

**MATTERS TO BE CONSIDERED:** Surveillance and Enforcement Matters.

**CONTACT PERSON FOR MORE INFORMATION:** Sauntia S. Warfield, 202-418-5084.

**Sauntia S. Warfield,**

*Assistant Secretary of the Commission.*

[FR Doc. 2011-10644 Filed 4-28-11; 11:15 am]

**BILLING CODE 6351-01-P**

## COMMODITY FUTURES TRADING COMMISSION

### Sunshine Act Meetings

**TIME AND DATE:** 11 a.m., Friday, May 13, 2011.

**PLACE:** 1155 21st St., NW., Washington, DC, 9th Floor Commission Conference Room.

**STATUS:** Closed.

**MATTERS TO BE CONSIDERED:** Surveillance and Enforcement Matters.

**CONTACT PERSON FOR MORE INFORMATION:** Sauntia S. Warfield, 202-418-5084.

**Sauntia S. Warfield,**

*Assistant Secretary of the Commission.*

[FR Doc. 2011-10643 Filed 4-28-11; 11:15 am]

**BILLING CODE 6351-01-P**

## COMMODITY FUTURES TRADING COMMISSION

### Federal Register Notice Requesting Nominations for the Subcommittee on Data Standardization Under the Technology Advisory Committee

**AGENCY:** Commodity Futures Trading Commission.

**ACTION:** Notice requesting nominations for the Subcommittee on Data Standardization Under the Technology Advisory Committee.

**SUMMARY:** The Commodity Futures Trading Commission (CFTC or Commission) is calling for nominations to the Subcommittee on Data Standardization (Subcommittee) under the auspices of the Technology Advisory Committee. The Subcommittee on Data Standardization was established to develop recommendations for a standardized reference data depository representing the universe of legal and financial terms utilized in describing, defining, and valuing the various derivatives and other financial instruments which are presently and in the future may be traded on and off of regulated exchanges. The Subcommittee will report to the full Technology Advisory Committee. The creation of standardized reference points and data terms is anticipated to aid in the

development of universal entity, product, and/or instrument identifiers and provide greater consistency in the collection, reporting, and management of individual transactions, underlying legal documents (including master agreements and credit support agreements), and risk exposures. Nominations are sought for highly qualified representatives from government agencies, industry, exchanges, academia, information technology, information systems, and groups representing interests or organizations involved with the development, design and use of standardized data and/or affected by the standardization of data. Individuals seeking to be nominated to the Subcommittee on Data Standardization should possess demonstrable expertise in a related field or represent a stakeholder of interest in the issue. Prospective nominees should be open to participating in an open public-private forum.

**DATES:** The final deadline for nominations is 14 days from the publication date of this notice.

**ADDRESSES:** Nominations should be sent to Andrei Kirilenko, Chief Economist, Office of the Chief Economist, U.S. Commodity Futures Trading Commission, 1155 21st Street, NW., Washington, DC 20581.

**FOR FURTHER INFORMATION CONTACT:** Andrei Kirilenko, (202) 418-5587; fax: (202) 418-5660; e-mail: [akirilenko@cftc.gov](mailto:akirilenko@cftc.gov).

**SUPPLEMENTARY INFORMATION:** The Subcommittee on Data Standardization will be ongoing and will conduct at least three sessions in the calendar year 2011. The Subcommittee may prepare a series of reports, findings, and/or recommendations to the Technology Advisory Committee. The Technology Advisory Committee will consider submitted materials and determine whether and what recommendations to make to the Commission. Subcommittee participants will not be compensated or reimbursed for travel and per diem expenses. Each nomination submission should include the proposed member's name and organizational affiliation; a brief description of the nominee's qualifications and interest in serving on the Subcommittee on Data Standardization, the organization, group, academic body, company, or government agency the nominee would represent on the subcommittee; and the curriculum vitae or resume of the nominee. Self-nominations are acceptable. The following contact information should accompany each submission: The nominee's name,

address, phone number, fax number, and e-mail address if available. There are no capital costs and no operating or maintenance costs associated with this notice.

Dated: April 16, 2011.

