

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. PR11-104-000]

Public Service Company of Colorado; Notice of Filing

Take notice that on April 21, 2011, Public Service Company of Colorado, (PSCo) filed pursuant to section 11 of its Statement of Operating Conditions to revise its Fuel Reimbursement Percentage applicable to firm and interruptible gas transportation services 1.71 percent to 1.23 percent, effective January 1, 2011, as more fully described in the filing.

Any person desiring to participate in this rate filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the date as indicated below. Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 7 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time on Wednesday, May 4, 2011.

Dated: April 26, 2011.

Kimberly D. Bose,*Secretary.*

[FR Doc. 2011-10534 Filed 4-29-11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. PR11-101-000]

UGI Central Penn Gas, Inc.; Notice of Petition for Rate Approval Take notice that on April 8, 2011, UGI Central Penn Gas, Inc. (CPG) filed a petition pursuant to section 284.123(b)(1)(ii) of the Commission's regulations a rate election for interruptible transportation service. CPG states the rate election consists of the applicable interruptible component of its currently effective Large Volume Daily Delivery Service rate contained in Rate Schedule L on file with the Pennsylvania Public Utility Commission. In addition, CPG submits a revised Statement of Operating Conditions and General Terms and Conditions, as more fully described in the petition.

Any person desiring to participate in this rate filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the date as indicated below. Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

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Comment Date: 5 p.m. Eastern Time on Friday, April 22, 2011.

Dated: April 12, 2011.

Kimberly D. Bose,*Secretary.*

[FR Doc. 2011-10509 Filed 4-29-11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Project No. 14108-000]

Western Minnesota Municipal Power Agency; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On March 8, 2011, Western Minnesota Municipal Power Agency (WMMPA) filed an application, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of a hydropower project at the U.S. Army Corps of Engineers' (Corps) Mississippi River Lock and Dam #15 structure located on the Mississippi River, near the Township of Davenport, in Scott County, Iowa. The Mississippi Lock and Dam No. 15 is owned by the United States government and operated by the U.S. Army Corps of Engineers. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owner's express permission.

WMMPA's proposed Mississippi Lock and Dam #15 Project No. 14108 would consist of: (1) A 350-foot-long by 300-foot-wide intake channel; (2) a 250-foot-long by 300-foot-wide tailrace channel; (3) a new 190-foot-long by 280-foot-wide by 60-foot-high concrete powerhouse; (4) six new pit-type axial flow turbine-generators units with a combined capacity of 33.8 megawatts; (5) a new 9,700-foot-long, 69-kilovolt transmission line; and (6) appurtenant facilities. The project would have an estimated annual generation of 230 gigawatt-hours.