

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. CP11–35–000]

Southwest Gas Corporation; Notice of Application

November 29, 2010.

On November 16, 2010, Southwest Gas Corporation (Southwest) filed with the Federal Energy Regulatory Commission (Commission) an application pursuant to section 7(f) of the Natural Gas Act (NGA), as amended, and section 157 of the Commission's Regulations, for a service area determination for their Kings Beach, California and Crystal Bay, Nevada service areas, all as more fully set forth in the application, which is on file with the Commission and open to public inspection. The filing may also be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208–3676 or TTY, (202) 502–8659.

Questions regarding this application should be directed to Mark R. Haskell, Morgan, Lewis & Bockius LLP, 1111 Pennsylvania Avenue, NW., Washington, DC 20004 or by calling 202–739–3000 or by e-mailing mhaskell@morganlewis.com.

Pursuant to section 157.9 of the Commission's rules, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit seven copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests

and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit original and seven copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

Comment Date: 5 p.m. Eastern Time on December 20, 2010.

Kimberly D. Bose,
Secretary.

[FR Doc. 2010–30597 Filed 12–6–10; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Project No. 7518–012]

Erie Boulevard Hydropower L.P.; Notice of Intent To File License Application, Filing of Pre-Application Document (Pad), Commencement of Pre-Filing Process, and Scoping; Request for Comments on the Pad and Scoping Document, and Identification of Issues and Associated Study Requests

November 29, 2010.

a. *Type of Filing:* Notice of Intent to File License Application for a New License and Commencing Pre-filing Process.

b. *Project No.:* 7518–012.

c. *Date Filed:* September 29, 2010.

d. *Submitted By:* Erie Boulevard Hydropower L.P.

e. *Name of Project:* Hogansburg Hydroelectric Project.

f. *Location:* On the St. Regis River in Franklin County, New York. The project does not occupy any federal lands.

g. *Filed Pursuant to:* 18 CFR part 5 of the Commission's Regulations.

h. *Potential Applicant Contact:* Steven Murphy, Brookfield Renewable Power, 33 West 1st Street South, Fulton, New York (315) 598–6130 or e-mail at steven.murphy@brookfieldpower.com.

i. *FERC Contact:* John Mudre at (202) 502–8675 or e-mail at john.mudre@ferc.gov.

j. *Cooperating agencies:* Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item o below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental

document cannot also intervene. *See* 94 FERC 61,076 (2001).

k. *With this notice, we are initiating informal consultation with:* (a) The U.S. Fish and Wildlife Service and/or NOAA Fisheries under section 7 of the Endangered Species Act and the joint agency regulations thereunder at 50 CFR part 402 and (b) the State Historic Preservation Officer, as required by section 106, National Historical Preservation Act, and the implementing regulations of the Advisory Council on Historic Preservation at 36 CFR 800.2.

l. With this notice, we are designating Erie Boulevard Hydropower L.P. as the Commission's non-federal representative for carrying out informal consultation, pursuant to section 7 of the Endangered Species Act and section 106 of the National Historic Preservation Act.

m. Erie Boulevard Hydropower L.P. filed with the Commission a Pre-Application Document (PAD; including a proposed process plan and schedule), pursuant to 18 CFR 5.6 of the Commission's regulations.

n. A copy of the PAD is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site (<http://www.ferc.gov>), using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCONlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in paragraph h.

Register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filing and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

o. With this notice, we are soliciting comments on the PAD and Commission's staff Scoping Document 1 (SD1), as well as study requests. All comments on the PAD and SD1, and study requests should be sent to the address above in paragraph h. In addition, all comments on the PAD and SD1, study requests, requests for cooperating agency status, and all communications to and from Commission staff related to the merits of the potential application must be filed with the Commission. Documents may be filed electronically via the Internet. *See* 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit

brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

All filings with the Commission must include on the first page, Hogansburg Hydroelectric Project No. 7518-012, and bear the appropriate heading: "Comments on Pre-Application Document," "Study Requests," "Comments on Scoping Document 1," "Request for Cooperating Agency Status," or "Communications to and from Commission Staff." Any individual or entity interested in submitting study requests, commenting on the PAD or SD1, and any agency requesting cooperating status must do so by January 28, 2011.

p. Although our current intent is to prepare an environmental assessment (EA), there is the possibility that an Environmental Impact Statement (EIS) will be required. Nevertheless, this meeting will satisfy the NEPA scoping requirements, irrespective of whether an EA or EIS is issued by the Commission.

