

Electric Tariff, Fourth Revised Volume 1 to be effective 3/1/10.

Filed Date: 02/26/2010.

Accession Number: 20100226-0034.

Comment Date: 5 p.m. Eastern Time on Friday, March 19, 2010.

Docket Numbers: ER10-803-000.

Applicants: Southern California Edison Company.

Description: Southern California Edison Company submits revised rate sheet reflecting cancellation of a letter agreement with Blythe Energy LLC, Rate Schedule FERC 440.

Filed Date: 02/26/2010.

Accession Number: 20100301-0035.

Comment Date: 5 p.m. Eastern Time on Friday, March 19, 2010.

Docket Numbers: ER10-804-000.

Applicants: Southern California Edison Company.

Description: Southern California Edison Company submits Grand Crossing Development Wholesale Distribution Load Interconnection Facilities Agreement.

Filed Date: 02/26/2010.

Accession Number: 20100301-0036.

Comment Date: 5 p.m. Eastern Time on Friday, March 19, 2010.

Docket Numbers: ER10-805-000.

Applicants: Southern California Edison Company.

Description: Southern California Edison Company submits Standard Large Generator Interconnection Agreement etc.

Filed Date: 02/26/2010.

Accession Number: 20100301-0037.

Comment Date: 5 p.m. Eastern Time on Friday, March 19, 2010.

Docket Numbers: ER10-806-000.

Applicants: North American Energy Credit and Clearing—Contract Merchant, LLC.

Description: North American Energy Credit and Clearing—Contract Merchant, LLC submits Notice of Cancellation of its market based-rate tariff.

Filed Date: 02/26/2010.

Accession Number: 20100301-0038.

Comment Date: 5 p.m. Eastern Time on Friday, March 19, 2010.

Docket Numbers: ER10-807-000.

Applicants: North American Energy Credit and Clearing-Delivery LLC.

Description: North American Energy Credit and Clearing-Delivery LLC submits Notice of Cancellation of its market based-rate tariff.

Filed Date: 02/26/2010.

Accession Number: 20100301-0039.

Comment Date: 5 p.m. Eastern Time on Friday, March 19, 2010.

Docket Numbers: ER10-808-000.

Applicants: North American Energy Credit and Clearing—Finance LLC.

Description: North American Energy Credit and Clearing—Finance LLC submits Notice of Cancellation of their market based-rate tariff.

Filed Date: 02/26/2010.

Accession Number: 20100301-0040.

Comment Date: 5 p.m. Eastern Time on Friday, March 19, 2010.

Docket Numbers: ER10-809-000.

Applicants: Pacific Gas and Electric Company.

Description: Pacific Gas and Electric Company submits the End Use Customer Refund Adjustment compliance filing and a proposed rate change to its FERC Electric Tariff, Sixth Revised Volume 5.

Filed Date: 02/26/2010.

Accession Number: 20100301-0041.

Comment Date: 5 p.m. Eastern Time on Friday, March 19, 2010.

Docket Numbers: ER10-810-000.

Applicants: Midwest Independent Transmission System Operator Inc.

Description: Midwest Independent Transmission System Operator, Inc. submits proposed amendments to Section 38.2.5 of their Open Access Transmission, Energy and Operating Reserve Markets Tariff etc.

Filed Date: 02/26/2010.

Accession Number: 20100301-0042.

Comment Date: 5 p.m. Eastern Time on Friday, March 19, 2010.

Docket Numbers: ER10-811-000.

Applicants: New York Independent System Operator, Inc.

Description: New York Independent System Operator, Inc. submits revisions to its Open Access Transmission Tariff and Market Administration and Control Area Services Tariff.

Filed Date: 02/26/2010.

Accession Number: 20100301-0043.

Comment Date: 5 p.m. Eastern Time on Friday, March 19, 2010.

Take notice that the Commission received the following public utility holding company filings:

Docket Numbers: PH10-9-000.

Applicants: International Power America, Inc.

Description: International Power America, Inc.'s Notice of Change in Facts.

Filed Date: 02/02/2010.

Accession Number: 20100202-5151.

Comment Date: 5 p.m. Eastern Time on Friday, March 19, 2010.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene

again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St., NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2010-5059 Filed 3-9-10; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

March 3, 2010.

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG10-24-000.

Applicants: El Cajon Energy, LLC.

Description: Self Certification Notice of Exempt Wholesale Generator Status of El Cajon Energy, LLC.

Filed Date: 03/03/2010.

Accession Number: 20100303-5015.

Comment Date: 5 p.m. Eastern Time on Wednesday, March 24, 2010.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER99-705-005; ER97-3583-004.

Applicants: Golden Spread Electric Cooperative, Inc.; GS Electric Generating Cooperative Inc.

Description: Golden Spread Electric Cooperative, Inc *et al.* submits an Updated Market Power Analysis.

Filed Date: 03/01/2010.

Accession Number: 20100302-0221.

Comment Date: 5 p.m. Eastern Time on Friday, April 30, 2010.

