

AIRAC date	State	City	Airport	FDC No.	FDC date	Subject
11-Mar-10 ...	IN	INDIANAPOLIS .....	INDIANAPOLIS METROPOLITAN.	0/2120	1/22/10	NDB RWY 15, AMDT 2.
11-Mar-10 ...	IN	MARION .....	MARION MUNI .....	0/2159	1/21/10	VOR RWY 15, AMDT 10.
11-Mar-10 ...	IN	MARION .....	MARION MUNI .....	0/2160	1/21/10	RNAV (GPS) RWY 33, ORIG.
11-Mar-10 ...	IA	MUSCATINE .....	MUSCATINE MUNI .....	0/2161	1/21/10	VOR RWY 6, ORIG-C.
11-Mar-10 ...	IA	MUSCATINE .....	MUSCATINE MUNI .....	0/2162	1/21/10	ILS OR LOC RWY 24, AMDT 1.
11-Mar-10 ...	IA	FORT MADISON ....	FORT MADISON MUNI .....	0/2310	1/21/10	VOR/DME OR GPS A, AMDT 6A.
11-Mar-10 ...	TX	MESQUITE .....	MESQUITE METRO .....	0/2446	1/22/10	ILS OR LOC RWY 17, AMDT 1B.
11-Mar-10 ...	KS	HAYS .....	HAYS RGNL .....	0/2448	1/22/10	VOR RWY 34, AMDT 5B.
11-Mar-10 ...	KS	HAYS .....	HAYS RGNL .....	0/2449	1/22/10	VOR/DME RWY 16, AMDT 3D.
11-Mar-10 ...	KS	HAYS .....	HAYS RGNL .....	0/2450	1/22/10	VOR/DME RWY 34, AMDT 2D.
11-Mar-10 ...	KS	HAYS .....	HAYS RGNL .....	0/2451	1/22/10	VOR RWY 16, AMDT 3B.
11-Mar-10 ...	CA	LONG BEACH .....	LONG BEACH/DAUGHERTY FIELD.	0/2456	1/22/10	RNAV (RNP) Y RWY 30, ORIG-A.
11-Mar-10 ...	ID	HAILEY .....	FRIEDMAN MEMORIAL .....	0/2457	1/21/10	RNAV (RNP) Y RWY 31, AMDT 1.
11-Mar-10 ...	CA	PALM SPRINGS ....	PALM SPRINGS INTL .....	0/2458	1/22/10	RNAV (RNP) Y RWY 13R, AMDT 1.
11-Mar-10 ...	CA	PALM SPRINGS ....	PALM SPRINGS INTL .....	0/2459	1/22/10	RNAV (RNP) Z RWY 13R, ORIG.
11-Mar-10 ...	CA	PALM SPRINGS ....	PALM SPRINGS INTL .....	0/2460	1/22/10	RNAV (RNP) Y RWY 31L, AMDT 1.
11-Mar-10 ...	IA	CEDAR RAPIDS ....	THE EASTERN IOWA .....	0/2475	1/22/10	RNAV (GPS) RWY 13, AMDT 1A.
11-Mar-10 ...	IA	SPENCER .....	SPENCER MUNI .....	0/2481	1/22/10	VOR RWY 30, AMDT 3.
11-Mar-10 ...	IA	CEDAR RAPIDS ....	THE EASTERN IOWA .....	0/2482	1/22/10	ILS OR LOC RWY 27, AMDT 6.
11-Mar-10 ...	KS	HAYS .....	HAYS RGNL .....	0/2494	1/22/10	ILS OR LOC RWY 34, ORIG-C.
11-Mar-10 ...	CA	SAN LUIS OBISPO	SAN LUIS COUNTY REGIONAL.	0/2499	1/22/10	ILS RWY 11, AMDT 1.
11-Mar-10 ...	NV	RENO .....	RENO/TAHOE INTL .....	0/2508	1/22/10	VOR D, AMDT 6A.
11-Mar-10 ...	TX	BEAUMONT .....	BEAUMONT MUNI .....	0/2572	1/26/10	VOR/DME RWY 13, AMDT 3A.
11-Mar-10 ...	FL	ORLANDO .....	EXECUTIVE .....	0/2660	1/26/10	VOR/DME RWY 25, AMDT 2B.
11-Mar-10 ...	IL	CHICAGO .....	CHICAGO MIDWAY INTL .....	0/2859	1/26/10	RNAV (GPS) RWY 31R, ORIG.
11-Mar-10 ...	IL	MOLINE .....	QUAD CITY INTL .....	0/2860	1/26/10	RNAV (GPS) RWY 9, ORIG.
11-Mar-10 ...	TX	BAY CITY .....	BAY CITY MUNI .....	0/2922	1/26/10	NDB RWY 13, AMDT 4.
11-Mar-10 ...	FL	MELBOURNE .....	MELBOURNE INTL .....	0/2935	1/26/10	RNAV (GPS) RWY 9R, ORIG-A.
11-Mar-10 ...	FL	MELBOURNE .....	MELBOURNE INTL .....	0/2936	1/26/10	VOR RWY 9R, AMDT 20.
11-Mar-10 ...	FL	MELBOURNE .....	MELBOURNE INTL .....	0/2937	1/26/10	RNAV (GPS) RWY 9L, ORIG.
11-Mar-10 ...	OK	CUSHING .....	CUSHING MUNI .....	0/2944	1/26/10	RNAV (GPS) RWY 36, AMDT 1.
11-Mar-10 ...	TX	BEAUMONT .....	BEAUMONT MUNI .....	0/2948	1/26/10	RNAV (GPS) RWY 13, ORIG-B.
11-Mar-10 ...	TX	BEAUMONT .....	BEAUMONT MUNI .....	0/2949	1/26/10	VOR/DME RWY 31, AMDT 4A.
11-Mar-10 ...	TX	BEAUMONT .....	BEAUMONT MUNI .....	0/2950	1/26/10	RNAV (GPS) RWY 31, ORIG-B.
11-Mar-10 ...	PA	LATROBE .....	ARNOLD PALMER RGNL .....	0/2978	1/26/10	NDB RWY 23, AMDT 13B.
11-Mar-10 ...	VA	FRANKLIN .....	FRANKLIN MUNI-JOHN BEVERLY ROSE.	0/2981	1/26/10	VOR/DME RWY 27, AMDT 9D.
11-Mar-10 ...	VA	FRANKLIN .....	FRANKLIN MUNI-JOHN BEVERLY ROSE.	0/2982	1/26/10	RNAV (GPS) RWY 27, ORIG.
11-Mar-10 ...	PA	BELLEFONTE .....	BELLEFONTE .....	0/2984	1/26/10	VOR OR GPS A, AMDT 1A.

