

## Minerals Management Service, Interior

## § 220.001

(c) Paragraph (a) of this section shall apply to revenues which cannot be disbursed to the State because the payor/lessee provided incorrect, inadequate, or incomplete information to MMS which prevented MMS from properly identifying the payment to the proper recipient.

### § 219.102 Method of payment.

The MMS shall disburse monies to a State either by Treasury check or by Electronic Funds Transfer (EFT). Should a State prefer to receive its payment by EFT, it should request this payment method in writing to the Minerals Management Service, Minerals Revenue Management, P.O. Box 5760, Denver, Colorado 80217-5760.

[57 FR 41868, Sept. 14, 1992, as amended at 58 FR 64903, Dec. 10, 1993; 67 FR 19112, Apr. 18, 2002]

### § 219.103 Payments to Indian accounts.

Mineral revenues received from Indian leases shall be transferred to the appropriate Indian accounts managed by the Bureau of Indian Affairs (BIA) for allotted and tribal revenues. These accounts are specifically designated Treasury accounts. Revenues shall be transferred to the Indian accounts at the earliest practicable date after such funds are received, but in no case later than the last business day of the month in which revenues are received by the MMS.

### § 219.104 Explanation of payments to States and Indian tribes.

(a) Payments to States and BIA on behalf of Indian tribes or Indian allottees discussed in this part shall be described in *Explanation of Payment* reports prepared by the MMS. These reports will be at the lease level and shall include a description of the type of payment being made, the period covered by the payment, the source of the payment, sales amounts upon which the payment is based, the royalty rate, and the unit value. Should any State or Indian tribe desire additional information pertaining to mineral revenue payments, the State or tribe may request this information from the MMS.

(b) The report shall be provided to: (1) States not later than the 10th day of the month following the month in

which MMS disburses the State's share of royalties and related monies; (2) the BIA on behalf of tribes and Indian allottees not later than the 10th day of the month following the month the funds are disbursed by MMS.

(c) Revenues that cannot be distributed to States, tribes, or Indian allottees because the payor/lessee provided incorrect, inadequate, or incomplete information, preventing MMS from properly identifying the payment to the proper recipient, shall not be included in the reports until the problem is resolved.

### § 219.105 Definitions.

Terms used in this subpart shall have the same meaning as in 30 U.S.C. 1702.

## PART 220--ACCOUNTING PROCEDURES FOR DETERMINING NET PROFIT SHARE PAYMENT FOR OUTER CONTINENTAL SHELF OIL AND GAS LEASES

Sec.	
220.001	Purpose and scope.
220.002	Definitions.
220.003	Information collection.
220.010	NPSL capital account.
220.011	Schedule of allowable direct and allocable joint costs and credits.
220.012	Overhead allowance.
220.013	Unallowable costs.
220.014	Allocation of joint costs and credits.
220.015	Pricing of materiel purchases, transfers, and dispositions.
220.020	Calculation of the allowance for capital recovery.
220.021	Determination of net profit share base.
220.022	Calculation of net profit share payment.
220.030	Maintenance of records.
220.031	Reporting and payment requirements.
220.032	Inventories.
220.033	Audits.
220.034	Redetermination and appeals.

AUTHORITY: Sec. 205, Pub. L. 95-372, 92 Stat. 643 (43 U.S.C. 1337).

SOURCE: 45 FR 36800, May 30, 1980, unless otherwise noted. Redesignated at 48 FR 1182, Jan. 11, 1983, and at 48 FR 35642, Aug. 5, 1983.

### § 220.001 Purpose and scope.

(a) This part 220 establishes accounting procedures for determining the net profit share base and calculating net profit share payments due the United

## § 220.002

## 30 CFR Ch. II (7-1-02 Edition)

States for the production of oil and gas from OCS leases.

(b) The procedures established by this part 220 apply to any OCS lease issued by the Department of the Interior under any bidding system established by §260.110(a) of this chapter which has a net profit share component.

[45 FR 36800, May 30, 1980, as amended at 46 FR 29689, June 2, 1981. Redesignated at 48 FR 1182, Jan. 11, 1983, and at 48 FR 35642, Aug. 5, 1983]

### § 220.002 Definitions.

For purposes of this part 220:

*Allowance for capital recovery* means the amount calculated according to procedures specified in §220.020. This amount allows a premium for risk initially undertaken by the lessee and a return on investment made during the capital recovery period. It is provided in lieu of interest on equipment and materiel charged to the NPSL capital account.

*Capital recovery period* means the period of time that begins on the date of issuance of the NPSL and ends on the last day of the month during which the sooner of the following occurs:

(1) The lessee completes the last well on the first platform specified in the development and production plan originally approved by the MMS, with any approved amendments thereto, and installation of wellhead equipment. In the event the last well is dry, then the capital recovery period shall be deemed to have ended with the determination that the last well is non-productive;

(2) The balance in the NPSL capital account changes from a debit balance to a credit balance; or

(3) The lessee, at his election, chooses to terminate the capital recovery period. A decision to terminate the capital recovery period prior to the events specified in paragraphs (a) (1) and (2) of this definition shall be communicated in writing to the Director and shall be irrevocable.

*Controllable materiel* means materiel which at the time is so classified in the Materiel Classification Manual as most recently recommended by the Council of Petroleum Accountants Societies of North America.

*Cost* means an expenditure or an accrual incurred by a lessee in conducting NPSL operations.

*Cost pool* means a grouping of costs identified with more than one OCS lease, whether the leases are NPSLs or other types of leases.

*Credit* means a payment, rebate, reimbursement to a lessee, or other reduction in cost or increase in revenue attributable to NPSL operations.

*Direct cost* means any cost listed in §220.011 that benefits only NPSL operations.

*Director* means the Director of MMS, Washington, DC, or his delegate.

*Field employee* means an employee below a first level supervisor who is directly employed in the NPSL project area.

*First level supervisor* means an employee whose primary function in NPSL operations is the direct supervision of other employees and/or contract labor directly employed on the NPSL project area in a field operating capacity.

*G & G* means geological, geophysical, geochemical and other similar investigations carried out on the NPSL tract.

*Joint cost* means any cost listed in §220.011 that benefits NPSL operations and one or more other operations of the lessee or an outside party.

*Lessee* means a person authorized by an OCS lease, or an approved assignment thereof, to develop and produce oil and gas, including all parties holding such authority by or through the lessee, and the person designated to conduct NPSL operations.

*Lessee's cost of allowed employee absence* means the lessee's cost of holiday, vacation, sickness, disability benefits, jury duty and other customary excused allowances.

*Materiel* means equipment, apparatus, and supplies.

*Net profit share base* means the end of the month credit balance in the NPSL capital account determined pursuant to §220.021. The net profit share base is the production revenue remaining after subtracting all allowable costs and adding all allowable credits (including production revenue) in accordance with the procedures established by this part 220.