

will meet to discuss cost savings with regards to elections, implementation of the Military and Overseas Voter Empowerment Act (MOVE), and working with local media outlets to effectively communicate election information to the public. The Standards Board will also participate in a briefing on Commercial Off the Shelf hardware and software; and a discussion of election administration issues in the 112th Congress with a bipartisan panel of Congressional staff. The Standards Board will hear committee reports and have an opportunity to formulate recommendations to the EAC regarding presentation topics, receive updates on EAC activities, and consider other administrative matters. Finally, the Standards Board will elect the Executive Board of the Standards Board.

Members of the public may observe but not participate in EAC meetings unless this notice provides otherwise. Members of the public may use small electronic audio recording devices to record the proceedings. The use of other recording equipment and cameras requires advance notice to and coordination with the Commission's Communications Office.

This meeting will be open to the public.

**PERSON TO CONTACT FOR INFORMATION:**  
Bryan Whitener, Telephone: (202) 566-3100.

**Thomas R. Wilkey,**  
Executive Director, U.S. Election Assistance Commission.

[FR Doc. 2011-3137 Filed 2-8-11; 4:15 pm]

**BILLING CODE 6820-KF-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 14067-000]

#### Charles River Energy LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions to Intervene, and Competing Applications

On January 26, 2011, Charles River Energy LLC filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Moody Street Dam Hydroelectric Project (Moody Street Dam Project or project) to be located on the Charles River, in the City of Waltham, in Middlesex County, Massachusetts. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a

license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed run-of-the river, low-hydraulic-head (approximately 10 to 12 feet) project would consist of the following: (1) The existing 169-foot-long earthen, gravity Moody Street Dam, owned and operated by the Commonwealth of Massachusetts; (2) an existing reservoir having a total storage capacity of 2,950 acre-feet; (3) a new 66-inch-diameter, siphon-fed penstock constructed over the dam and housing a 6-blade Gorlov Helical Turbine (GHT) turbine-generator unit with a nameplate capacity of 45 kilowatts (kW); (4) a new 25 kW floating turbine-generator unit situated at the end of a floating chute in the river approximately 500 feet downstream of the dam; (5) switchgear, controls, and ancillary systems housed on shore adjacent to the dam; and (6) a short transmission line connected to the NStar regional grid adjacent to the proposed project site. The estimated annual generation of the Moody Street Dam Project would be 615 megawatt-hours.

*Applicant Contact:* Mr. James Berk, Managing Member, Charles River Energy LLC, 27 Skinner's Path, Marblehead, Massachusetts 01945; phone: (781) 760-1600.

*FERC Contact:* John Ramer; phone: (202) 502-8969.

*Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications:* 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an

original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14067-000) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: February 3, 2011.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2011-2946 Filed 2-9-11; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[ Docket No. PR10-31-001]

#### DCP Guadalupe Pipeline, LLC; Notice of Baseline Filing

Take notice that on February 3, 2011, DCP Guadalupe Pipeline, LLC submitted a revised baseline filing of their Statement of Operating Conditions for services provided under section 311 of the Natural Gas Policy Act of 1978 ("NGPA").

Any person desiring to participate in this rate proceeding must file a motion to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the date as indicated below. Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 7 copies of the protest or intervention to the

Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* 5 p.m. Eastern Time on Friday, February 11, 2011.

Dated: February 3, 2011.

**Kimberly D. Bose,**

Secretary.

[FR Doc. 2011-2945 Filed 2-9-11; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

*Docket Numbers:* EG11-51-000.

*Applicants:* CPV Batesville, LLC.

*Description:* Notice of Self-Certification of Exempt Wholesale Generator Status of CPV Batesville, LLC.

*Filed Date:* 01/31/2011.

*Accession Number:* 20110131-5252.

*Comment Date:* 5 p.m. Eastern Time on Tuesday, February 22, 2011.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER11-1988-002.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* PJM Interconnection, L.L.C. submits tariff filing per 35: Counterparty Compliance Filing to be effective 1/1/2011.

*Filed Date:* 01/31/2011.

*Accession Number:* 20110131-5258.

*Comment Date:* 5 p.m. Eastern Time on Tuesday, February 22, 2011.

*Docket Numbers:* ER11-2087-003.

*Applicants:* FC Landfill Energy, LLC.  
*Description:* FC Landfill Energy, LLC submits tariff filing per 35: Refund Report Supplemental Information to be effective N/A.

*Filed Date:* 01/31/2011.

*Accession Number:* 20110131-5278.

*Comment Date:* 5 p.m. Eastern Time on Tuesday, February 22, 2011.

*Docket Numbers:* ER11-2192-002.

*Applicants:* Red Mesa Wind, LLC.

