

instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13882) in the docket number field to access the document. For assistance, contact FERC Online Support.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2011-2142 Filed 1-31-11; 8:45 am]  
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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 13881-000]

#### City of Astoria, OR; Notice of Competing Preliminary Permit Application Accepted for Filing and Soliciting Comments and Interventions

January 21, 2011.

On November 19, 2010, the City of Astoria, Oregon filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Bear Creek Water Supply Hydroelectric Project utilizing the Astoria Municipal Water System on Bear Creek in Clatsop County, Oregon. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of three developments, Site 1 Plant,

Reservoir 3 Plant, and Reservoir 2 Plant, and would include the following facilities:

#### Site 1 Plant

(1) An 8-foot-long, 14-foot-wide vault housing a single 40-kilowatt (kW) turbine/generator unit; and (2) an approximately 1,290-foot-long, 26-inch-diameter high density polyethylene penstock.

#### Reservoir 3 Plant

(1) The existing Reservoir 3 with a surface area of 3.4-acres and a storage capacity of approximately 61-acre-foot at elevation 426 feet mean sea level (msl); (2) an existing structure which will house a single turbine/generator with an installed capacity of 50 kW unit; (3) a standard flow meter; and (4) an approximately 10-mile-long, 21-inch-diameter steel penstock.

#### Reservoir 2 Plant

(1) The existing Reservoir 2 with a surface area of approximately 2.4-acres and a storage capacity of approximately 15-acre-foot at elevation of 265-feet msl; (2) an existing structure which will house a single turbine/generator unit with an installed capacity of 50 kW; (3) a standard flow meter; and (4) an approximately one-mile-long, 21-inch-diameter steel penstock.

The three developments would have a combined capacity of 145 kilowatts. The proposed project would have an average annual generation of 850,000 kilowatt-hours.

*Applicant Contact:* Paul Benoit, City of Astoria, Oregon, 1095 Duane St., Astoria, OR 97103; phone: (503) 325-5824; e-mail: [pbenoit@astoria.or.us](mailto:pbenoit@astoria.or.us).  
*FERC Contact:* Kelly Wolcott (202) 502-6480.

*Competing Applications:* This application competes with Project No. 13720-000 filed May 5, 2010.

Deadline for filing comments and motions to intervene: 60 days from the issuance of this notice. Comments and motions to intervene may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the

Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13881) in the docket number field to access the document. For assistance, contact FERC Online Support.

**Kimberly D. Bose,**  
Secretary.

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 13886-000]

#### Idaho Irrigation District; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

January 21, 2011.

On November 12, 2010, the Idaho Irrigation District filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Idaho Irrigation District Hydroelectric Project (project) to be located on the Idaho Canal, a tributary of the Snake River, in Bonneville and Jefferson counties, Idaho. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) An existing canal intake consisting of a 75-foot-wide trash rack structure and, about 50 feet downstream, a 10-foot-high, 71-foot-wide headgate structure; (2) the upper 3.2 miles of the existing Idaho Canal, whose embankment heights within that reach would be increased 1-3 feet to convey up to 1,000 cubic feet per second (cfs) of additional flows; (3) a new gate structure diverting flows to the powerhouse while allowing irrigation flows to continue down the canal; (4) a

new powerhouse, containing one 1.2-megawatt Kaplan turbine with a hydraulic capacity of 1,000 cfs and a generator, discharging flows into the Snake River; (5) a gated overflow spillway to pass flood flows around the powerhouse; (6) a 3,000-foot-long, 15-kilovolt transmission line extending to a distribution line owned by Rocky Mountain Power; (7) a switchyard; and (8) appurtenant facilities. Flow diversions for the project would take into account minimum flow requirements for the bypassed reach of the Snake River. The estimated annual generation of the project would be 7.5 gigawatt-hours.

*Applicant Contact:* Mr. Alan D. Kelsch, Chairman, Idaho Irrigation District, 496 E. 14th Street, Idaho Falls, Idaho 83404; phone: (208) 522-2356.

*FERC Contact:* Dianne Rodman; phone: (202) 502-6077.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13886-000) in the docket number field to access the document. For

assistance, contact FERC Online Support.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2011-2143 Filed 1-31-11; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP11-61-000]

#### Williston Basin Interstate Pipeline Company; Notice of Request Under Blanket Authorization

January 24, 2011.

Take notice that on January 19, 2011, Williston Basin Interstate Pipeline Company (Williston Basin), 1250 West Century Avenue, Bismarck, North Dakota 58503, pursuant to its blanket certificate issued in Docket Nos. CP82-487-000, *et al.*,<sup>1</sup> filed an application in accordance to sections 157.210 and 157.213(b) of the Commission's Regulations under the Natural Gas Act (NGA) as amended, for the construction and operation of new natural gas storage and transmission facilities located in Fallon County, Montana (Baker Storage Enhancement Project), all as more fully set forth in the application, which is on file with the Commission and open to public inspection.

In order to accommodate requests for increased firm storage and transportation services, Williston Basin proposes to drill three additional storage wells, one observation well, and associated storage field pipelines and measurement facilities at its Baker Storage Reservoir. Williston Basin also adds two natural gas-fueled units, rated at 2,370 hp each, at the Monarch Compressor Station; and one natural gas-fueled unit, rated at 1,680 hp, at the Sandstone Creek Compressor Station. The proposed facilities will enhance the deliverability of the Baker Storage Reservoir by 35,000 Mcf/day and provide 7,000 Mcf/day of incremental transportation transfer capacity. The cost of the proposed facilities is approximately \$12,355,000. Williston Basin proposes the facilities to be completed and placed into service by November 1, 2011.

Any questions concerning this application may be directed to Keith A. Tiggelaar, Director of Regulatory Affairs, Williston Basin Interstate Pipeline Company, 1250 West Century Avenue, Bismarck, North Dakota 58503, (701)

530-1560, or e-mail at [keith.tiggelaar@wbip.com](mailto:keith.tiggelaar@wbip.com).

This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERC [OnlineSupport@ferc.gov](mailto:OnlineSupport@ferc.gov) or call toll-free at (866) 206-3676, or, for TTY, contact (202) 502-8659. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages intervenors to file electronically.

Any person or the Commission's staff may, within 60 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the regulations under the NGA (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the allowed time for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

**Kimberly D. Bose,**  
*Secretary.*

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## ENVIRONMENTAL PROTECTION AGENCY

[FRL-9260-5]

### California State Motor Vehicle and Nonroad Engine Pollution Control Standards; Mobile Cargo Handling Equipment Regulation at Ports and Intermodal Rail Yards; Opportunity for Public Hearing and Comment

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice of opportunity for public hearing and comment.

**SUMMARY:** The California Air Resources Board (CARB) has notified EPA that it has adopted regulations for mobile cargo handling equipment at ports and intermodal rail yards (Mobile Cargo

<sup>1</sup>30 FERC ¶ 61,143 (1982).