Scoping Meetings

On November 15, 2010, the Commission issued notice of two scoping meetings to be held in the vicinity of the project at the times and place noted below. The daytime meeting will focus on resource agency, Indian tribes, and non-governmental organization concerns, while the evening meeting is primarily for receiving input from the public. We invite all interested individuals, organizations, and agencies to attend one or both of the meetings, and to assist staff in identifying particular study needs, as well as the scope of environmental issues to be addressed in the environmental document.

Daytime Scoping Meeting

Date: Tuesday, December 14, 2010.
Time: 1 p.m.
Location: Wolfclan 37 Hotel,
1450 State Route 37, Hogansburg, NY
13655.
Phone: (518) 358-9038.

Evening Scoping Meeting

Date: Tuesday, December 14, 2010.
Time: 7 p.m.

Location: Wolfclan 37 Hotel, 1450 State Route 37, Hogansburg, NY 13655.
Phone: (518) 358-9038.

Scoping Document 1 (SD1), which outlines the subject areas to be addressed in the environmental document, was mailed to the individuals and entities on the Commission's mailing list. Copies of SD1 will be available at the scoping meetings, or may be viewed on the web at <http://www.ferc.gov>, using the "eLibrary" link. Follow the directions for accessing information in paragraph n. Based on all oral and written comments, a Scoping Document 2 (SD2) may be issued. SD2 may include a revised process plan and schedule, as well as a list of issues, identified through the scoping process.

Site Visit

The potential applicant and Commission staff will conduct a site visit of the project on Tuesday, December 14, 2010, starting at 3 p.m. All participants should meet at the Wolfclan 37 Hotel, 450 State Route 37, Hogansburg, New York. Participants are responsible for their own transportation. Anyone with questions about the site visit should contact Mr. Steven Murphy of Brookfield Power at (315) 598-6130 on or before December 10, 2010.

Meeting Objectives

At the scoping meetings, staff will: (1) Initiate scoping of the issues; (2) review and discuss existing conditions and resource management objectives; (3) review and discuss existing information and identify preliminary information and study needs; (4) review and discuss the process plan and schedule for pre-filing activity that incorporates the time frames provided for in Part 5 of the Commission's regulations and, to the extent possible, maximizes coordination of federal, state, and tribal permitting and certification processes; and (5) discuss the appropriateness of any federal or state agency or Indian tribe acting as a cooperating agency for development of an environmental document.

Meeting participants should come prepared to discuss their issues and/or concerns. Please review the PAD in preparation for the scoping meetings. Directions on how to obtain a copy of the PAD and SD1 are included in item n. of this noticet.

Meeting Procedures

The meetings will be recorded by a stenographer and will be placed in the public records of the project.

Kimberly D. Bose,

Secretary.

[FR Doc. 2010-30596 Filed 12-6-10; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP09-432-000]

Tricor Ten Section Hub LLC; Notice of Availability of the Environmental Assessment for the Proposed Ten Section Gas Storage Project

November 29, 2010.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) for the Ten Section Gas Storage Project, in Kern County, California, proposed by Tricor Ten Section Hub LLC (Tricor) in the above referenced docket. Tricor requests authorization to utilize the depleted underground capacity available within Zone 1 of the Upper Stevens Sands of the existing Ten Section oil and gas field, about 12 miles southwest of Bakersfield, to store about 22.4 billion cubic feet of natural gas.

The EA assesses the potential environmental effects of the construction and operation of the Ten Section Gas Storage Project in accordance with the requirements of the National Environmental Policy Act (NEPA). The FERC staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major Federal action significantly affecting the quality of the human environment.

