

and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Public notice of the filing of the initial development application, which has already been given, established the due date for filing competing applications or notices of intent. Under the Commission's regulations, any competing development application must be filed in response to and in compliance with public notice of the initial development application. No competing applications or notices of intent may be filed in response to this notice.

o. *Procedural schedule:* The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate. The Commission staff proposes to issue one environmental assessment rather than issue a draft and final EA. Comments, terms and conditions, recommendations, prescriptions, and reply comments, if any, will be addressed in an EA. Staff intends to give at least 30 days for entities to comment on the EA, and will take into consideration all comments received on the EA before final action is taken on the license application.

Notice of the availability of the EA, November 2010.

p. A license applicant must file no later than 60 days following the date of issuance of this notice: (1) A copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2010-7299 Filed 3-31-10; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EL10-52-000]

#### Central Transmission, LLC v. PJM Interconnection L.L.C.; Notice of Complaint

March 26, 2010.

Take notice that on March 25, 2010, Central Transmission, LLC (Central Transmission) filed a complaint against the PJM Interconnection L.L.C. (PJM) pursuant to section 206 of the Federal Power Act (FPA), alleging that Schedule 6 of the PJM Operating Agreement and Schedule 12 of the PJM Open Access Transmission Tariff are unjust and unreasonable and unduly discriminatory in violation of FPA section 206 insofar as the provisions (i) could prevent PJM from designating Central Transmission to construct and own a transmission project; (ii) under the same cost recovery provisions in Schedule 12 of the PJM Tariff on the same terms and conditions that are available to those entities that currently own transmission facilities that comprise the PJM transmission system.

Central Transmission certifies that copies of the complaint were served on the contacts for Respondent as listed on the Commission's list of Corporate Officials.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public

Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* 5 p.m. Eastern Time on April 14, 2010.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2010-7302 Filed 3-31-10; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. DI10-10-000]

#### Dodge Mill Reality LLC; Notice of Declaration of Intention and Soliciting Comments, Protests, and/or Motions To Intervene

March 25, 2010.

Take notice that the following application has been filed with the Commission and is available for public inspection:

- a. *Application Type:* Declaration of Intention.
- b. *Docket No:* DI10-10-000.
- c. *Date Filed:* March 8, 2010.
- d. *Applicant:* Dodge Mill Reality LLC.
- e. *Name of Project:* Dodgeville Dam Hydroelectric Project.
- f. *Location:* The proposed Dodgeville Dam Hydroelectric Project will be located on Ten Mile River, in the town of Attleboro, Bristol County, Massachusetts.
- g. *Filed Pursuant to:* Section 23(b)(1) of the Federal Power Act, 16 U.S.C. 817(b).
- h. *Applicant Contact:* Chad W. Cox, P.E., GZA GeoEnvironmental, Inc., One Edgewater Drive, Norwood, MA 02446; *telephone:* (781) 278-5787; *Fax:* (781) 278-5701; *e-mail:* [www.chad.cox@gza.com](mailto:www.chad.cox@gza.com).
- i. *FERC Contact:* Any questions on this notice should be addressed to Henry Ecton, (202) 502-8768, or *E-mail address:* [henry.ecton@ferc.gov](mailto:henry.ecton@ferc.gov).
- j. *Deadline for filing comments, protests, and/or motions:* April 26, 2010.

All documents may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov> under the "e-Filing" link. If unable to be filed

electronically, documents may be paper-filed. To paper-file, an original and eight copies should be filed with: Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. For more information on how to submit these types of filings, please go to the Commission's Web site at <http://www.ferc.gov/filing-comments.asp>

Please include the docket number (DI10-10-000) on any comments, protests, and/or motions filed.

k. *Description of Project:* The proposed Dodgeville Dam Hydroelectric Project will consist of: (1) An existing 275-acre-foot mill pond; (2) an existing 20-foot-high, 400-foot-long earthen mill pond dam, with a 40-foot-long timber spillway, with provisions for 3-foot-high stoplogs; (3) a proposed 100-foot-long, 6-foot-diameter penstock; (4) a proposed powerhouse containing 60-kW generators and electrical equipment; (5) a short tailrace connected to Ten Mile River; and (6) appurtenant facilities.

When a Declaration of Intention is filed with the Federal Energy Regulatory Commission, the Federal Power Act requires the Commission to investigate and determine if the interests of interstate or foreign commerce would be affected by the proposed project. The Commission also determines whether or not the project: (1) Would be located on a navigable waterway; (2) would occupy or affect public lands or reservations of the United States; (3) would utilize surplus water or water power from a government dam; or (4) if applicable, has involved or would involve any construction subsequent to 1935 that may have increased or would increase the project's head or generating capacity, or have otherwise significantly modified the project's pre-1935 design or operation.

l. *Locations of the Application:* Copies of this filing are on file with the Commission and are available for public inspection. This filing may be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should

so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene*—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents*—Any filings must bear in all capital letters the title "COMMENTS", "PROTESTS", AND/OR "MOTIONS TO INTERVENE", as applicable, and the Docket Number of the particular application to which the filing refers. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

p. *Agency Comments*—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2010-7294 Filed 3-31-10; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP10-14-000]

#### **Kern River Gas Transmission Company; Notice of Availability of the Draft Environmental Impact Statement for the Proposed Apex Expansion Project**

March 26, 2010.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a draft environmental impact statement (EIS) for the Apex Expansion Project proposed by Kern River Gas Transmission Company (Kern River) in the above-referenced docket. Kern River

requests authorization to expand its natural gas pipeline system in Wyoming, Utah, and Nevada, to transport an additional 266 million cubic feet per day of natural gas from existing receipt points in southwestern Wyoming, to existing delivery connections in southern Nevada.

The draft EIS assesses the potential environmental effects of the construction and operation of the Apex Expansion Project in accordance with the requirements of the National Environmental Policy Act of 1969 (NEPA). The FERC staff concludes that approval of the proposed project would have some adverse environmental impact; however, these impacts would be reduced to less-than-significant levels with the implementation of Kern River's proposed mitigation and the additional measures we recommend in the draft EIS.

The Bureau of Land Management (BLM), the Forest Service (USFS), and the Bureau of Reclamation (Reclamation) participated as cooperating agencies in the preparation of the EIS. Cooperating agencies have jurisdiction by law or special expertise with respect to resources potentially affected by the proposal and participate in the NEPA analysis. The cooperating agencies will adopt and use the EIS to consider the issuance of right-of-way grants on federally administered lands. While the conclusions and recommendations presented in the draft EIS were developed with input from the cooperating agencies, the agencies will present their own conclusions and recommendations in their respective Records of Decision for the project.

The draft EIS addresses the potential environmental effects of the construction and operation of the following project facilities:

- Approximately 28 miles of 36-inch-diameter natural gas pipeline loop<sup>1</sup> extending southwest in Utah from Morgan County, through Davis to Salt Lake County;
- One new 30,000 horsepower compressor station (known as the Milford Compressor Station) in Beaver County, Utah;
- Modifications to four existing compressor stations to add additional compression: The Coyote Creek Compressor Station located in Uinta County, Wyoming; the Elberta Compressor Station located in Utah County, Utah; the Fillmore Compressor Station located in Millard County, Utah;

<sup>1</sup> A loop is a segment of pipe that is usually installed adjacent to an existing pipeline and connected to it at both ends. The loop allows more gas to be moved through the system.