

Rate Schedule No. 92 with Reedy Creek Improvement District to be effective 1/1/2011.

Filed Date: 12/20/2010.

Accession Number: 20101220-5049.

Comment Date: 5 p.m. Eastern Time on Monday, January 10, 2011.

Docket Numbers: ER11-2410-000.

Applicants: Hinson Power Company, LLC.

Description: Hinson Power Company, LLC submits tariff filing per 35: Hinson Power Company requests Category 1 status effective 12/21/2010 to be effective 12/21/2010.

Filed Date: 12/20/2010.

Accession Number: 20101220-5064.

Comment Date: 5 p.m. Eastern Time on Monday, January 10, 2011.

Docket Numbers: ER11-2411-000.

Applicants: Southern California Edison Company.

Description: Southern California Edison Company submits tariff filing per 35.13(a)(2)(iii): LGIA AV Solar Ranch One Project SA No. 96 to be effective 12/21/2010.

Filed Date: 12/20/2010.

Accession Number: 20101220-5128.

Comment Date: 5 p.m. Eastern Time on Monday, January 10, 2011.

Docket Numbers: ER11-2412-000.

Applicants: Bangor Hydro Electric Company.

Description: Bangor Hydro Electric Company submits tariff filing per 35.13(a)(2)(iii): Interconnection Agreement with PPL Maine to be effective 12/11/2010.

Filed Date: 12/20/2010.

Accession Number: 20101220-5131.

Comment Date: 5 p.m. Eastern Time on Monday, January 10, 2011.

Docket Numbers: ER11-2413-000.

Applicants: Delmarva Power & Light Company.

Description: Delmarva Power & Light Company, Notice of Cancellation of Mutual Operating Agreement, Service Agreement No. 969.

Filed Date: 12/20/2010.

Accession Number: 20101220-5133.

Comment Date: 5 p.m. Eastern Time on Monday, January 10, 2011.

Docket Numbers: ER11-2415-000.

Applicants: Southwest Power Pool, Inc.

Description: Southwest Power Pool, Inc. submits tariff filing per 35: Compliance Filing in Accordance with November 18, 2010 Order in ER09-1254-002 to be effective 7/26/2010.

Filed Date: 12/20/2010.

Accession Number: 20101220-5154.

Comment Date: 5 p.m. Eastern Time on Monday, January 10, 2011.

Any person desiring to intervene or to protest in any of the above proceedings

must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St., NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2010-32646 Filed 12-27-10; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RM08-19-002]

North American Electric Reliability Corporation; Notice of Compliance Filing

December 20, 2010.

Take notice that on December 1, 2010, North American Electric Reliability Corporation, in response to Paragraph 274 of the Federal Energy Regulatory Commission's (Commission) Order No. 729 issued on November 24, 2009,¹ submitted a compliance filing of proposed Violation Risk Factors and Violation Severity Levels for Available Transfer Capability Reliability Standards.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant and all the parties in this proceeding.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call

¹ *Mandatory Reliability Standards for the Calculation of Available Transfer Capability, Capacity Benefit Margins, Transmission Reliability Margins, Total Transfer Capability, and Existing Transmission Commitments and Mandatory Reliability Standards for the Bulk-Power System*, 129 FERC ¶ 61, 155 (2009).

(866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time on January 10, 2011.

Kimberly D. Bose,

Secretary.

[FR Doc. 2010-32510 Filed 12-27-10; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP11-36-000]

Tennessee Gas Pipeline Company; Notice of Intent To Prepare an Environmental Assessment for the Proposed Northampton Expansion Project and Request for Comments on Environmental Issues

December 21, 2010.

The Staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Northampton Expansion Project (Project) involving construction and operation of facilities by Tennessee Gas Pipeline Company (Tennessee) in Hampden County, Massachusetts. This EA will be used by the Commission in its decision-making process to determine whether the project is in the public convenience and necessity.