*Description:* Red Mesa Wind, LLC submits tariff filing per 35.17(b): Red Mesa Revisions to Limitations and Exceptions Tariff Language to be effective 11/25/2010.

*Filed Date:* 01/31/2011.

*Accession Number:* 20110131-5260.

*Comment Date:* 5 p.m. Eastern Time on Tuesday, February 22, 2011.

*Docket Numbers:* ER11-2209-001.

*Applicants:* Alta Wind II, LLC.

*Description:* Notice of Non-Material Change in Status of Alta Wind II, LLC.  
*Filed Date:* 01/28/2011.

*Accession Number:* 20110128-5152.

*Comment Date:* 5 p.m. Eastern Time on Friday, February 18, 2011.

*Docket Numbers:* ER11-2211-001.

*Applicants:* Alta Wind I, LLC.

*Description:* Notice of Non-Material Change in Status of Alta Wind I, LLC.  
*Filed Date:* 01/31/2011.

*Accession Number:* 20110131-5215.

*Comment Date:* 5 p.m. Eastern Time on Tuesday, February 22, 2011.

*Docket Numbers:* ER11-2719-001.

*Applicants:* Southwest Power Pool, Inc.

*Description:* Southwest Power Pool, Inc. submits tariff filing per 35.17(b): Amendment to 2141 Buffalo Point Wind LLC GIA to be effective 12/22/2010.

*Filed Date:* 01/31/2011.

*Accession Number:* 20110131-5274.

*Comment Date:* 5 p.m. Eastern Time on Tuesday, February 22, 2011.

*Docket Numbers:* ER11-2801-000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* PJM Interconnection, L.L.C. submits tariff filing per 35.13(a)(2)(iii): Non-substantive revisions to Attachment Hs conforming PJM's baseline filing to be effective 9/17/2010.

*Filed Date:* 01/31/2011.

*Accession Number:* 20110131-5232.

*Comment Date:* 5 p.m. Eastern Time on Tuesday, February 22, 2011.

*Docket Numbers:* ER11-2802-000.

*Applicants:* New England Power Pool Participants Committee.

*Description:* New England Power Pool Participants Committee submits tariff filing per 35.13(a)(2)(iii): February 2011 Membership Filing to be effective 2/1/2011.

*Filed Date:* 01/31/2011.

*Accession Number:* 20110131-5256.

*Comment Date:* 5 p.m. Eastern Time on Tuesday, February 22, 2011.

*Docket Numbers:* ER11-2803-000.

*Applicants:* Central Maine Power Company.

*Description:* Central Maine Power Company submits tariff filing per

35.13(a)(2)(iii): Central Main Power Company—Gallop Power Greenville Interconnection Agreement to be effective 1/1/2011.

*Filed Date:* 01/31/2011.

*Accession Number:* 20110131-5268.

*Comment Date:* 5 p.m. Eastern Time on Tuesday, February 22, 2011.

*Docket Numbers:* ER11-2804-000.

*Applicants:* GenOn Florida, LP.

*Description:* GenOn Florida, LP submits tariff filing per 35.13(a)(2)(iii): Notice of Succession to be effective 9/27/2010.

*Filed Date:* 01/31/2011.

*Accession Number:* 20110131-5270.

*Comment Date:* 5 p.m. Eastern Time on Tuesday, February 22, 2011.

*Docket Numbers:* ER11-2805-000.

*Applicants:* RRI Energy Services, LLC.

*Description:* RRI Energy Services, LLC submits tariff filing per 35.13(a)(2)(iii): Notice of Succession—MBR Tariff to be effective 9/27/2010.

*Filed Date:* 01/31/2011.

*Accession Number:* 20110131-5271.

*Comment Date:* 5 p.m. Eastern Time on Tuesday, February 22, 2011.

*Docket Numbers:* ER11-2806-000.

*Applicants:* NV Energy, Inc.

*Description:* NV Energy, Inc. submits tariff filing per 35.13(a)(2)(iii): Service Agreement No. 10-00979 Amendment 1 LGIA to be effective 1/7/2011.

*Filed Date:* 01/31/2011.

*Accession Number:* 20110131-5275.

*Comment Date:* 5 p.m. Eastern Time on Tuesday, February 22, 2011.

*Docket Numbers:* ER11-2807-000.

*Applicants:* Central Maine Power Company.

*Description:* Central Maine Power Company submits tariff filing per 35.13(a)(2)(iii): Central Maine Power Company—Rocky Gorge Corporation Interconnection Agreement to be effective 1/1/2011.

*Filed Date:* 01/31/2011.

*Accession Number:* 20110131-5276.

*Comment Date:* 5 p.m. Eastern Time on Tuesday, February 22, 2011.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that