

**DEPARTMENT OF ENERGY****Notice of Inventions Available for License**

**AGENCY:** Department of Energy.

**ACTION:** Notice of inventions available for license.

**SUMMARY:** The Department of Energy hereby announces that the following invention is available for license, in accordance with 35 U.S.C. 207–209: PCT/US10/26189, entitled “Ground Potential Rise Monitor.”

**FOR FURTHER INFORMATION CONTACT:**

Annette R. Reimers, Office of the Assistant General Counsel for Technology Transfer and Intellectual Property, U.S. Department of Energy, Forrestal Building, Room 6F–067, 1000 Independence Ave., SW., Washington, DC 20585; Telephone (202) 586–3815.

**SUPPLEMENTARY INFORMATION:** 35 U.S.C. 207 authorizes licensing of government owned inventions. Implementing regulations are contained in 37 CFR part 404.

Issued in Washington, DC, on April 7, 2010.

**Paul A. Gottlieb,**

*Assistant General Counsel for Technology, Transfer and Intellectual Property.*

[FR Doc. 2010–8388 Filed 4–12–10; 8:45 am]

**BILLING CODE 6450–01–P**

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Project No. 13685–000]

**Mr. Howard Rosenfeld; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications**

April 6, 2010.

On March 22, 2010, Mr. Howard Rosenfeld filed an application, pursuant to section 4(f) of the Federal Power Act, for a preliminary permit to study the feasibility of the Warren Energy Independence Hydroelectric Project (Warren Project), to be located on Sucker Brook (a.k.a. Lake Waramaug Brook) in Litchfield County, Connecticut.

Some of the features of the proposed Warren Project would be new and located on residential property owned by the applicant, and some of the project works would include properties owned by the Town of Warren, Connecticut, such as an existing dam, intake, and water conveyance structures. The proposed project would

consist of: (1) An existing 80-foot-long, 4-foot-wide, and 5-foot-high masonry dam; (2) an existing 48-inch square sluice gate structure feeding into; (3) a new 18-inch-diameter, approximately 535-foot-long penstock leading to; (4) an existing 25-foot-high, 22-foot-square stone-masonry building to house; (5) a new turbine generator unit, with a maximum hydraulic capacity of 5 cubic feet per second (cfs) and total installed generating capacity of 10 kilowatts (kW); (6) a new approximately 400-foot-long, 3.4 kilovolt (kV) transmission line, which would connect with the existing 23 kV distribution line owned by Connecticut Power & Light and adjacent to the applicant's property; and (7) appurtenant facilities. The Warren Project would have an estimated average annual generation of 50,000 kilowatt-hours (kWh), which would be used by the applicant on-site or distributed to the power grid and sold directly to a local utility.

*Applicant Contact:* Mr. Howard Rosenfeld, 10 Town Hill Road, Warren, Connecticut 06754, (860) 868–8087, [xmotifs@gmail.com](mailto:xmotifs@gmail.com).

*FERC Contact:* John Ramer, (202) 502–8969.

*Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications:* 60 days from the issuance of this notice. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the “e-Filing” link. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and eight copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. For more information on how to submit these types of filings please go to the Commission's Web site located at <http://www.ferc.gov/filing-comments.asp>. More information about this project can be viewed or printed on the “eLibrary” link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P–13685) in the docket number field to access the document. For assistance, call toll-free 1–866–208–3372.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2010–8353 Filed 4–12–10; 8:45 am]

**BILLING CODE 6717–01–P**

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Project No. 2615–037]

**FPL Energy Maine Hydro LLC, Madison Paper Industries, and Merimil Limited Partnership; Notice of Application Tendered for Filing With the Commission and Establishing Procedural Schedule for Licensing and Deadline for Submission of Final Amendments**

April 6, 2010.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* New Major License.

b. *Project No.:* 2615–037.

c. *Date Filed:* March 31, 2010.

d. *Applicant:* FPL Energy Maine Hydro LLC, Madison Paper Industries, and Merimil Limited Partnership.

e. *Name of Project:* Brassua Hydroelectric Project.

f. *Location:* The existing project is located on the Moose River in Somerset County, Maine. The project does not affect federal lands.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact:* Mr. Frank H. Dunlap, FPL Energy Maine Hydro, LLC, 26 Katherine Drive, Hallowell, Maine 04347; Telephone (207) 629–1817.

i. *FERC Contact:* John Costello, (202) 502–6119 or [john.costello@ferc.gov](mailto:john.costello@ferc.gov).

j. This application is not ready for environmental analysis at this time.

k. *The Project Description:* The existing Brassua Project includes: (1) A 1,789-foot-long dam consisting of: (a) An earth dike 410 feet long with 100 feet of concrete core wall; (b) a concrete-faced earth dike 342.5 feet long; (c) a concrete Ambursen dam 284 feet long with a height of 52 feet above the stream bed; (d) a 18.5-foot fishway (inactive); and (e) a 734-foot earth dike with a concrete core wall; (2) a 9,700-acre reservoir (known as Brassua Lake) with a normal pool elevation 1,074.0 feet (U.S.G.S. datum) and maximum drawdown of 31 feet, extending 7.75 miles upstream; (3) a reinforced-concrete intake structure; (4) a 110-foot-long, 13-foot square penstock; (5) a 32-foot-high, 32-foot-wide and 60-foot-long powerhouse; (6) a 4.18–MW generating unit; (7) a 40-foot-wide, 15-foot-deep and 60-foot-long tailrace; (8) a substation; (9) a 0.5-mile-long, 34.5-kV (kilovolt) transmission line; and (10) appurtenant facilities. The earth sections of the dam are topped with