

tanks, before the discharging is permitted there shall be filed with the port director a certified copy of the plans and gauge table of the storage tank showing all inlets and outlets and stating accurately the capacity in liters per centimeter of height of the tank from an indicated starting point.

(b) *Settling before gauging.* After the discharge is completed, all inlets to the tank shall be carefully sealed and the sirup or molasses left undisturbed for a period not to exceed 20 days to allow for settling before being gauged. When a request for immediate gauging is made in writing by the importer, it shall be allowed by the port director.

[T.D. 73-175, 38 FR 17470, July 2, 1973, as amended by T.D. 80-142, 45 FR 36384, May 30, 1980; T.D. 89-1, 53 FR 51268, Dec. 21, 1988]

§ 151.29 Expense of unloading and handling.

No expense incidental to the unloading, transporting, or handling of sugar, sirup, or molasses for convenient weighing, gaging, measuring, sampling, or marking shall be borne by the Government.

§ 151.30 Sugar closets.

Sugar closets for samples shall be substantially built and secured by locks furnished by Customs. They shall be conveniently located as near as possible to the points of discharge they are intended to serve. They shall be provided by the owner of the premises on which they are located and shall be so situated that sugar, sirup, and molasses stored therein shall not be subjected to extremes of temperature or humidity.

§ 151.31 [Reserved]

Subpart C—Petroleum and Petroleum Products

§ 151.41 Information on entry summary.

On the entry summary for petroleum or petroleum products in bulk, the importer shall show the API gravity at 60° Fahrenheit, in accordance with the current edition of the ASTM-IP Petroleum Measurement Tables (American Edition), approved by the American Society for Testing and Materials. The

appropriate unabridged table shall be used in the reduction of volume to 60° F. If the exact volumetric quantity cannot be determined in advance, the entry summary may be made for “— barrels, more or less”, but in no case may the estimate vary by more than three percent from the gross quantity unladen. The term “barrels” is defined in Chapter 27, Additional U.S. Note 7, Harmonized Tariff Schedule of the United States. The information required by this section also shall be shown on the entry summary permit if the entry summary is filed at the time of entry, and on each entry summary continuation sheet regardless of when the entry summary is filed.

[T.D. 80-142, 45 FR 36384, May 30, 1980, as amended by T.D. 82-224, 47 FR 53728, Nov. 29, 1982; T.D. 89-1, 53 FR 51268, Dec. 21, 1988]

§ 151.42 Controls on unloading and gauging.

(a) *Methods of control.* (1) Each port director shall establish controls and checks on the unloading and measurement of petroleum and petroleum products imported in bulk by vessel, truck, railroad car, pipeline, or other carrier. One of the following methods of control shall be employed:

(i) Customs-approved metering and sampling installations provided by the importer;

(ii) Shore tank gauging; or

(iii) Weighing for trucks and railroad cars.

(2) Vessel ullages shall be taken in every case unless the port director determines that it is impracticable to do so for safety or technological reasons. Ullages may be taken for trucks and railroad cars if weighing or shore tank gauging is not available as a method of control. Vessel ullages will not be used to determine the quantity unladen unless none of the other methods provided for in this paragraph is available or adequate.

(3) The metering and sampling installations described in paragraph (a)(1)(i) of this section are approved by Customs on a case-by-case basis. Importers seeking approval shall send a complete description of the installation to the port director who, with the concurrence of the Director, Laboratory & Scientific Services, or his designee,

§ 151.43

shall give approval or shall state, in writing, the reasons for disapproval. Approved installations are subject to periodic verification by Customs. Importers desiring to modify a Customs-approved installation shall obtain Customs approval beforehand.

(b) *Duties of Customs officers.* Customs officers may perform or witness ullaging and gauging as follows:

(1) Opening ullages.

(2) Closing ullages of carriers which have not completely discharged cargo, or if an importer or carrier requests Customs to witness closing ullages because of special problems.

(3) Shore tank gauges performed by company or related-party employees.

(4) Between 5 and 10 per cent of shore tank gauges conducted by commercial gaugers.

(5) Shore tank gauges, including those conducted by a commercial gauger if no carrier ullages are taken.

(c) *Manifest discrepancies.* Manifest discrepancies (shortages and overages) shall be reported by or on behalf of the carrier in the manner specified in § 4.12 of this chapter. If a reported discrepancy is not explained to the satisfaction of the port director, the master or other person in charge, or the owner of the vessel or vehicle, or any person directly or indirectly responsible for the discrepancy, will be subject to the imposition of the appropriate penalty under section 460, 584, or 592, Tariff Act of 1930, as amended (19 U.S.C. 1460, 1584, 1592).

[T.D. 80-142, 45 FR 36384, May 30, 1980, as amended by T.D. 82-224, 47 FR 53728, Nov. 29, 1982; T.D. 87-39, 52 FR 9790, Mar. 26, 1987; T.D. 89-1, 53 FR 51268, Dec. 21, 1988; T.D. 91-77, 56 FR 46115, Sept. 10, 1991]

§ 151.43 [Reserved]

§ 151.44 Storage tanks.

(a) *Plans and gauge tables.* When petroleum or petroleum products subject to duty at a specific rate per barrel are imported in bulk in tank vessels and are to be transferred into shore storage tanks, both the plans of each shore tank showing all outlets and inlets and the gauge table for each tank showing its capacity in barrels per centimeter or tenth of a centimeter of height shall be certified as correct by the proprietor

19 CFR Ch. I (4-1-02 Edition)

of the tank. One set of these plans and gauge tables so certified shall be kept on file at the plant of the oil company and shall be available at all times to Customs officers. Another certified set of the shore tank plans and gauge tables shall be filed with the port director for use in verifying the Customs officers' reports. The port director may require such additional sets of shore tank plans, including subsidiary pipeline plans, and gauge tables as he may deem necessary. The storage tank proprietor shall maintain the plans and gauge tables for 3 years after discontinuing use of the storage tanks as bonded warehouses for the storage of imported petroleum or petroleum products.

(b) *Tags required on valves.* The inlet and outlet valves of each tank shall have tags of a permanent type affixed by the proprietor or lessee indicating the use of the valves.

(c) *Verification of gauge tables.* Whenever he has reason to suspect their reliability, the port director may require the measurement and calibrations shown on the gauge tables to be verified by a Customs officer. If no qualified Customs officer is available, the port director may accept an independent certification verifying the measurements and calibrations. The independent verification shall be performed at the expense of the storage tank proprietor.

[T.D. 80-142, 45 FR 36384, May 30, 1980, as amended by T.D. 89-1, 53 FR 51268, Dec. 21, 1988]

§ 151.45 Storage tanks bonded as warehouses.

(a) *Application.* Tanks for the storage of imported petroleum or petroleum products in bulk may be bonded as warehouses of class 2 if to be used exclusively for the storage of petroleum or petroleum products belonging or consigned to the owner or lessee of the tank. In addition to the documents and bonds required to be filed with the application to bond (see § 19.2 of this chapter), the certified plans and gauge tables required by § 151.44 shall be filed.

(b) *Removal of nonbonded petroleum.* If a bonded tank is not empty at the time the first importation of bonded petroleum or petroleum products is to be