Docket Numbers: ER01-560-015; ER00-1780-011; ER00-840-012; ER01-137-010; ER01-2641-015; ER01-2690-013; ER01-557-015; ER01-559-015; ER01-596-009; ER02-1942-012; ER02-2509-010; ER02-553-013; ER02-77-013; ER02-963-013; ER03-720-014; ER05-524-008; ER09-43-002; ER94-389-034; ER98-1767-018; ER99-2992-011; ER99-3165-012.

Applicants: Big Sandy Peaker Plant, LLC, Tenaska Alabama II Partners, L.P., Tenaska Alabama Partners, L.P., Tenaska Georgia Partners, L.P., Tenaska Frontier Partners, Ltd., High Desert Power Project LLC, Tenaska Power Services Co., Wolf Hills Energy, LLC, Rolling Hills Generating L.L.C., Tenaska Washington Partners, L.P., Lincoln Generating Facility, L.P., Alabama Electric Marketing, LLC, California Electric Marketing, LLC, Crete Energy Venture, LLC, Kiowa Power Partners, L.L.C., Tenaska Gateway Partners, Ltd., Tenaska Virginia Partners, LP, University Park Energy, LLC, New Covert Generating Co., LLC, New Mexico Electric Marketing, LLC, Texas Electric Marketing, LLC.

Description: Supplement to Clarify July 30, 2009 Quarterly Report Pursuant to 18 CFR Section 35.42(d) of Alabama Electric Marketing, LLC, *et al.*

Filed Date: 03/02/2010.

Accession Number: 20100302-5088.

Comment Date: 5 p.m. Eastern Time on Tuesday, March 23, 2010.

Docket Numbers: ER04-1220-001.

Applicants: Caprock Wind LLC.

Description: Caprock Wind LLC submits its application requesting that the Commission make a finding that it qualifies as a Category 1 Seller in the Southwest Power Pool Region.

Filed Date: 03/01/2010.

Accession Number: 20100302-0216.

Comment Date: 5 p.m. Eastern Time on Monday, March 22, 2010.

Docket Numbers: ER05-1389-006; ER07-645-003; ER07-301-003.

Applicants: San Juan Mesa Wind Project, LLC; Sleeping Bear, LLC; Wildorado Wind, LLC.

Description: San Juan Mesa Wind Project, LLC *et al.* submits the Updated Market Power Analysis for the Southwest Power Pool Region.

Filed Date: 03/01/2010.

Accession Number: 20100302-0217.

Comment Date: 5 p.m. Eastern Time on Friday, April 30, 2010.

Docket Numbers: ER07-751-002.

Applicants: LEA POWER PARTNERS, LLC.

Description: Lea Power Partners, LLC submits the Updated Market Power Analysis and Order 697 Compliance Filing.

Filed Date: 03/01/2010.

Accession Number: 20100302-0215.

Comment Date: 5 p.m. Eastern Time on Friday, April 30, 2010.

Docket Numbers: ER10-45-001.

Applicants: Southwest Power Pool, Inc.

Description: Southwest Power Pool, Inc submits revised pages to its Open Access Transmission Tariff.

Filed Date: 03/02/2010.

Accession Number: 20100302-0222.

Comment Date: 5 p.m. Eastern Time on Tuesday, March 23, 2010.

Docket Numbers: ER10-149-003; ER05-487-008; ER03-1332-007; ER03-1333-008; ER01-1972-011; ER09-832-006; ER10-1-002.

Applicants: Elk City Wind, LLC; FPL Energy Cowboy Wind, LLC; FPL Energy Oklahoma Wind, LLC; FPL Energy Sooner Wind, LLC; Gray County Wind Energy, LLC; NextEra Energy Power Marketing, LLC; High Majestic Wind Energy Center, LLC.

Description: NextEra Companies submits triennial market power update for the Southwest Power Pool Region with respect to each company's authority as applicable, to sell energy *et al.*

Filed Date: 03/01/2010.

Accession Number: 20100302-0218.

Comment Date: 5 p.m. Eastern Time on Friday, April 30, 2010.

Docket Numbers: ER10-607-002; ER10-608-002; ER10-609-002; ER10-610-002; ER10-611-002; ER10-612-002.

Applicants: Coalinga Cogeneration Company; Kern River Cogeneration Company; Salinas River Cogeneration Company; Mid-Set Cogeneration Company; Sycamore Cogeneration Company; Sargent Canyon Cogeneration Company.

Description: Coalinga Cogeneration Company *et al.* submits revised tariff sheets to supplement the 1/20/2010 filing.

Filed Date: 03/01/2010.

Accession Number: 20100302-0223.

Comment Date: 5 p.m. Eastern Time on Monday, March 22, 2010.

Docket Numbers: ER10-815-000.

Applicants: Avista Corporation.

Description: Avista Corp submits a non-conforming Long-Term Firm Point-to-Point Service Agreement.

Filed Date: 03/01/2010.

Accession Number: 20100302-0219.

