

policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. *See*, 94 FERC ¶ 61,076 (2001).

k. Pursuant to Section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status:* April 18, 2011.

All documents may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov/docs-filing/ferconline.asp>). Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov; call toll-free at (866) 208-3676; or, for TTY, contact (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

m. The application is not ready for environmental analysis at this time.

n. *The Pomperaug Hydro Project would consist of:* (1) The existing 90-foot-long, 15-foot-high Pomperaug River dam equipped with three existing gates; (2) an existing 4-acre impoundment with a normal water surface elevation of 226 feet msl; (3) an existing 40-foot-long, 42 to 50-inch-diameter penstock; and (4) an existing powerhouse integral to the dam containing one new 76-kilowatt turbine generating unit. Project power would be transmitted through a new 35-foot-long, 260-kilovolt underground transmission line. The proposed project is estimated to generate an average of 300,000 kilowatt-hours annually.

The applicant proposes to: (1) Rehabilitate the existing gates including constructing a new intake structure with a trashrack; and (2) construct a new fish

passage facility adjacent to the existing powerhouse.

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. With this notice, we are initiating consultation with the Connecticut State Historic Preservation Officer (SHPO), as required by 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36, CFR, at 800.4.

q. *Procedural schedule:* The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate (*e.g.*, if scoping is waived, the schedule would be shortened).

Issue Deficiency Letter	April 2011.
Issue Notice of Acceptance	June 2011.
Issue Scoping Document ..	July 2011.
Issue Notice ready for environmental analysis.	September 2011.
Issue Notice of the availability of the EA.	February 2012.

Dated: February 24, 2011.

Kimberly D. Bose,
Secretary.

[FR Doc. 2011-4857 Filed 3-3-11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP11-91-000]

Monroe Gas Storage Company, LLC; Notice of Application

Take notice that on February 18, 2011, Monroe Gas Storage Company, LLC (Monroe), 3773 Cherry Creek North Drive, Suite 1000, Denver, CO 80209, filed pursuant to Section 7(c) of the Natural Gas Act (NGA) and Part 157 of the Commission's regulations, an abbreviated application for an amendment to its certificate of public

convenience and necessity issued on December 21, 2007, Docket No. CP07-406-000; authorizing Monroe to make changes to the certificated design of the Monroe Gas Storage Project.

Specifically, through this Application, Monroe seeks authorization to (1) relocate the currently authorized Well MGS-6-E-H to a new well site and bottom hole location, and (2) convert the existing Well MGS-6 to an observation well. Monroe also requests an extension of time to place all of the project facilities into service to a date 90 days from the issued date of the order. In conjunction with these requests, Monroe proposes to change the designation of the relocated well from MGS-6-E-H to MGS-6-W-D and the converted well from MGS-6-E-H to MGS-O6.

Monroe states that the proposed amendment will not change its currently certificated authority to provide about 12.0 billion cubic feet (Bcf) of high-deliverability working gas storage capacity, with about 4.46 Bcf of base gas. Nor is any change proposed in Monroe's certificated capability for receiving and injecting gas at maximum rates of up to 445 million cubic feet per day (MMcf/d) and withdrawing and delivering gas at maximum rates of up to 465 MMcf/d.

Any questions regarding the application should be directed to Fred Witsell, Monroe Gas Storage Company, LLC, 3773 Cherry Creek North Drive, Suite 1000, Denver, CO 80209, (303) 815-1010, or Erik J.A. Swenson, Fulbright & Jaworski L.L.P., 801 Pennsylvania Avenue, NW., Washington, DC 20004-2623, (202) 622-4555.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 7 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the

proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: March 14, 2011.

Dated: February 28, 2011.

Kimberly D. Bose,

Secretary.

[FR Doc. 2011-4965 Filed 3-3-11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2106-059]

McCloud-Pit Project; Notice of Availability of the Final Environmental Impact Statement for the McCloud-Pit Hydroelectric Project

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission (Commission or FERC) regulations contained in the Code of Federal Regulations (CFR) (18 CFR Part 380 [FERC Order No. 486, 52 FR 47897]), the Office of Energy Projects has reviewed the application for license for the McCloud-Pit Hydroelectric Project (FERC No. 2106), located on the McCloud and Pit Rivers in Shasta County, California and has prepared a final environmental impact statement (EIS) for the project. The project occupies 1651.4 acres of federal lands administered by the U.S. Department of Agriculture-Forest Service.

The final EIS contains staff's analysis of the applicant's proposal and the alternatives for relicensing the McCloud-Pit Project. The final EIS documents the views of governmental agencies, non-governmental organizations, affected Indian tribes, the public, the license applicant, and Commission staff.

Copies of the final EIS are available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "e-Library" link. Enter the docket number, excluding the last three digits, to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or for TTY, contact (202) 502-8659.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

For further information, please contact Emily Carter at (202) 502-6512 or at emily.carter@ferc.gov.

Dated: February 25, 2011.

Kimberly D. Bose,

Secretary.

[FR Doc. 2011-4966 Filed 3-3-11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Docket Numbers: RP11-1805-000.

Applicants: Arlington Storage Company, LLC.

Description: Arlington Storage Company, LLC submits tariff filing per 154.203: ASC Baseline Tariff Resubmission in Compliance with RP10-1324 to be effective 2/25/2011.

Filed Date: 02/25/2011.

Accession Number: 20110225-5098.

Comment Date: 5 p.m. Eastern Time on Wednesday, March 09, 2011.

Docket Numbers: RP11-1806-000.

Applicants: Arlington Storage Company, LLC.

Description: Arlington Storage Company, LLC submits tariff filing per 154.602: ASC Cancellation of First Revised Vol. No. 1 in Compliance with RP10-1324 to be effective 2/25/2011.

Filed Date: 02/25/2011.

Accession Number: 20110225-5099.

Comment Date: 5 p.m. Eastern Time on Wednesday, March 09, 2011.

Docket Numbers: RP11-1807-000.

Applicants: Viking Gas Transmission Company.

Description: Viking Gas Transmission Company submits tariff filing per 154.204: Semi Annual FLRP-Spring 2011 to be effective 4/1/2011.

Filed Date: 02/25/2011.

Accession Number: 20110225-5140.

Comment Date: 5 p.m. Eastern Time on Wednesday, March 09, 2011.

Docket Numbers: RP11-1808-000.

Applicants: Guardian Pipeline, L.L.C. *Description:* Guardian Pipeline, L.L.C. submits tariff filing per 154.204: EPC Semi Annual Adjustment to be effective 4/1/2011.

Filed Date: 02/25/2011.

Accession Number: 20110225-5143.

Comment Date: 5 p.m. Eastern Time on Wednesday, March 09, 2011.

Docket Numbers: RP11-1809-000.

Applicants: Southern Natural Gas Company.

Description: Southern Natural Gas Company submits tariff filing per 154.403(d)(2): Fuel Retention Rates to be effective 4/1/2011.