The California Department of Conservation Division of Oil, Gas, and Geothermal Resources (DOGGR) participated as a cooperating agency in the preparation of the EA. Cooperating agencies have jurisdiction by law or special expertise with respect to resources potentially affected by the proposal and participate in the NEPA analysis. DOGGR has the authority to review Notices of Intent to drill or rework wells and injection project applications, under California state laws and regulations. DOGGR may adopt the EA for purposes of its environmental review of the Project.

The Ten Section Storage Project would consist of the following facilities

that would fall under the authority or jurisdiction of the FERC:

- 26 new gas injection/withdrawal wells drilled from 5 well pads at the field;
 - 2 new (low pressure and high pressure) 20-inch-diameter field pipelines connecting the gas injection/withdrawal wells to the compressor station;
 - 5 existing water disposal wells at the field used for the same purpose;
 - new 4-inch-diameter water disposal pipeline from the proposed Tricor compressor station to the existing water disposal wells;
 - 2 existing water supply wells and new associated pipelines to provide water for field operations and hydrostatic testing;
 - 9 existing oil production wells in the field converted into observation wells;
 - new 42,000-horsepower (hp) electric-driven field compressor station;
 - new 36-inch-diameter bi-directional header pipeline, extending about 20.5 miles, between Tricor's compressor station and the existing Kern-Mojave pipeline; and
 - new metering and regulating station at the interconnection between the Tricor header pipeline with the Kern-Mojave pipeline.
- In addition, as part of this Project, the following facilities would be constructed and operated which are not regulated by the FERC (non-jurisdictional facilities):
- New electric substation, to be designed, built, owned, and operated by Pacific Gas and Electric company (PG&E) about 1.5 miles southwest of the storage field;
 - new 1.6-miles-long, 230-kilovolt transmission line, to be designed, built, owned, and operated by PG&E, connecting the new electric substation with Tricor's compressor station;
 - new 30,000 barrel oil tank within the proposed compressor station tract, and
 - new 10-inch-diameter, 0.3-mile-long oil pipeline between the proposed Tricor compressor station and the existing facilities of Kern Oil.

The EA has been placed in the public files of the FERC and is available for public viewing on the FERC's Web site at <http://www.ferc.gov> using the eLibrary link. A limited number of copies of the EA are available for distribution and public inspection at: Federal Energy Regulatory Commission, Public Reference Room, 888 First Street, NE., Room 2A, Washington, DC 20426, (202) 502-8371.

Copies of the EA have been mailed to Federal, State, and local government

representatives and agencies; elected officials; interested Native American tribes; potentially affected landowners; local libraries; other interested individuals; and parties to this proceeding.

Any person wishing to comment on the EA may do so. Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. The more specific your comments, the more useful they will be. To ensure that your comments are properly recorded and considered prior to a Commission decision on the proposal, it is important that the FERC receives your comments in Washington, DC on or before December 31, 2010.

For your convenience, there are three methods you can use to submit your comments to the Commission. In all instances, please reference the project docket number (CP09-432-000) with your submission. The Commission encourages electronic filing of comments and has dedicated eFiling expert staff available to assist you at (202) 502-8258 or efiling@ferc.gov.

(1) You may file your comments electronically by using the eComment feature, which is located on the Commission's Web site at <http://www.ferc.gov> under the link to Documents and Filings. An eComment is an easy method for interested persons to submit brief, text-only comments on a project;

(2) You may file your comments electronically by using the eFiling feature, which is located on the Commission's Web site at <http://www.ferc.gov> under the link to Documents and Filings. With eFiling you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making. A comment on a particular project is considered a "Comment on a Filing"; or

(3) You may file a paper copy of your comments at the following address: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Room 1A, Washington, DC 20426.

Although your comments will be considered by the Commission, simply filing comments will not serve to make the commenter a party to the proceeding. Any person seeking to become a party to the proceeding must file a motion to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedures (18 CFR