

Freebird Gas Storage Baseline Tariff Filing to be effective 2/25/2011.  
*Filed Date:* 02/18/2011.  
*Accession Number:* 20110218–5118.  
*Comment Date:* 5 p.m. Eastern Time on Wednesday, March 02, 2011.  
*Docket Numbers:* RP11–1789–000.  
*Applicants:* Portland Natural Gas Transmission System.  
*Description:* Portland Natural Gas Transmission System submits tariff filing per 154.203: Contract Compliance Filing—RP10–758 to be effective 12/1/2010.  
*Filed Date:* 02/18/2011.  
*Accession Number:* 20110218–5141.  
*Comment Date:* 5 p.m. Eastern Time on Wednesday, March 02, 2011.  
*Docket Numbers:* RP11–1790–000.  
*Applicants:* Kern River Gas Transmission Company.  
*Description:* Kern River Gas Transmission Company submits tariff filing per 154.204: 2011 Daggett Surcharge to be effective 4/1/2011.  
*Filed Date:* 02/22/2011.  
*Accession Number:* 20110222–5092.  
*Comment Date:* 5 p.m. Eastern Time on Monday, March 07, 2011.  
*Docket Numbers:* RP11–1791–000.  
*Applicants:* Duke Energy Ohio, Inc., Duke Energy Hanging Rock II, LLC, Duke Energy Fayette II, LLC.  
*Description:* Duke Energy Ohio, Inc. Duke Energy Fayette II, LLC and Duke Energy Hanging Rock II, LLC Request for Temporary Waiver of Capacity Release Regulations, Expedited Action, and Shortened Notice Period.  
*Filed Date:* 02/22/2011.  
*Accession Number:* 20110222–5241.  
*Comment Date:* 5 p.m. Eastern Time on Tuesday, March 01, 2011.

*Docket Numbers:* RP11–1792–000.  
*Applicants:* Dominion Transmission, Inc.  
*Description:* Dominion Transmission, Inc. submits tariff filing per 154.204: DTI—Form of Service Agreement Revisions to be effective 3/28/2011.  
*Filed Date:* 02/23/2011.  
*Accession Number:* 20110223–5026.  
*Comment Date:* 5 p.m. Eastern Time on Monday, March 07, 2011.  
 Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission’s Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor

must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St. NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission’s eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission’s Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed dockets(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: February 23, 2011.  
**Nathaniel J. Davis, Sr.,**  
*Deputy Secretary.*  
 [FR Doc. 2011–4471 Filed 2–28–11; 8:45 am]  
**BILLING CODE 6717–01–P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**Notice of Technical Conference**

	Docket No.
Priority Rights to New Participant-Funded Transmission .....	AD11–11–000
Alta Wind I, LLC .....	EL10–62–000
Alta Wind II, LLC .....	
Alta Wind III, LLC .....	
Alta Wind IV, LLC .....	
Alta Wind V, LLC .....	
Alta Wind VI, LLC .....	
Alta Wind VII, LLC .....	
Alta Wind VIII, LLC .....	
Alta Windpower Development, LLC .....	
TGP Development Company, LLC .....	
Puget Sound Energy, Inc .....	EL10–72–001
Terra-Gen Dixie Valley, LLC, TGP Dixie Development Company, LLC, and New York Canyon, LLC .....	EL10–29–002
Green Borders Geothermal, LLC v. Terra-Gen Dixie Valley, LLC .....	EL10–36–002
Terra-Gen Dixie Valley, LLC .....	ER11–2127–001
Northern Pass Transmission, LLC .....	ER11–2377–000
Milford Wind Corridor Phase I, LLC .....	RC11–2–000
Cedar Creek Wind Energy, LLC .....	RC11–1–000

Take notice that Commission Staff will convene a technical conference in the above-referenced proceeding on Tuesday, March 15, 2011, from 9:30

a.m. to 4 p.m. (EST), in the Commission Meeting Room at the offices of the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC

20426. Members of the Commission may attend the conference which will also be open for the public to attend. Advance registration is not required.

Those interested in speaking at the conference should notify the Commission by close of business February 28, 2011 by completing an online form describing the topics that they wish to address: <https://www.ferc.gov/whats-new/registration/rights-03-15-speaker-form.asp>. Due to time constraints, we may not be able to accommodate all those interested in speaking. The Commission will issue a subsequent notice that will provide the detailed agenda, including panel speakers.

