FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5 p.m. Eastern Time on February 25, 2011.

Dated: February 4, 2011.

Kimberly D. Bose,

Secretary.

[FR Doc. 2011-3157 Filed 2-10-11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13953-000]

Mahoning Hydropower, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

January 31, 2011.

On December 30, 2010, Mahoning Hydropower, LLC filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Lake Milton Hydroelectric Project (Lake Milton Project or project) to be located on the Mahoning River, in the town of Lake Milton, Mahoning County, Ohio. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any landdisturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) A two-mile-long reservoir with a surface area of 1685 acres at a normal pool elevation of 948 mean sea level; (2) a 54-foot-high, 760foot-long concrete gravity dam including a 650-foot-long spillway and four 60-inch-diameter gate valves; (3) a 35-foot-long, 25-foot-wide concrete powerhouse located at the base of the dam and over the existing Gate 2 discharge pipe containing one tubular S-Type propeller turbine-generator unit with a capacity of 650 kilowatts and placed inside the existing 70-foot-long, 60-inch-diameter cast iron conduit through the existing dam; (4) a new 12.5-kilovolt, 320-foot-long transmission line connecting the powerhouse to an existing distribution line; and (5) appurtenant facilities. The estimated annual generation of the Lake Milton Project would be 3,700 megawatt-hours at a head range of 26-40 feet.

Applicant Contact: Mr. Anthony J. Marra III, General Manager, 11365 Normandy Lane, Chagrin Falls, Ohio 44023; phone: (440) 804–6627.

FERC Contact: Sergiu Serban; phone: (202) 502–6211.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site http://www.ferc.gov/docs-filing/ efiling.asp. Commenters can submit brief comments up to 6.000 characters. without prior registration, using the eComment system at http:// www.ferc.gov/docs-filing/ ecomment.asp. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at http://www.ferc.gov/docs-filing/elibrary.asp. Enter the docket number (P–13953–000) in the docket number field to access the document. For assistance, contact FERC Online Support.

Kimberly D. Bose,

Secretary.

[FR Doc. 2011–3049 Filed 2–10–11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13952-000]

Claverack Creek, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On December 31, 2010, Claverack Creek, LLC filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Claverack Creek Hydroelectric Project to be located on Claverack Creek, in Columbia County, New York. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of: (1) The existing 16-foot-high, 170foot-long Stottville Mill Dam; (2) an existing 11.4-acre impoundment with a normal water surface elevation of 106.0 feet mean sea level; (3) an existing turbine with a new generator and a new turbine-generator with a total capacity of 450 kilowatts; (4) an existing 10-footwide, 8-foot-deep intake canal; (5) new trash racks, head gates, and stop log structure; (6) an existing 6-footdiameter, 10-foot-long penstock and a new 10-foot-long penstock extension; (7) a new 40-foot-wide, 60-foot-long powerhouse; (8) an existing 10-footwide, 20-foot-long tailrace; (9) a new approximately 200-foot-long, 13.2kilovolt transmission line from the powerhouse to a nearby distribution line; (10) a redeveloped 100-foot-long access road; (11) and appurtenant facilities. The project would have an estimated annual generation of 2,182 megawatt-hours.

Applicant Contact: Mr. William D. B. Fay, Claverack Creek, LLC, 189 River Road, Ware, MA 01082; phone: (413) 244–6445.

FERC Contact: Timothy Looney; phone: (202) 502–6096.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and

competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site http://www.ferc.gov/docs-filing/ efiling.asp. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at http:// www.ferc.gov/docs-filing/ ecomment.asp. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of the Commission's Web site at http://www.ferc.gov/docs-filing/elibrary.asp. Enter the docket number (P–13952–000) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: February 4, 2011.

Kimberly D. Bose,

Secretary.