The Notice of Intent (NOI) announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the project. Your input will help the Commission staff determine what issues need to be evaluated in the EA. Please note that the scoping period will close on January 20, 2011.

Comments on the project may be submitted in written form or electronically, as described in the public participation section of this notice.

This NOI is being sent to the Commission's current environmental mailing for this project, which includes affected landowners; Federal, State, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American Tribes; parties to this proceeding; and local libraries and newspapers. State and local government representatives are asked to notify their constituents of this proposed project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, you may be contacted by a pipeline company representative about

the acquisition of an easement to construct, operate, and maintain the proposed facilities. The company would seek to negotiate a mutually acceptable agreement. However, if the project is approved by the Commission, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings where compensation would be determined in accordance with state law.

A fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility on My Land? What Do I Need To Know?" is available for viewing on the FERC Internet Web site (<http://www.ferc.gov/for-citizens/citizen-guides.asp>). This fact sheet addresses a number of typically asked questions, including the use of eminent domain and how to participate in FERC's proceedings.

Summary of the Proposed Project

The Project involves the construction of the new Southwick Compressor Station 260A at 248 Feeding Hills Road in the Town of Southwick, Hampden County, Massachusetts. The Project has been sited on a 5.32-acre parcel adjacent to Tennessee's existing 8-inch diameter Northampton Lateral Line. The Compressor Station will consist of a 2,000-horsepower electric engine compression unit housed within a new building, and other associated facilities, including a gas cooler unit, vent silencer, a fan, a control building, on-site access driveway, and overhead electrical line. Ancillary equipment will also include an emergency generator, hot water boiler and space heater, all fueled by natural gas. In order to connect the Compressor Station to the Northampton Lateral, Tennessee will need to install a total of 380 feet of pipeline: (i) 155 feet of pipeline on the Compressor Station site; and (ii) 225 feet of pipeline within a 60-foot wide easement connecting the Compressor Station site to the Northampton Lateral.

A location map depicting the proposed facilities is attached to this NOI as Appendix 1.¹

Land Requirements for Construction

Tennessee proposes to construct the Project on a parcel of land measuring

¹ The appendices referenced in this notice are not printed in the **Federal Register**, but they are being provided to all those who receive this notice in the mail. Copies of the NOI can be obtained from the Commission's Web site at the "eLibrary" link, Commission's Public Reference Room, or by calling (202) 502-8371. For instructions on connecting to eLibrary, refer to the end of this notice.

approximately 5.32 acres which is wholly owned by Tennessee. Construction will require approximately 3.28 acres of new land disturbance of which 1.57 acres will be permanently altered by operation of the facility. Approximately 2.82 acres (over 50 percent) of the 5.32-acre parcel would be utilized as buffer and visual screening both during and post-construction and will not be affected by either construction or operation of the facility. Portions of this work are also required within a proposed 0.31-acre pipeline easement necessary to connect the compressor station to Tennessee's existing pipeline. Following construction, the ground surfaces immediately surrounding the facility and within the proposed fence line will be converted to gravel and maintained lawn to facilitate maintenance of a clear and accessible operational area.

The EA Process

The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from an action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. NEPA also requires us² to discover and address concerns the public may have about proposals. This process is referred to as "scoping". The main goal of the scoping process is to focus the analysis in the EA on the important environmental issues. By this notice, the Commission requests public comments on the scope of the issues to address in the EA. All comments received are considered during the preparation of the EA. State and local government representatives are encouraged to notify their constituents of this proposed action and encourage them to comment on their areas of concern.

In the EA we will discuss impacts that could occur as results of the construction and operation of the proposed project under these general headings:

- Geology and soils;
- Land use;
- Water resources, fisheries, and wetlands;
- Cultural resources
- Vegetation and wildlife;
- Air quality and noise
- Reliability and safety

We will also evaluate reasonable alternatives to the proposed project or portions of the project, and make recommendations on how to lessen or avoid impacts on the various resource areas.

² "We", "us", and "our" refer to the environmental staff of the Commission's Office of Energy Projects.