The purpose of the conference is to consider issues related to the ownership of and priority access rights to new transmission projects. The electric industry has evolved since Order No. 888 was adopted. New business models in addition to traditional vertically-integrated utilities have emerged for developing, owning, and operating electric transmission infrastructure. Several of these models have been the subject of petitions before the Commission. For example, one such model entails the owner of the project seeking priority access to the transmission capacity it develops. The Commission would like to explore issues related to these new transmission infrastructure ownership models. Conference participants should be prepared to address the topic in at least one of two contexts: independent and/or merchant transmission,<sup>1</sup> and generator lead lines.<sup>2</sup>

With respect to independent and/or merchant transmission, participants should be prepared to address how the economics of a proposed project are affected by the Commission's current affiliate rules and pricing structures (e.g., cost-based or negotiated rates). Participants also should be prepared to address: the need for and appropriate application of priority access mechanisms, such as open seasons and anchor shipper/tenant arrangements; how these can be designed consistent with the Commission's open access principles; and whether alternative mechanisms should be considered.

With respect to generator lead lines, participants should be prepared to address the nature of these lines and the application of the Commission's open access policies as they relate to these lines.

In either context, participants should be prepared to address the Commission's policies with respect to the treatment of affiliates, the

implications of various project ownership structures, and the criteria employed for justifying priority allocation of capacity in new or expanded transmission facilities.

Further, participants should be prepared to identify and discuss what an appropriate balance is between the Commission's policies on open access and non-discriminatory treatment, on the one hand, and the needs of developers of the facilities on the other hand. Participants are encouraged to come prepared to propose and discuss regulatory alternatives that are consistent with the Commission's statutory responsibility to ensure that rates, terms, and conditions of service are just and reasonable and not unduly discriminatory.

The discussions at the conference may address matters at issue in the following Commission proceedings that are either pending or within their rehearing period:

Alta Wind I, LLC *et al.*, Docket No. EL10-62-000;

Puget Sound Energy, Inc.; EL10-72-001;

Terra-Gen Dixie Valley, LLC, Docket No. EL10-29-002;

*Green Borders Geothermal, LLC v. Terra-Gen Dixie Valley, LLC*, Docket No. EL10-36-002;

Terra-Gen Dixie Valley, LLC, Docket No. ER11-2127-001;

Northern Pass Transmission, LLC, Docket No. ER11-2377-000;

Milford Wind Corridor Phase I, LLC, Docket No. RC11-2-000;

Cedar Creek Wind Energy, LLC, Docket No. RC11-1-000.

This conference will be transcribed. Transcripts will be available immediately for a fee from Ace Reporting Company (202-347-3700 or 1-800-336-6646). A free Webcast of the technical conference in this proceeding is also available. Anyone with Internet access interested in viewing this conference can do so by navigating to [www.ferc.gov](http://www.ferc.gov)'s Calendar of Events and locating this event in the Calendar. The event will contain a link to its Webcast. The Capitol Connection provides technical support for the Webcasts and offers the option of listening to the conferences via phone-bridge for a fee. If you have any questions, visit <http://www.CapitolConnection.org> or call (703) 993-3100.

FERC conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations please send an e-mail to [accessibility@ferc.gov](mailto:accessibility@ferc.gov) or call toll free (866) 208-3372 (voice) or (202) 502-8659 (TTY), or send a fax to (202) 208-

2106 with the requested accommodations.

For further information please contact Becky Robinson at (202) 502-8868 or [Becky.Robinson@ferc.gov](mailto:Becky.Robinson@ferc.gov); or Pierson Stoecklein at (202) 502-6372 or [Pierson.Stoecklein@ferc.gov](mailto:Pierson.Stoecklein@ferc.gov).

Dated: February 22, 2011.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2011-4416 Filed 2-28-11; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EL11-23-000]

#### EnerNOC, Inc.; Notice of Petition for Declaratory Order

Take notice that on February 22, 2011, pursuant to Rule 207(a)(2) of the Rules of Practice and Procedure of the Federal Energy Regulatory Commission (Commission), 18 CFR 385.207(a)(2) (2010), EnerNOC, Inc. (EnerNOC) filed a petition for declaratory order seeking clarification that EnerNOC may continue to manage its portfolio of PJM Interconnection, LLC (PJM) demand response resources as it has in the past and continue to receive settlement in accordance with the PJM tariff on file with the Commission without enforcement action being threatened or taken on account thereof. EnerNOC also requests that the clarification is without prejudice to the right of PJM or any other party to seek amendment to the PJM tariff prospectively pursuant to section 205 or 206 of the Federal Power Act.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically

<sup>1</sup> See, e.g., *Chinook Power Transmission, LLC*, 126 FERC ¶ 61,134 (2009).

<sup>2</sup> See, e.g., *Milford Wind Corridor, LLC*, 129 FERC ¶ 61,149 (2009).