moreover, in view of the possibility that the schedule for ACRS meetings may be adjusted by the Chairman as necessary to facilitate the conduct of the meeting, persons planning to attend should check with these references if such rescheduling would result in a major inconvenience.

Dated: November 15, 2010.

Antonio Dias,

Chief, Reactor Safety Branch B, Advisory Committee on Reactor Safeguards.

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NUCLEAR REGULATORY COMMISSION

[Docket No. 50-320; License No. DPR-73; NRC-2010-0358]

Receipt of Request for Action Under 10 CFR 2.206

Notice is hereby given that by petition dated September 30, 2010, Mr. Eric J. Epstein has requested that pursuant to Title 10 of the Code of Federal Regulations (10 CFR), Section 2.206, "Requests for Action under this Subpart," the U.S. Nuclear Regulatory Commission (NRC) take action with regard to the Three Mile Island Unit-2 (TMI-2) Nuclear Power Station. Mr. Epstein requests that the Commission take enforcement action in the form of a Demand for Information from FirstEnergy relating to inadequate financial assurance provided by the licensee for TMI-2's nuclear decommissioning fund prior to the consummation of FirstEnergy's proposed merger with Allegheny Energy. As the basis for this request, the petitioner states that the current radiological decommissioning cost estimate is \$831.5 million and the current amount in the decommissioning trust fund is \$484.5 million, as of December 31, 2008. Further, the petitioner states that FirstEnergy's decommissioning report is inadequate,