

FY 10 build upon actions taken by LANS in FY 09 and early FY 10, including the following:

- Removed nearly 11 tons of combustible material from the facility, primarily first-floor laboratory rooms;
- Repackaged 60 existing RPCs with pressure safety concerns into new safety class containers;
- Replaced 195 high efficiency particulate air (HEPA) filters with 500°F-rated HEPA filters; and
- Developed a hydraulic model of the Fire Suppression System that identified weaknesses that are being addressed and will be used to inform decision-making for making this system safety class.

A more comprehensive summary of key actions is provided in the enclosure to this letter.

As noted above, the changes to the DSA currently under review would reduce the potential consequences at the site boundary due to a post-seismic fire event by a factor of 15. Approving updates to the DSA and Technical Safety Requirements is the binding mechanism by which DOE directs changes to the nuclear safety posture of its facilities. DOE is expediting its review of the updated DSA to achieve its implementation at the earliest feasible date.

I have assigned Mr. James J. McConnell, Acting Assistant Deputy Administrator for Nuclear Safety and Operations, Office of Defense Programs, NNSA, to be the Department's responsible manager for developing the Implementation Plan. He can be reached at (202) 586-4379.

Sincerely,
Steven Chu

[FR Doc. 2010-4128 Filed 2-26-10; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP10-64-000]

Tennessee Gas Pipeline Company; Notice of Application

February 19, 2010.

Take notice that on February 9, 2010, Tennessee Gas Pipeline Company (Tennessee), 1001 Louisiana Street, Houston, Texas 77002, filed in the above referenced docket an application pursuant to section 7(b) of the Natural Gas Act (NGA) and Part 157 of the Commission's regulations, requesting authorization to abandon in place an inactive supply lateral designed as Line

No. 527A-1300 and associated appurtenances located in Federal waters offshore Louisiana. Tennessee states that the subject facilities incurred extensive damage during Hurricane Gustav and have since been inactive, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Any questions concerning this application may be directed to Thomas G. Joyce, Manager, Certificates, Tennessee Gas Pipeline Company, 1001 Louisiana Street, Houston, Texas 77002, by telephone at (713) 420-3299, by facsimile at (713) 420-1605, or by e-mail at tom.joyce@elpaso.com; or Kathy Cash, Principal Analyst, Rates and Regulatory Affairs, Tennessee Gas Pipeline Company, 1001 Louisiana Street, Houston, Texas 77002, by telephone at (713) 420-3290, by facsimile at (713) 420-1605, or by e-mail at kathy.cash@elpaso.com.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made in the proceeding with the Commission and must mail a copy to the applicant and to every other party. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition

to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: March 1, 2010.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings No. 1

February 18, 2010.

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Docket Numbers: RP10-383-000.

Applicants: CenterPoint Energy Gas Transmission Co.

Description: CenterPoint Energy Gas Transmission Co submits Ninth Revised Sheet No. 1 *et al.* to FERC Gas Tariff, Sixth Revised Volume No. 1.

Filed Date: 02/16/2010.

Accession Number: 20100217-0223.

Comment Date: 5 p.m. Eastern Time on Monday, March 1, 2010.

Docket Numbers: RP10-384-000.

Applicants: Columbia Gas Transmission, LLC.

Description: Columbia Gas Transmission, LLC submits petition for