[FR Doc. 2011–3158 Filed 2–10–11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Commission Staff Attendance at North American Electric Reliability Corporation (NERC) Meetings from January–June 2011

The Federal Energy Regulatory Commission hereby gives notice that members of the Commission and Commission staff may attend the following NERC related meetings:

- NERC Planning Committee Meetings and its sub-committee meetings on, but not limited to:
- Wednesday–Thursday, February9–10 Charlotte, NC (2)
- O Tuesday-Wednesday, March 8-9, Phoenix Convention Center—North Building, Phoenix, AZ (3)
- Thursday, March 10
 Teleconference (TBD)
- Wednesday–Thursday, April 6–7
 Las Vegas, NV (2)

- Tuesday–Wednesday, June 7–8
 Toronto, ON, Canada (2)
- O Tuesday–Thursday, June 28–30 Austin, TX (3)
- NERC Operating Committee Meetings and its sub-committee meetings on, but not limited to:
- O Tuesday-Wednesday, March 8–9, Phoenix Convention Center—North Building, Phoenix, AZ (2)
- O Tuesday-Wednesday, June 7-8 Toronto, ON, Canada (2)
- NERC Standards Committee Meetings and its sub-committee meetings on, but not limited to:
- Friday, February 11 Teleconference (1)
- O Thursday, March 10 Teleconference (1)
- Wednesday–Thursday, April 13–
 14 Salt Lake City, UT (2)
- Thursday, May 12 Teleconference (1)
- Thursday, June 9 Teleconference
- NERC Member Representative Committee Meetings and its subcommittee meetings on, but not limited to:
- Wednesday, February 16, Hyatt
 Regency Phoenix, Phoenix, AZ (1)
- Tuesday, May 10 Arlington, VA(1)
- NERC Board of Trustees Meetings and its sub-committee meetings on, but not limited to:
- Wednesday–Thursday, February 16–17, Hyatt Regency Phoenix, Phoenix, AZ (2)
- Tuesday–Wednesday, May 10–11 Arlington, VA (2)
- NERC Finance and Audit Committee Meetings on, but not limited to:
- Wednesday, February 9Teleconference (1)
- O Tuesday, May 10, Washington, DC (1)
- Critical Infrastructure Protection Committee Quarterly Meetings and its sub-committee meetings on, but not limited to:
- Wednesday-Thursday, March 9–
 10, Phoenix Convention Center—North Building, Phoenix, AZ (2)
- Wednesday–Thursday, June 8–9Phoenix, AZ (TBD)

The meetings will be held at the following locations:

- 1. North American Electric Reliability Corporation, 116–390 Village Boulevard, Princeton, NJ 08540, 609– 452–8060.
- 2. Western Electricity Coordination Council, 155 North 400 West, Suite 200, Salt Lake City, UT 84103.
- 3. Electric Reliability Council of Texas (ERCOT)—ERCOT MET Center, 7620 Metro Center Drive, Austin, TX 78744.

- 4. Oncor Electric Delivery Building, 115 W. 7th St., Room 1025, Fort Worth, TX 76102.
- 5. The SERC Reliability Corporation, 2815 Coliseum Centre Drive, Suite 500, Charlotte, NC 28217.
- 6. NV Energy—Beltway Complex, 7155 Lindell Road, Las Vegas, NV 89118.
- 7. Toronto Airport Marriott, 901 Dixon Road, Toronto, ON, Canada.
- 8. Phoenix Convention Center—North Building, 100 North Street, Phoenix, AZ 85004.
- 9. Hyatt Regency Phoenix, 122 N Street, Phoenix, AZ 85004.
- 10. Westin Arlington Gateway, 801 North Glebe Road, Arlington, VA 22203. Further information may be found at: http://www.nerc.com.

The above-referenced meetings are open to the public.

For more information, contact: Mary Agnes Nimis, Office of Electric Reliability, Federal Energy Regulatory Commission at (202) 502–8235 or maryagnesnimis@ferc.gov or Tim Friel, Office of Electric Reliability, Federal Energy Regulatory Commission at (202) 502–6447 or tim.friel@ferc.gov.

Dated: February 4, 2011.

Kimberly D. Bose,

Secretary.

[FR Doc. 2011–3156 Filed 2–10–11; 8:45 am]
BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Commission and Commission Staff Attendance at ISO/ RTO Council and Regional State Committees Meeting

The Federal Energy Regulatory Commission hereby gives notice that members of the Commission and Commission staff may attend the following ISO/RTO Council and Regional State Committees meeting:

Saturday, February 12, 2011, 1 p.m.– 4 p.m., Grand Ballroom Central, Renaissance Washington Hotel, 999 Ninth Street, NW., Washington DC 20001.

Further information may be found at http://winter.narucmeetings.org/.

The above-referenced meeting is open to the public.

The discussions at the meeting described above may address matters at issue in the following proceeding:

Docket No. AD10–5–000, RTO/ISO Performance Metrics.

For more information, contact Sandra Waldstein, Office of External Affairs,