

action significantly affecting the quality of the human environment.

A copy of the EA is on file with the Commission and is available for public inspection. The EA may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access documents. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866) 208-3676, or for TTY, (202) 502-8659.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Comments on the EA should be filed within 30 days from the issuance date of this notice, and should be addressed to the Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Room 1-A, Washington, DC 20426. Please affix "Gathright Hydroelectric Project No. 12737-002" to all comments. Comments may be filed electronically via Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "eFiling" link. For further information contact Allyson Conner at (202) 502-6082.

Dated: February 25, 2011.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2011-4967 Filed 3-3-11; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

[Project No. 13049-001]

### **Pacific Gas and Electric Company; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions to Intervene, and Competing Applications**

On January 31, 2011, Pacific Gas and Electric Company (PG&E) filed an application for a successive preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of developing incremental capacity at PG&E's licensed Rock Creek-Cresta Project (No. 1962), located on the North Fork Feather River upstream of Lake Oroville, near the towns of Belden, Tobin, and Storrie, in Plumas County, California. The sole purpose of a preliminary permit, if

issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) A new single-unit powerhouse with a turbine and generator constructed on the right (west) abutment at the downstream side of the existing Rock Creek dam. The proposed project would have an expected capacity of 2.8 megawatts and an expected annual average energy production of 15 gigawatt-hours.

Applicant Contact: Mr. Randal S. Livingston, Vice President—Power Generation, Pacific Gas and Electric Company, 245 Market Street, MS N11E, P.O. Box 770000, San Francisco, CA 94177; phone: (415) 973-6950.

FERC Contact: Matt Buhoff; phone: (202) 502-6824.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-1304913049-001) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: February 25, 2011.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2011-4969 Filed 3-3-11; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### **Federal Energy Regulatory Commission**

[Project No. 13994-000]

### **Public Utility No. 1 of Snohomish County, WA; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications**

On January 4, 2011, the Public Utility No. 1 of Snohomish County, Washington filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Hancock Creek Hydroelectric Project (project) to be located on Hancock Creek, near North Bend in King County, Washington. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) A 7-foot-high, 62-foot-long diversion weir and intake structure; (2) an impoundment having a total storage capacity of one acre-foot at a normal maximum operating elevation of 2,171 feet mean sea level; (3) a 7,800-foot-long, 38-inch-diameter buried penstock; (4) a 2,600-square-foot powerhouse containing a single turbine/generator unit with an installed capacity of 6.0 megawatts; (5) a 125-foot-long, 10-foot-wide rip-rap open channel tailrace; (6) a switchyard containing a 4.16/34.5 three-phase step-up transformer; (7) a 2,000-foot-long, 34.5 kilovolt three-phase buried transmission line; and (8) appurtenant facilities. The estimated annual generation of the project would be 21,857.7 megawatt-hours.

Applicant Contact: Mr. Kim D. Moore, Assistant General Manager of Generation Resources; Public Utility No. 1 of Snohomish County; 2320 California Street; Everett, WA 98201; phone: 425-783-8606.

FERC Contact: Kelly Wolcott; phone: (202) 502-6480.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of

intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13994-000) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: February 25, 2011.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2011-4962 Filed 3-3-11; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2713-082]

#### Erie Boulevard Hydropower, L.P.; Notice of Settlement Agreement and Soliciting Comments

Take notice that the following Settlement Agreement has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Comprehensive Settlement Agreement (Settlement) for the relicensing of the Oswegatchie River Hydroelectric Project.

b. *Project No.:* P-2713-082.

c. *Date Filed:* February 18, 2011.

d. *Applicant:* Erie Boulevard Hydropower, L.P.

e. *Location:* The existing multi-development project is located on the Oswegatchie River in St. Lawrence County, New York. The project does not affect Federal lands.

g. Filed Pursuant to Rule 602 of the Commission's Rules of Practice and Procedure, 18 CFR 385.602 Federal Power Act 16 USC 791 (a)-825(r)

h. *Applicant Contact:* Daniel Daoust, Erie Boulevard Hydropower, 33 West 1st Street, South, Fulton, NY, 13069; (315) 598-6131.

i. *FERC Contact:* John Baummer (202) 502-6837 or e-mail at [john.baummer@ferc.gov](mailto:john.baummer@ferc.gov).

j. Deadline for filing comments on the Settlement: *March 20, 2011*. Reply comments are due *March 30, 2011*. Comments and reply comments should be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

k. Erie Boulevard Hydropower, L.P. (Erie) filed a Settlement signed by the Adirondack Mountain Club, Adirondack Park Agency, Clifton-Fine Economic Development Group, 5 Ponds Subcommittee, St. Lawrence County, New York State Department of Environmental Conservation, New York State Council of Trout Unlimited, U.S. Fish and Wildlife Service, the National Park Service and Erie (collectively, the Parties). The Settlement resolves among the Parties issues related to project operations, fisheries, wildlife, water quality, recreation, and cultural resources. The Parties request that the Commission accept and incorporate, without material modification, Sections 3.1 through 3.9 of the Settlement as numbered license articles.

l. A copy of the Settlement is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at

<http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support

Dated: February 28, 2011.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2011-4964 Filed 3-3-11; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### National Nuclear Security Administration

#### Notice of Availability of the Final Site-Wide Environmental Impact Statement for the Y-12 National Security Complex

**AGENCY:** National Nuclear Security Administration, U.S. Department of Energy.

**ACTION:** Notice of availability.

**SUMMARY:** The National Nuclear Security Administration (NNSA), a semi-autonomous agency within the Department of Energy (DOE), announces the availability of the Final Site-Wide Environmental Impact Statement for the Y-12 National Security Complex (Final Y-12 SWEIS, DOE/EIS-0387). The Final Y-12 SWEIS analyzes the potential environmental impacts of ongoing and future operations and activities at Y-12, including alternatives for changes to site infrastructure and levels of operation (using production capacity as the key metric for comparison), and addresses public comments received on the Draft SWEIS and the Wetlands Assessment related to the proposed Haul Road extension corridor. Five alternatives are analyzed: No Action Alternative (maintain the status quo); Uranium Processing Facility (UPF) Alternative; Upgrade-in-Place Alternative; Capability-sized UPF Alternative; and the No Net Production/Capability-sized UPF Alternative. DOE NNSA has prepared the Final Y-12 SWEIS in accordance with the National Environmental Policy Act (NEPA), the Council on Environmental Quality