

(GWh), which would be sold to a local utility.

*Applicant Contact:* Mr. Mark R. Stover, Hydro Green Energy LLC, 5090 Richmond Avenue #390, Houston, TX 77056; phone (877) 556-6566 x711.

FFP Missouri 9, LLC's project (Project No. 13748-000) would consist of: (1) An excavated intake channel slightly longer and wider than the powerhouse; (2) a 200-foot-long, 250-foot-wide, 50-foot-high proposed powerhouse containing two generating units having a total installed capacity of 10.6 MW; (3) an excavated tailrace channel slightly longer and wider than the powerhouse; and (4) a proposed 11,500-foot-long, ranging from 34.0 to 230-kV transmission line. The proposed project would have an average annual generation of 46.4 GWh, which would be sold to a local utility.

*Applicant Contact:* Ms. Ramya Swaminathan, Free Flow Power Corporation, 33 Commercial Street, Gloucester, MA 01930; phone (978) 283-2822.

Solia 8 Hydroelectric, LLC's project (Project No. 13771-000) would consist of: (1) A proposed 300-foot-long excavated power canal; (2) a 200-foot-long, 250-foot-wide, 50-foot-high proposed powerhouse containing two generating units having a total installed capacity of 10.6 MW; (3) a 200-foot-long excavated tailrace; and (4) a proposed 11,500-foot-long, ranging from 34.0 to 230-kV transmission line. The proposed project would have an average annual generation of 46.4 GWh, which would be sold to a local utility.

*Applicant Contact:* Mr. Douglas Spaulding, P.E., Nelson Energy, 8441 Wayzata Blvd., Suite 101, Golden Valley, MN 55426; phone (952) 544-8133.

Point Marion Hydro, LLC's project (Project No. 13789-000) would consist of: (1) A proposed 180-foot-long excavated power canal; (2) a proposed powerhouse containing two generating units having a total installed capacity of 5.6 MW; (3) a 130-foot-long excavated tailrace; and (4) a proposed 3.0-mile-long, 69.0-kV transmission line. The proposed project would have an average annual generation of 18.6 GWh, which would be sold to a local utility.

*Applicant Contact:* Mr. Brent Smith, Symbiotics, LLC., P.O. Box 535, Rigby, ID 83442; phone (208) 745-0834.

*FERC Contact:* Tim Looney (202) 502-6096.

*Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications:* 60 days from the issuance of this notice. Competing applications and notices of

intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's website <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov); call toll-free at (866) 208-3676; or, for TTY, contact (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of the Commission's website at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13741-000, 13748-000, 13771-000, or 13789-000) in the docket number field to access the document. For assistance, contact FERC Online Support.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2010-30595 Filed 12-6-10; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP11-39-000]

#### Dominion Transmission, Inc.; Notice of Application

November 30, 2010.

Take notice that on November 18, 2010, Dominion Transmission, Inc. (DTI), 120 Tredegar Street, Richmond, VA, 23219 filed an application in Docket No. CP11-39-000 pursuant to section 7(c) of the Natural Gas Act (NGA) and Part 157 of the Commission's Regulations, for a certificate of public convenience and necessity to construct and operate its Northeast Expansion Project. Specifically, the Northeast Expansion Project consists of a total of 32,440 horsepower (hp) of compression to be installed at three existing

compressor stations in Pennsylvania as follows: 6,130 hp at DTI's Punxsutawney Compressor Station in Jefferson and Indiana Counties, 10,310 hp at its Ardell Compressor Station Elk County, and 16,000 hp at its Finnefrock Compressor Station in Clinton County. In addition, DTI proposes to install a new meter station and associated facilities at its Punxsutawney Compressor Station and to upgrade an existing regulator station at its Leidy Station in Clinton County. DTI states that it will provide 200,000 dekatherms per day (Dt/d) of firm transportation service to its existing interconnect with Transcontinental Gas Pipe Line Company, LLC (Transco) at the Liedy Station. The estimated cost of the Northeast Expansion Project is approximately \$97.3 million. A more detailed description of the project is available in the application which is on file with the Commission and open for public inspection.

This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "e-Library" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (866) 208-3676, or for TTY, (202) 502-8659. Any questions regarding this application should be directed to Brad A. Knisley, Regulatory and Certificates Analyst III, Dominion Transmission, Inc., 701 East Cary Street, Richmond, VA 23219, (804) 771-4412 (phone), (804) 771-4804 (fax) or [brad.a.knisley@dom.com](mailto:brad.a.knisley@dom.com).