[FR Doc. 2010-3122 Filed 2-23-10; 8:45 am]

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**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****18 CFR Part 157**

[Docket No. RM81-19-000]

**Natural Gas Pipelines; Project Cost and Annual Limits**

February 18, 2010.

AGENCY: Federal Energy Regulatory Commission.

**ACTION:** Final rule.

**SUMMARY:** Pursuant to the authority delegated by 18 CFR 375.308(x)(1), the Director of the Office of Energy Projects (OEP) computes and publishes the project cost and annual limits for natural gas pipelines blanket construction certificates for each calendar year.

**DATES:** This final rule is effective February 24, 2010 and establishes cost limits applicable from January 1, 2010 through December 31, 2010.

**FOR FURTHER INFORMATION CONTACT:** Michael J. McGehee, Director, Division of Pipeline Certificates, (202) 502-8962.

**Publication of Project Cost Limits Under Blanket Certificates***Order of the Director, OEP*

Section 157.208(d) of the Commission's Regulations provides for project cost limits applicable to construction, acquisition, operation and miscellaneous rearrangement of facilities (Table I) authorized under the blanket certificate procedure (Order No. 234, 19 FERC ¶ 61,216). Section 157.215(a) specifies the calendar year dollar limit which may be expended on underground storage testing and development (Table II) authorized under the blanket certificate. Section 157.208(d) requires that the "limits specified in Tables I and II shall be

adjusted each calendar year to reflect the 'GDP implicit price deflator' published by the Department of Commerce for the previous calendar year."

Pursuant to § 375.308(x)(1) of the Commission's Regulations, the authority for the publication of such cost limits, as adjusted for inflation, is delegated to the Director of the Office of Energy Projects. The cost limits for calendar year 2010, as published in Table I of § 157.208(d) and Table II of § 157.215(a), are hereby issued.

**List of Subjects in 18 CFR Part 157**

Administrative practice and procedure, Natural gas, Reporting and recordkeeping requirements.

**Jeff C. Wright,**

*Director, Office of Energy Projects.*

■ Accordingly, 18 CFR Part 157 is amended as follows:

**PART 157—[AMENDED]**

■ 1. The authority citation for Part 157 continues to read as follows:

**Authority:** 15 U.S.C. 717–717w, 3301–3432; 42 U.S.C. 7101–7352.

■ 2. Table I in § 157.208(d) is revised to read as follows:

