

mail of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or e-mail FERCOnlineSupport@ferc.gov, for TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions To Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents:* Any filing must (1) Bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. If an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Dated: March 30, 2011.

Kimberly D. Bose,
Secretary.

[FR Doc. 2011-8022 Filed 4-4-11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 4784-081]

Teton Power Funding, LLC; Topsham Hydro Partners Limited Partnership; Topsham Hydroelectric Generating Facility Trust No. 1; Brown Bear Power, LLC; Notice of Application for Partial Transfer of License, and Soliciting Comments and Motions To Intervene

On March 9, 2011, Teton Power Funding, LLC (transferor), Topsham Hydro Partners Limited Partnership, Topsham Hydroelectric Generating Facility Trust No. 1 (co-licensees) and Brown Bear Power, LLC (transferee) filed an application for the partial transfer of license for the Pejepscot Project No. 4784, located on the Androscoggin River in Sagadahoc, Cumberland, and Androscoggin counties, Maine.

Applicants seek Commission approval to partial transfer of the license for the Pejepscot Project from the transferor to transferee.

Applicants' Contact: Transferor: Teton Power Funding, LLC: Paul Rapisarda, c/o Atlantic Power Corporation, 200 Clarendon Street, 25th Floor, Boston, MA 02116, (617) 977-2491. Co-licensees: Topsham Hydroelectric Generating Facility Trust No. 1: Nicole Poole, Topsham Hydroelectric Generating Facilities Trust No. 1, c/o U.S. Bank National Association, not in its individual capacity, but solely as Owner Trustee, 300 Delaware Avenue, 9th floor, Wilmington, DE 19801, (302) 576-3704. Topsham Hydro Partners Limited Partnership: Christine M. Miller, Brown Bear GP, LLC, c/o ArcLight Capital Partners, LLC, 200 Clarendon Street, 55th Floor, Boston, MA 02117, (617) 531-6338. Transferee: Christine M. Miller, Brown Bear Power, LLC, c/o ArcLight Capital Partners, LLC, 200 Clarendon Street, 55th Floor, Boston, MA 02117, (617) 531-6338.

FERC Contact: Patricia W. Gillis (202) 502-8735, patricia.gillis@ferc.gov.

Deadline for filing comments and motions to intervene: 20 days from the issuance date of this notice. Comments and motions to intervene may be filed electronically via the Internet. See 18

CFR 385.2001(a)(1) and the instructions on the Commission's Web site under <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original plus seven copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. More information about this project can be viewed or printed on the eLibrary link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-4784) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3372.

Dated: March 17, 2011.

Kimberly D. Bose,
Secretary.

[FR Doc. 2011-7983 Filed 4-4-11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP11-133-000]

Tennessee Gas Pipeline Company; Notice of Application

Take notice that on March 9, 2011, Tennessee Gas Pipeline Company (Tennessee), filed an application in Docket No. CP11-133-000 pursuant to section 7(b) and (c) of the Natural Gas Act and Part 157 of the Commission's Regulations, for a certificate of public convenience and necessity to upgrade and modify compression facilities to be located in New York (Station 230C Project).

Tennessee proposes to replace two compressor units with two larger compressor units, as well and make other enhancements at its compressor Station 230C near Lockport, New York, in order to enhance the operational flexibility of the Niagara Spur Loop Line (NSLL), a Canadian border crossing, and thereby enhance the flexibility and reliability of transportation services provided to shippers on the interstate pipeline systems owned by National Fuel Gas Supply Corporation (National Fuel) and Tennessee. As operator of jointly-owned facilities, Tennessee proposes the Station 230C

enhancements in order to operate the NSLL and the Canadian border crossing bi-directionally. In a related application, National Fuel filed on March 7, 2011 in Docket No. CP11-128-000, seeking authorization to enhance and modify facilities on its system to offer bi-directional flow, and for the transportation of natural gas to, and on the NSLL facilities for delivery to the facilities of TransCanada PipeLines, Ltd. at Niagara (Northern Access Project). Both the Northern Access Project and the Station 230C Project enhancements will allow for bi-directional firm transportation service for National Fuel's shipper to the facilities of TransCanada PipeLines, Ltd. at Niagara, all as more fully set forth in the applications which are on file with the Commission and open for public inspection. Tennessee estimates the cost of the Station 230C Project to be \$20,055,000.

Any questions concerning this application may be directed to James D. Johnston, Associate General Counsel, Tennessee Gas Pipeline Company, 1001 Louisiana Street, Houston, Texas 77002, *phone*: (713) 420-4998, *fax*: (713) 420-1601, *e-mail*: james.johnston@elpaso.com, or Thomas Joyce, Manager, Rates and Regulatory Affairs, Tennessee Gas Pipeline Company, 1001 Louisiana Street, Houston, Texas 77002, *phone*: (713) 420-3299, *fax*: (713) 420-1605, *e-mail*: tom.joyce@elpaso.com.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date

stated below, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 7 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 7 copies of the protest or intervention to the Federal Energy Regulatory Commission,

888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: April 7, 2011.

Dated: March 17, 2011.

Kimberly D. Bose,

Secretary.

[FR Doc. 2011-7990 Filed 4-4-11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP11-132-000]

Gulf South Pipeline Company, LP; Notice of Application

Take notice that on March 9, 2011, Gulf South Pipeline Company, LP (Gulf South), 9 Greenway Plaza, Suite 2800, Houston, Texas 77046, filed in Docket No. CP11-132-000 an application pursuant to section 7(b) of the Natural Gas Act (NGA) for permission and approval to abandon by sale to Boardwalk Field Services, LLC (Field Services) the Pettus Lateral Facilities in Bee and Refugio Counties, Texas, all as more fully set forth in the application which is on file with the Commission and open to public inspection.¹ The filing may also be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

Gulf South proposes to abandon by sale the 40-mile long, 18-inch diameter Pettus Lateral and associated laterals and gathering systems with related meters, receipt taps, and other associated facilities located in Bee and Refugio Counties, to Field Services. Gulf South states that the Pettus Lateral Facilities have a capacity of approximately 27,000 Dekatherms per

¹ Both Gulf South and Field Services are subsidiaries of Boardwalk Pipeline Partners, LP.