

Subpart 3135—Transfers, Extensions, Consolidations, and Suspensions

§ 3135.1 Transfers and extensions, general.

§ 3135.1–1 Transfers.

(a) Subject to approval of the authorized officer, a lessee may transfer his/her lease(s), or any undivided interest therein, or any legal subdivision, to anyone qualified under §§ 3130.1 and 3132.4 of this title to hold a lease.

(b) Any approved transfer shall be deemed to be effective on the first day of the lease month following its filing in the proper BLM office, unless, at the request of the parties, an earlier date is specified in the approval.

(c) The transferor shall continue to be responsible for all obligations under the lease accruing prior to the approval of the transfer.

(d) The transferee shall be responsible for all obligations under the lease subsequent to the effective date of a transfer, and shall comply with all regulations issued under the Act.

(e) When a transfer of operating rights (sublease) is approved, the sublessee is responsible for all obligations under the rights transferred to the sublessee.

(f) Transfers are approved for administrative purposes only. Approval does not warrant or certify that either party to a transfer holds legal or equitable title to a lease.

[46 FR 55497, Nov. 9, 1981, as amended at 53 FR 17359, May 16, 1988; 53 FR 31867, Aug. 22, 1988]

§ 3135.1–2 Requirements for filing of transfers.

(a)(1) All instruments of transfer of lease or of an interest therein, including operating rights, subleases and assignments of record-title shall be filed in triplicate for approval. Such instruments shall be filed within 90 days from the date of final execution. The instruments of transfer shall include a statement, over the transferee's own signature, with respect to citizenship and qualifications as required of a bidder under § 3132.4 of this title and shall contain all of the terms and conditions agreed upon by the parties thereto.

Carried working interests, overriding royalty interests or payments out of production or other interest may be created or transferred without approval.

(2) An application for approval of any instrument required to be filed shall not be accepted unless accompanied by a nonrefundable fee of \$25. Any document not required to be filed by the regulations in this part but submitted for record purposes shall be accompanied by a nonrefundable fee of \$25 per each lease affected. Such documents may be rejected by the authorized officer.

(b) An attorney-in-fact, on behalf of the holder of a lease, operating rights or sublease, shall furnish evidence of authority to execute the transfer or application for approval and the statement required by § 3132.5(g) of this title.

(c) Where a transfer of record title creates separate leases, a bond shall be furnished covering the transferred lands in the amount prescribed in § 3134.1 of this title. Where a transfer does not create separate leases, the transferee, if the transfer so provides and the surety consents, may become co-principal on the bond with the transferor.

[46 FR 55497, Nov. 9, 1981, as amended at 53 FR 17359, May 16, 1988]

§ 3135.1–3 Separate filing for transfers.

A separate instrument of transfer shall be filed for each lease on a form approved by the Director or an exact reproduction of the front and back of such form. Any earlier editions of the current form are deemed obsolete and are unacceptable for filing. When transfers to the same person, association or corporation, involving more than 1 lease are filed at the same time for approval, 1 request for approval and 1 showing as to the qualifications of the transferee shall be sufficient.

[53 FR 17359, May 16, 1988; 53 FR 31959, Aug. 22, 1988]

§ 3135.1–4 Effect of transfer of a tract.

(a) When a transfer is made of all the record title to a portion of the acreage in a lease, the transferred and retained portions are divided into separate and

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distinct leases. Transfers shall not be made for less than a compact tract of not less than 640 acres nor shall less than a compact tract of not less than 640 acres be retained.

(b) Each segregated lease shall continue in full force and effect for the primary term of the original lease and so long thereafter as oil or gas is produced in paying quantities from that segregated portion of the lease area or so long as drilling or well reworking operations, either actual or constructive, as approved by the Secretary, are conducted thereon.

[46 FR 55497, Nov. 9, 1981, as amended at 53 FR 17359, May 16, 1988]

§ 3135.1-5 Extension of lease.

(a) The term of a lease shall be extended beyond its primary term so long as oil or gas is produced from the lease in paying quantities or so long as drilling or reworking operations, actual or constructive, as approved by the Secretary, are conducted thereon.

(b) A lease may be maintained in force by directional wells drilled under the leased area from surface locations on adjacent or adjoining lands not covered by the lease. In such circumstances, drilling shall be considered to have commenced on the lease area when drilling is commenced on the adjacent or adjoining lands for the purpose of directional drilling under the leased area through any directional well surfaced on adjacent or adjoining lands. Production, drilling or reworking of any directional well shall be considered production or drilling or reworking operations on the lease area for all purposes of the lease.

§ 3135.1-6 Consolidation of leases.

(a) Leases may be consolidated upon written request of the lessee filed with the State Director Alaska, Bureau of Land Management. The request shall identify each lease involved by serial number and shall explain the factors which justify the consolidation.

(b) All parties holding any undivided interest in any lease involved in the consolidation shall agree to enter into the same lease consolidation.

(c) Consolidation of leases not to exceed 60,000 acres may be approved by the State Director, Alaska if it is de-

termined that the consolidation is justified.

(d) The effective date, the anniversary date and the primary term of the consolidated lease shall be those of the oldest original lease involved in the consolidation. The term of a consolidated lease shall be extended beyond the primary lease term only so long as oil or gas is produced in paying quantities or approved constructive or actual drilling or reworking operations are conducted thereon.

(e) Royalty, rental, special lease stipulations and other terms and conditions of each original lease except the effective date, anniversary date and the primary term shall continue to apply to that lease or any portion thereof regardless of the lease becoming a part of a consolidated lease.

[48 FR 413, Jan. 5, 1983]

§ 3135.2 Under what circumstances will BLM require a suspension of operations and production or approve my request for a suspension of operations and production for my lease?

(a) BLM will require a suspension of operations and production or approve your request for a suspension of operations and production for your lease(s) if BLM determines that—

(1) It is in the interest of conservation of natural resources;

(2) It encourages the greatest ultimate recovery of oil and gas, such as by encouraging the planning and construction of a transportation system to a new area of discovery; or

(3) It mitigates reasonably foreseeable and significantly adverse effects on surface resources.

(b) BLM will suspend operations and production for your lease if it determines that, despite the exercise of due care and diligence, you can't comply with your lease requirements for reasons beyond your control.

(c) If BLM requires a suspension of operations and production or approves your request for a suspension of operations and production, the suspension—

(1) Stops the running of your lease term and prevents it from expiring for as long as the suspension is in effect;