**§ 157.208 Construction, acquisition, operation, replacement, and miscellaneous rearrangement of facilities.**

\* \* \* \* \*  
(d) \* \* \*

TABLE I

Year	Limit	
	Auto. proj. cost limit (Col. 1)	Prior notice proj. cost limit (Col. 2)
1982 .....	\$4,200,000	\$12,000,000
1983 .....	4,500,000	12,800,000
1984 .....	4,700,000	13,300,000
1985 .....	4,900,000	13,800,000
1986 .....	5,100,000	14,300,000
1987 .....	5,200,000	14,700,000
1988 .....	5,400,000	15,100,000
1989 .....	5,600,000	15,600,000
1990 .....	5,800,000	16,000,000
1991 .....	6,000,000	16,700,000
1992 .....	6,200,000	17,300,000
1993 .....	6,400,000	17,700,000
1994 .....	6,600,000	18,100,000
1995 .....	6,700,000	18,400,000
1996 .....	6,900,000	18,800,000
1997 .....	7,000,000	19,200,000
1998 .....	7,100,000	19,600,000
1999 .....	7,200,000	19,800,000
2000 .....	7,300,000	20,200,000
2001 .....	7,400,000	20,600,000
2002 .....	7,500,000	21,000,000
2003 .....	7,600,000	21,200,000
2004 .....	7,800,000	21,600,000
2005 .....	8,000,000	22,000,000
2006 .....	9,600,000	27,400,000

TABLE I—Continued

Year	Limit	
	Auto. proj. cost limit (Col. 1)	Prior notice proj. cost limit (Col. 2)
2007 .....	9,900,000	28,200,000
2008 .....	10,200,000	29,000,000
2009 .....	10,400,000	29,600,000
2010 .....	10,500,000	29,900,000

\* \* \* \* \*

■ 3. Table II in § 157.215(a)(5) is revised to read as follows:

**§ 157.215 Underground storage testing and development.**

(a) \* \* \*  
(5) \* \* \*

TABLE II

Year	Limit
1982 .....	\$2,700,000
1983 .....	2,900,000
1984 .....	3,000,000
1985 .....	3,100,000
1986 .....	3,200,000
1987 .....	3,300,000
1988 .....	3,400,000
1989 .....	3,500,000
1990 .....	3,600,000
1991 .....	3,800,000
1992 .....	3,900,000
1993 .....	4,000,000
1994 .....	4,100,000
1995 .....	4,200,000
1996 .....	4,300,000
1997 .....	4,400,000
1998 .....	4,500,000
1999 .....	4,550,000
2000 .....	4,650,000
2001 .....	4,750,000
2002 .....	4,850,000
2003 .....	4,900,000
2004 .....	5,000,000
2005 .....	5,100,000
2006 .....	5,250,000
2007 .....	5,400,000
2008 .....	5,550,000
2009 .....	5,600,000
2010 .....	5,700,000

\* \* \* \* \*  
[FR Doc. 2010–3650 Filed 2–23–10; 8:45 am]

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**ENVIRONMENTAL PROTECTION AGENCY**

**40 CFR Part 52**

[EPA–R05–OAR–2009–0704; FRL–9107–2]

**Approval and Promulgation of Air Quality Implementation Plans; Indiana; Volatile Organic Compound Emission Control Measures for Lake and Porter Counties in Indiana**

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Final rule.

**SUMMARY:** EPA is approving into the Indiana State Implementation Plan (SIP) several volatile organic compound (VOC) control rules. The purpose of these rules is to satisfy Indiana's VOC reasonably available control technology (RACT) requirements for the Lake and Porter County portion of the Chicago-Gary-Lake County, IL-IN, 8-hour ozone nonattainment area. These rules are approvable because they satisfy the control and enforceability requirements of the Clean Air Act (Act), including Indiana's requirement to adopt VOC RACT rules consistent with the Control Technique Guideline (CTG) documents issued by EPA in 2006, 2007 and 2008. EPA proposed these rules for approval on October 16, 2009, and received no comments.

**DATES:** This final rule is effective on March 26, 2010.

**ADDRESSES:** EPA has established a docket for this action under Docket ID Nos. EPA–R05–OAR–2009–0704. All documents in the docket are listed on the <http://www.regulations.gov> Web site. Although listed in the index, some information is not publicly available, *i.e.*, Confidential Business Information (CBI) or other information whose disclosure is restricted by statute. Certain other material, such as copyrighted material, is not placed on the Internet and will be publicly available only in hard copy form. Publicly available docket materials are available either electronically through <http://www.regulations.gov> or in hard copy at the Environmental Protection Agency, Region 5, Air and Radiation Division, 77 West Jackson Boulevard, Chicago, Illinois 60604. This facility is open from 8:30 a.m. to 4:30 p.m., Monday through Friday, excluding Federal holidays. We recommend that you telephone Steven Rosenthal, Environmental Engineer, at (312) 886–6052 before visiting the Region 5 office.

**FOR FURTHER INFORMATION CONTACT:** Steven Rosenthal, Environmental Engineer, Criteria Pollutant Section, Air