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EDITORIAL NOTE: Nomenclature changes to part 206 appear at 67 FR 19111, Apr. 18, 2002.

Subpart A—General Provisions

§ 206.10 Information collection.

The information collection requirements contained in this part have been approved by the Office of Management and Budget (OMB) under 44 U.S.C. 3501

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et seq. The forms, filing date, and approved OMB clearance numbers are identified in 30 CFR 210.10.

[57 FR 41863, Sept. 14, 1992]

Subpart B—Indian Oil

SOURCE: 61 FR 5455, Feb. 12, 1996, unless otherwise noted.

§ 206.50 Purpose and scope.

(a) This subpart is applicable to all oil production from Indian (Tribal and allotted) oil and gas leases (except leases on the Osage Indian Reservation, Osage County, Oklahoma). The purpose of this subpart is to establish the value of production, for royalty purposes, consistent with the mineral leasing laws, other applicable laws, and lease terms.

(b) If the specific provisions of any Federal statute, treaty, settlement agreement between the Indian lessor and a lessee resulting from administrative or judicial litigation, or oil and gas lease subject to the requirements of this subpart are inconsistent with any regulation in this subpart, then the statute, treaty, lease provision or settlement agreement shall govern to the extent of that inconsistency.

(c) All royalty payments made to MMS or Indian Tribes are subject to audit and adjustment.

(d) The regulations in this subpart are intended to ensure that the trust responsibilities of the United States with respect to the administration of Indian oil and gas leases are discharged in accordance with the requirements of the governing mineral leasing laws, treaties, and lease terms.

§ 206.51 Definitions.

For the purposes of this subpart:

Allowance means an approved or an MMS-initially accepted deduction in determining value for royalty purposes. Transportation allowance means an allowance for the reasonable, actual costs incurred by the lessee for moving oil to a point of sale or point of delivery off the lease, unit area, or communitized area, excluding gathering, or an approved or MMS-initially accepted deduction for costs of such

transportation, determined by this subpart.

Area means a geographic region at least as large as the defined limits of an oil and/or gas field in which oil and/or gas lease products have similar quality, economic, and legal characteristics.

Arm's-length contract means a contract or agreement that has been arrived at in the market place between independent, nonaffiliated persons with opposing economic interests regarding that contract. For purposes of this subpart, two persons are affiliated if one person controls, is controlled by, or is under common control with another person. For purposes of this subpart, based on the instruments of ownership of the voting securities of an entity, or based on other forms of ownership: ownership in excess of 50 percent constitutes control; ownership of 10 through 50 percent creates a presumption of control; and ownership of less than 10 percent creates a presumption of noncontrol which MMS may rebut if it demonstrates actual or legal control, including the existence of interlocking directorates. Notwithstanding any other provisions of this subpart, contracts between relatives, either by blood or by marriage, are not arm's-length contracts. MMS may require the lessee to certify ownership control. To be considered arm's-length for any production month, a contract must meet the requirements of this definition for that production month, as well as when the contract was executed.

Audit means a review, conducted in accordance with generally accepted accounting and auditing standards, of royalty payment compliance activities of lessees or other interest holders who pay royalties, rents, or bonuses on Indian leases.

BIA means the Bureau of Indian Affairs of the Department of the Interior.

BLM means the Bureau of Land Management of the Department of the Interior.

Condensate means liquid hydrocarbons (normally exceeding 40 degrees of API gravity) recovered at the surface without resorting to processing.