Comment Date: 5 p.m. Eastern Time on Monday, March 22, 2010.

Docket Numbers: ER10-816-000.

Applicants: Xcel Energy Services Inc.

Description: Public Service Company of Colorado submits Second Revised Sheet 324 *et al.*

Filed Date: 03/01/2010.

Accession Number: 20100302-0220.

Comment Date: 5 p.m. Eastern Time on Monday, March 22, 2010.

Docket Numbers: ER10-818-000.

Applicants: Entergy Power, LLC.

Description: Entergy Power, LLC submits Rate Schedule No 49.

Filed Date: 03/02/2010.

Accession Number: 20100303-0201.

Comment Date: 5 p.m. Eastern Time on Tuesday, March 23, 2010.

Docket Numbers: ER10-819-000.

Applicants: ISO New England Inc.

Description: Iso New England Inc submits letter re-reconciled tariff sheets for compliance with Order 614.

Filed Date: 03/02/2010.

Accession Number: 20100303-0202.

Comment Date: 5 p.m. Eastern Time on Tuesday, March 23, 2010.

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interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

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Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2010-5057 Filed 3-9-10; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RM10-11-000]

Integration of Variable Energy Resources; Notice Extending Comment Period

March 3, 2010.

On February 23, 2010, Edison Electric Institute (EEI) filed a motion requesting an extension of the period in which to file comments in response to the Commission's January 21, 2010 Notice of Inquiry (NOI) in this proceeding.¹ EEI requests a fourteen-day extension of the comment period, which would result in a comment due date of April 12, 2010. Additionally, on February 26, 2010, Bonneville Power Administration (BPA) filed a motion requesting an extension of at least fourteen days.²

¹ *Integration of Variable Energy Resources*, 130 FERC ¶ 61,053 (2010).

² BPA indicates, however, that its preference would be for a twenty-one day extension of the comment period.

Upon consideration, notice is hereby given that the period during which interested parties may file comments in response to the Commission's NOI in this proceeding is extended by fourteen days. Comments are now due on or before April 12, 2010.

Kimberly D. Bose,
Secretary.

[FR Doc. 2010-5043 Filed 3-9-10; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP04-379-003]

Pine Prairie Energy Center, LLC; Notice of Intent to Prepare an Environmental Assessment for the Proposed Electric Compressor Project and Request for Comments on Environmental Issues

March 2, 2010.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Electric Compressor Project (Project) involving construction and operation of facilities by Pine Prairie Energy Center, LLC (Pine Prairie) in Evangeline Parish, Louisiana. This EA will be used by the Commission in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the project. Your input will help the Commission staff determine what issues need to be evaluated in the EA. Please note that the scoping period will close on April 2, 2010.

Comments may be submitted in written form or verbally. Further details on how to submit written comments are provided in the Public Participation section of this notice.

This notice is being sent to the Commission's current environmental mailing list for this project. State and local government representatives are asked to notify their constituents of this planned project and encourage them to comment on their areas of concern.

A fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" was attached to the project notice Pine Prairie provided to landowners. This fact sheet addresses a

number of typically asked questions, and how to participate in the Commission's proceedings. It is also available for viewing on the FERC Web site (<http://www.ferc.gov>).

Summary of the Proposed Project

Pine Prairie proposes to construct and operate the Project at and near the existing Pine Prairie Energy Center (PPEC) in Evangeline Parish, Louisiana. The Project would provide Pine Prairie with additional operational flexibility, and reduce fuel costs. The Project consists of the following facilities:

- Four 5,750 horsepower (hp) electric motor driven compressors in lieu of four previously authorized, as yet unbuilt, 4,700 hp natural gas engine driven compressors; and
- Two additional 5,750 hp electric motor drive compressor units.

In support of the Project, Pine Prairie or the local electric utility would construct the following non-jurisdictional electric power facilities:

- An electric substation at the existing PPEC;
- Approximately 1,200 feet of electric distribution line on poles at the PPEC;
- Approximately 2.1 miles of radial electric transmission line;
- A Tie-In to the existing electric transmission line; and
- Relocation to the north side of Ambrose Road of approximately 700 feet of electric distribution line.

The general location of the project facilities is shown in Appendix 1.¹

Land Requirements for Construction

Construction of the proposed facilities would disturb about 34.26 acres of land for the aboveground facilities. Nonjurisdictional facilities would account for approximately 33.12 acres of disturbed land. Following construction, all of the above acres would be maintained for permanent operation of the project's facilities.

The EA Process

The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from an action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. NEPA also requires us² to

¹ The appendices referenced in this notice are not being printed in the *Federal Register*. Copies of appendices were sent to all those receiving this notice in the mail and are available at <http://www.ferc.gov> using the link called "eLibrary" or from the Commission's Public Reference Room, 888 First Street, NE., Washington, DC 20426, or call (202) 502-8371. For instructions on connecting to eLibrary, refer to the last page of this notice.

² "We", "us", and "our" refer to the environmental staff of the Commission's Office of Energy Projects.