**David A. Stawick,**

*Secretary of the Commission.*

[FR Doc. 2011-10556 Filed 4-29-11; 8:45 am]

**BILLING CODE P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 14059-000]

### City of Frostburg, MD; Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, Protests, Recommendations, and Terms and Conditions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Conduit Exemption.

b. *Project No.:* 14059-000.

c. *Date filed:* December 21, 2010.

d. *Applicant:* City of Frostburg, Maryland.

e. *Name of Project:* Frostburg Low Head Project.

f. *Location:* The proposed Frostburg Low Head Project would be located on the City of Frostburg's raw municipal water line in Allegany County, Maryland. The land on which all the project structures is owned by the applicant.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791a-825r.

h. *Applicant Contact:* Mr. Kevin L. Yoder, City of Frostburg, Maryland, C/O CME Management, LLC, 27 Main Street, Frostburg, MD 21532, phone (301) 689-1700.

i. *FERC Contact:* Robert Bell, (202) 502-6062, [robert.bell@ferc.gov](mailto:robert.bell@ferc.gov).

j. *Status of Environmental Analysis:*

This application is ready for environmental analysis at this time, and the Commission is requesting comments, reply comments, recommendations, terms and conditions, and prescriptions.

k. *Deadline for filing responsive documents:* Due to the small size of the proposed project, as well as the resource agency consultation letters filed with the application, the 60-day timeframe specified in 18 CFR 4.34(b) for filing all comments, motions to intervene, protests, recommendations, terms and

conditions, and prescriptions is shortened to 30 days from the issuance date of this notice. All reply comments filed in response to comments submitted by any resource agency, Indian tribe, or person, must be filed with the Commission within 45 days from the issuance date of this notice.

Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under <http://www.ferc.gov/docs-filing/efiling.asp>. The Commission strongly encourages electronic filings.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, it must also serve a copy of the document on that resource agency.

l. *Description of Project:* The Frostburg Low Head Project would consist of: (1) A proposed powerhouse containing one proposed generating unit with an installed capacity of 75 kilowatts; and (2) appurtenant facilities. The applicant estimates the project would have an average annual generation of 240 megawatt-hours.

m. This filing is available for review and reproduction at the Commission in the Public Reference Room, Room 2A, 888 First Street, NE., Washington, DC 20426. The filing may also be viewed on the web at <http://www.ferc.gov/docs-filing/elibrary.asp> using the "eLibrary" link. Enter the docket number, P-14059, in the docket number field to access the document. For assistance, call toll-free 1-866-208-3676 or e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov). For TTY, call (202) 502-8659. A copy is also available for review and reproduction at the address in item h above.

n. *Development Application*—Any qualified applicant desiring to file a competing application must submit to the Commission, on or before the specified deadline date for the particular application, a competing development application, or a notice of intent to file such an application. Submission of a timely notice of intent allows an interested person to file the competing development application no later than 120 days after the specified deadline date for the particular application. Applications for preliminary permits will not be accepted in response to this notice.

o. *Notice of Intent*—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit a competing development application. A notice of intent must be served on the applicant(s) named in this public notice.

p. *Protests or Motions to Intervene*—Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

q. All filings must (1) Bear in all capital letters the title "PROTEST", "MOTION TO INTERVENE", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "COMMENTS", "REPLY COMMENTS," "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Any of these documents must be filed by providing the original and seven copies to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Hydropower Administration and Compliance, Office of Energy Projects, Federal Energy Regulatory Commission, at the above address. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Dated: April 26, 2011.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2011-10538 Filed 4-29-11; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2310-193]

#### Pacific Gas and Electric Company

Notice of Application Tendered for Filing With the Commission and Establishing Procedural Schedule for Licensing and Deadline for Submission of Final Amendments.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 2310-193.

c. *Date Filed:* April 12, 2011.

d. *Applicant:* Pacific Gas and Electric Company.

e. *Name of Project:* Drum-Spaulding Project.

f. *Location:* The west slope of the Sierra Nevada on the South Yuba River, Bear River, North Fork of the North Fork American River, and tributaries in the Sacramento River watershed in Nevada and Placer counties, California. A large portion of the project is located on the Tahoe National Forest. Portions of the project occupy lands managed by the Bureau of Land Management and the Bureau of Reclamation.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Steve Peirano, Relicensing Project Manager, Pacific Gas and Electric Company, P.O. Box 770000, San Francisco, CA 94177-0001, (415) 973-4481, or e-mail [slp2@pge.com](mailto:slp2@pge.com).

i. *FERC Contact:* Alan Mitchnick, (202) 502-6074 or [alan.mitchnick@ferc.gov](mailto:alan.mitchnick@ferc.gov).

j. This application is not ready for environmental analysis at this time.

k. *Project Description:* The project consists of 10 developments: Spaulding No. 3; Spaulding No. 1 and No. 2; Drum No. 1 and No. 2; Dutch Flat No. 1; Halsey; Wise; Newcastle; Deer Creek; Alta; and Wise No. 2. In the 10 developments, there are 29 reservoirs with a combined gross storage capacity of 154,388 acre-feet of water; 6 major water conduits; 12 powerhouses with a combined authorized installed capacity of 192.5 megawatts; 7 transmission lines; and appurtenant facilities and structures, including recreation facilities.