

protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St., NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: February 25, 2011.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2011-9416 Filed 4-18-11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RR11-1-000; Docket No. RR11-1-001]

Nebraska Public Power District; Southwest Power Pool Regional Entity; Notice of Extension of Time

On April 8, 2011, the Midwest Reliability Organization (MRO) filed a motion for an extension of time to file comments in connection with the March 18, 2011 Petition of Nebraska Public Power District (NPPD Petition) in Docket No RR11-1-000. In its motion, MRO notes that on March 21, 2010 the Commission issued a formal notice of

the NPPD Petition establishing a comment deadline of April 18, 2011. MRO also notes that the Southwest Power Pool Regional Entity filed a petition (SPP RE Petition) on March 31, 2010 in Docket No. RR11-1-001 and that the Commission issued a formal notice of the SPP RE Petition establishing a comment deadline on April 21, 2011, which is three days after responses are due to the NPPD Petition. MRO states that the NPPD Petition and the SPP RE Petition stem from a common set of facts, and SPP RE's Petition raises issues that are very similar to those in the NPPD Petition. MRO also states that the current three day difference between the comment deadlines for each petition creates the potential for procedural unfairness and prejudice to MRO, as well as any other prospective participant who may oppose both petitions.

Upon consideration, notice is hereby given that an extension of time for filing motions to intervene and comments concerning the NPPD Petition is granted to and including April 21, 2011.

Dated: April 13, 2011.

Kimberly D. Bose,
Secretary.

[FR Doc. 2011-9371 Filed 4-18-11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ID-4962-007]

Lasky, Charles D.; Notice of Filing

Take notice that on April 12, 2011, Charles D. Lasky submitted for filing an application for authority to hold interlocking positions, pursuant to section 305(b) of the Federal Power Act, 16 U.S.C. 825d(b) and part 45 of title 18 of the Code of Federal Regulations, 18 CFR 45.9(c).

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to

serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time on May 3, 2011.

Dated: April 12, 2011.

Kimberly D. Bose,
Secretary.

[FR Doc. 2011-9373 Filed 4-18-11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Sunshine Act Meeting Notice

The following notice of meeting is published pursuant to section 3(a) of the government in the Sunshine Act (Pub. L. No. 94-409), 5 U.S.C. 552b:

AGENCY HOLDING MEETING: Federal Energy Regulatory Commission.

DATE AND TIME: April 21, 2011, 10 a.m.

PLACE: Room 2C, 888 First Street, NE., Washington, DC 20426.

STATUS: Open.

MATTERS TO BE CONSIDERED: Agenda.

* **Note** — Items listed on the agenda may be deleted without further notice.

CONTACT PERSON FOR MORE INFORMATION: Kimberly D. Bose, Secretary, Telephone (202) 502-8400. For a recorded message listing items struck from or added to the meeting, call (202) 502-8627.

This is a list of matters to be considered by the Commission. It does not include a listing of all documents relevant to the items on the agenda. All public documents, however, may be viewed on line at the Commission's Web site at <http://www.ferc.gov> using

the eLibrary link, or may be examined

in the Commission's Public Reference Room.

969TH—MEETING, REGULAR MEETING

[April 21, 2011, 10 a.m.]

Item No.	Docket No.	Company
Administrative		
A-1	AD02-1-000	Agency Business Matters.
A-2	AD02-7-000	Customer Matters, Reliability, Security and Market Operations.
A-3	AD06-3-000	Energy Market Assessment—2010 State of the Markets Report.
Electric		
E-1	OMITTED	
E-2	OMITTED	
E-3	OMITTED	
E-4	OMITTED	
E-5	RM10-12-000	Electricity Market Transparency Provisions of Section 220 of the Federal Power Act.
E-6	RM11-12-000	Availability of E-Tag Information to Commission Staff.
E-7	RD11-4-000	North American Electric Reliability Corporation.
E-8	RM09-14-000	Version One Regional Reliability Standard for Transmission Operations.
E-9	RM09-9-000	Version One Regional Reliability Standards for Facilities Design, Connections, and Maintenance; Protection and Control; and Voltage and Reactive.
E-10	RM10-8-000	Electric Reliability Organization Interpretations of Interconnection Reliability Operations and Coordination and Transmission Operations Reliability Standards.
E-11	RM10-29-000	Electric Reliability Organization Interpretation of Transmission Operations Reliability Standard.
E-12	RD11-2-000	North American Electric Reliability Corporation.
E-13	OMITTED	
E-14	ER11-2140-000	PJM Interconnection, L.L.C.
E-15	ER11-2140-001	
	ER10-209-000	Commonwealth Edison Company.
	ER10-209-001	Commonwealth Edison Company of Indiana, Inc.
	ER10-209-002	
	EL10-12-000	
	EL10-12-001	
	EL10-12-002	
	ER11-2931-000	
	ER10-640-000	Midwest Independent Transmission System Operator, Inc.
	ER10-640-001	
E-16	ER10-355-000	AEP Appalachian Transmission Company, Inc.
	ER10-355-001	AEP Indiana Michigan Transmission Company, Inc.
		AEP Kentucky Transmission Company, Inc.
		AEP Ohio Transmission Company, Inc.
		AEP Oklahoma Transmission Company, Inc.
		AEP Southwestern Transmission Company, Inc.
		AEP West Virginia Transmission Company, Inc.
E-17	OMITTED	
E-18	EL00-95-255	San Diego Gas & Electric Company v. Sellers of Energy and Ancillary Services.
	EL00-98-237	Investigation of Practices of the California Independent System Operator and the California Power Exchange Corporation.
	EL01-10-066	Puget Sound Energy, Inc. v. Sellers of Energy and/or Capacity.
	IN03-10-068	Investigation of Anomalous Bidding Behavior and Practices in Western Markets.
	PA02-2-083	Fact-Finding Investigation Into Possible Manipulation of Electric and Natural Gas Prices.
	EL03-137-030	American Electric Power Service Corporation.
	EL03-180-059	Enron Power Marketing, Inc. and Enron Energy Services Inc.
	ER03-746-033	California Independent System Operator Corporation.
E-19	TS10-2-000	Black Hills Power, Inc.
	TS10-1-000	Cross-Sound Cable Company, LLC.
	OA97-93-001	The Empire District Electric Company.
	TS04-178-001	
	OA11-1-000	Golden Spread Electric Cooperative, Inc.
	OA11-2-000	Golden Spread Panhandle Wind Ranch, LLC.
	TS09-7-000	Muscatine Power & Water.
	TS09-10-000	Northern California Power Agency
	OA98-7-001	
	TS04-282-001	Old Dominion Electric Cooperative.
	TS09-8-000	Otter Tail Power Company.
	OA97-139-001	
	TS10-4-000	City of Roseville, California.
	TS09-9-000	City of Santa Clara, California.
	EL99-4-001	
	TS07-3-001	Southern California Edison Company.