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made in the proceeding with the Commission and must mail a copy to the applicant and to every other party. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

Protests and interventions may be filed electronically via the Internet in

lieu of paper; see, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

*Comment Date:* December 21, 2010.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2010-30601 Filed 12-6-10; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Competing Preliminary Permit Applications Accepted for Filing and Soliciting Comments, and Motions To Intervene

November 30, 2010.

Project No. 13737-000  
Lock + Hydro Friends Fund XLIV  
Project No. 13759-000  
FFP Missouri 11, LLC  
Project No. 13766-000  
Solia 5 Hydroelectric, LLC  
Project No. 13787-000  
Maxwell Hydro, LLC

On May 18, 2010, Lock+ Hydro Friends Fund XLIV, FFP Missouri 11, LLC, and Solia 5 Hydroelectric, LLC filed applications, and on May 19, 2010, Maxwell Hydro, LLC filed an application pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of hydropower at the U.S. Army Corps of Engineers (Corps) Maxwell Lock and Dam located on the Monongahela River in Washington County, Pennsylvania. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

#### *Descriptions of the proposed Maxwell Lock and Dam Projects:*

Lock+ Hydro Friends Fund XLIV's project (Project No. 13737-000) would consist of: (1) Two 61-foot-high, 75-foot-long prefabricated concrete walls attached to the downstream side of the Corps dam which would support one frame module; (2) each frame module would be 109 feet long and weigh 1.16 million pounds and contain 10 generating units with a total combined capacity of 19.0 megawatts (MW); (3) a new switchyard containing a transformer; and (4) a proposed 15,000-foot-long, 36.7-kilovolt (kV)

transmission line connecting to an existing substation. The proposed project would have an average annual generation of 83.277 gigawatt-hours (GWh), which would be sold to a local utility.

*Applicant Contact:* Mr. Mark R. Stover, Hydro Green Energy LLC, 5090 Richmond Avenue #390, Houston, TX 77056; phone (877) 556-6566 x711.

FFP Missouri 11, LLC's project (Project No. 13759-000) would consist of: (1) An excavated intake channel slightly longer and wider than the powerhouse; (2) a 60-foot-long, 110-foot-wide, 40-foot-high proposed powerhouse containing two generating units having a total installed capacity of 10.0 MW; (3) an excavated tailrace channel slightly longer and wider than the powerhouse; and (4) a proposed 13,100-foot-long, ranging from 34.0 to 230-kV transmission line. The proposed project would have an average annual generation of 71.6 GWh, which would be sold to a local utility.

*Applicant Contact:* Ms. Ramya Swaminathan, Free Flow Power Corporation, 33 Commercial Street, Gloucester, MA 01930; phone (978) 283-2822.

Solia 5 Hydroelectric, LLC's project (Project No. 13766-000) would consist of: (1) A proposed 300-foot-long excavated power canal; (2) a 60-foot-long, 110-foot-wide, 40-foot-high proposed powerhouse containing two generating units having a total installed capacity of 10.0 MW; (3) a 200-foot-long excavated tailrace; and (4) a proposed 13,100-foot-long, ranging from 34.0 to 230-kV transmission line. The proposed project would have an average annual generation of 71.6 GWh, which would be sold to a local utility.

*Applicant Contact:* Mr. Douglas Spaulding, P.E., Nelson Energy, 8441 Wayzata Blvd., Suite 101, Golden Valley, MN 55426; phone (952) 544-8133.

Maxwell Hydro, LLC's project (Project No. 13787-000) would consist of: (1) A proposed 170-foot-long excavated power canal; (2) a proposed powerhouse containing four generating units having a total installed capacity of 20.3 MW; (3) a 190-foot-long excavated tailrace; and (4) a proposed 3.0-mile-long, 69.0-kV transmission line. The proposed project would have an average annual generation of 62.0 GWh, which would be sold to a local utility.

*Applicant Contact:* Mr. Brent Smith, Symbiotics, LLC., P.O. Box 535, Rigby, ID 83442; phone (208) 745-0834.

*FERC Contact:* Tim Looney (202) 502-6096.

Deadline for filing comments, motions to intervene, competing applications