969TH—MEETING, REGULAR MEETING—Continued
[April 21, 2011, 10 a.m.]

Item No.	Docket No.	Company
E-20	OA08-116-001	Wolverine Power Supply Cooperative, Inc. Xcel Energy Services, Inc.
E-21	TS04-268-000	
E-22	TS04-268-001	
E-23	OMITTED	
E-24	OMITTED	
E-20	OMITTED	Midwest Independent Transmission System Operator, Inc. Midwest Independent Transmission System Operator, Inc.
E-21	OMITTED	
E-22	OMITTED	
E-23	ER06-356-002	
E-24	ER09-411-006	
Gas		
G-1	IN07-26-004	Brian Hunter.
G-2	RP11-1538-000	Natural Gas Supply Association, American Forest and Paper Association, American Public Gas Association, Independent Petroleum Association of America, and Process Gas Consumers Group.
G-3	RP11-60-000	Southern Natural Gas Company.
G-4	RP11-60-001	Kern River Gas Transmission Company.
	RP10-1410-000	
Hydro		
H-1	P-12775-001	City of Spearfish, South Dakota.
H-2	P-13681-001	Grand Coulee Project Hydroelectric Authority.
H-3	P-2342-021	PacifiCorp.
Certificates		
C-1	CP11-16-000	Florida Gas Transmission Company, LLC. Northern Natural Gas Company Southern Natural Gas Company. Florida Gas Transmission Company, LLC. Transcontinental Gas Pipe Line Company, LLC. Enterprise Field Services, LLC.
C-2	CP10-82-000	
C-3	CP11-51-000	

Issued April 14, 2011.

Kimberly D. Bose,
Secretary.

A free Webcast of this event is available through <http://www.ferc.gov>. Anyone with Internet access who desires to view this event can do so by navigating to <http://www.ferc.gov>'s Calendar of Events and locating this event in the Calendar. The event will contain a link to its Webcast. The Capitol Connection provides technical support for the free Webcasts. It also offers access to this event via television in the DC area and via phone bridge for a fee. If you have any questions, visit <http://www.CapitolConnection.org> or contact Danelle Springer or David Reininger at 703-993-3100.

Immediately following the conclusion of the Commission Meeting, a press briefing will be held in the Commission Meeting Room. Members of the public may view this briefing in the designated overflow room. This statement is intended to notify the public that the press briefings that follow Commission meetings may now be viewed remotely at Commission headquarters, but will

not be telecast through the Capitol Connection service.

[FR Doc. 2011-9523 Filed 4-15-11; 11:15 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14100-000]

Seneca Nation of Indians; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions to Intervene, and Competing Applications

On February 16, 2011, the Seneca Nation of Indians filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of hydropower at the U.S. Army Corps of Engineers (Corps) Kinzua Dam located on the Allegheny River, near Warren, Pennsylvania. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not

authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The Seneca Nation of Indians proposed project would consist of the following: (1) An array of eight generating units having a total installed capacity of 32,000 kilowatts, (2) a proposed 4,500-foot-long, 230-kilovolt transmission line. The proposed project would have an average annual generation of 123.0 gigawatthours.

Applicant Contact: Ms. Wendy Huff, Kinzua Dam Relicensing Commission, Seneca Nation of Indians, P.O. Box 231, 90 Ohi: yo' Way, Salamanca, NY 14779; phone (716) 945-1790.

FERC Contact: Timothy Looney; phone: (202) 502-6096.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed