

Environmental Protection Agency

§ 69.13

(i) Piti Units No. 8 and No. 9 shall not operate until final PSD permits are received for these units;

(ii) Piti Units No. 8 and No. 9 shall not operate until they comply with all requirements of their PSD permits, including, if necessary, retrofitting with BACT;

(iii) If either Piti Units No. 8 or No. 9 operate either prior to the issuance of a final PSD permit or without BACT equipment, the Piti Unit(s) shall be deemed in violation of this waiver and the CAA beginning on the date of commencement of construction of the unit(s).

[58 FR 43043, Aug. 12, 1993, as amended at 60 FR 48038, Sept. 18, 1995; 62 FR 44416, Aug. 21, 1997]

§ 69.12 Continuing exemptions.

(a) Effective on the expiration date of the initial eighteen month exemption provided under section 325(b) of "the Act", the Administrator of the Environmental Protection Agency (EPA) exempts the Guam Power Authority's two sixty-six megawatt oil-fired steam units which comprise the Cabras Power Plant from sulfur dioxide requirements associated with New Source Performance Standards (NSPS) under section 111 of the Clean Air Act and from the related NSPS limitation on sulfur dioxide emissions contained in the Guam SIP.

(b) The exemption will be reviewed at intervals and upon occasions to be specified by EPA (not longer than 2 years), allowing EPA to determine whether the factual circumstances upon which it is based, including commitments made by GPA in the application for extension and the continuing attainment of the National Ambient Air Quality Standards (NAAQS) for Sulfur Dioxide, have changed. The commitments include reporting requirements specified by the Guam Environmental Protection Agency (GEPA), including but not limited to strict implementation of both the monitoring (wind direction and ambient SO₂ concentration) and fuel switching portions of the control strategy, reporting to GEPA of all applications of the strategy, and reporting to GEPA of laboratory analyses of percent sulfur in all new fuel stocks acquired GPA. A

finding by EPA that the source is not in compliance with the terms of the exemption will be grounds for enforcement of the terms of the exemption under section 113. A finding by EPA that factual circumstances have changed will be grounds for revocation of the exemption and enforcement of the underlying Clean Air Act requirements.

(c) It is a condition of this action that GPA provide to EPA a copy of any GPA application for rate changes or for commercial credit for construction or replacement of capital assets, simultaneously with submission of such application to the rate making authority or commercial credit institution. No later than the 90th day after a finding by EPA that the circumstances upon which the determination for continuing the exemption was originally made have changed, this exemption shall terminate unless within that time GPA submits information that it is taking all practicable steps to comply with NSPS and SIP requirements related to SO₂. EPA shall review such information under the procedures it has established and shall, as appropriate, extend or terminate the exemption.

§ 69.13 Title V conditional exemption.

(a) *Conditional exemption.* In response to a petition submitted by the Governor of Guam and pursuant to section 325(a) of the Clean Air Act (Act), the Administrator of the United States EPA (EPA) grants the following conditional exemptions:

(1) Guam is exempted from the requirement to develop, submit for approval, and implement an operating permit program under title V of the Clean Air Act on the condition that Guam meets the requirements of paragraph (b) of this section and subject to the provisions of paragraphs (c) through (e) of this section.

(2) Except for sources listed under paragraph (a)(4) of this section, owners or operators of sources located in Guam subject to the operating permit requirements of title V of the Clean Air Act are exempt from the requirement to apply for and obtain a title V operating permit, on the condition that the owner or operator of each such source

must apply for and obtain an operating permit under an EPA approved alternate program that meets the requirements of paragraph (b) of this section and subject to the provisions of paragraphs (c) through (e) of this section. The owner or operator of each such source shall apply for and obtain a permit under the alternate operating permit program by the deadlines set forth in the approved program, but in any event shall obtain a permit no later than January 13, 2003. If the owner or operator of any source has not obtained an operating permit under an alternate operating program approved by EPA for Guam by January 13, 2003, the exemption for such source shall expire and the owner or operator of such source shall become subject to the permitting requirements of 40 CFR part 71 on that date, consistent with paragraph (d)(4) of this section.

(3) Upon EPA approval of an alternate operating permit program adopted by Guam in accordance with this §69.13, a person shall not violate any permit condition or term in a permit that has been issued under such alternate permit program.

(4) This exemption does not apply to owners or operators of major sources of hazardous air pollutants (HAPs) as defined under section 112 of the Clean Air Act or to owners or operators of solid waste incinerators subject to the title V requirements of section 129(e) of the Act. Owners or operators of major sources of HAPs or solid waste incinerators shall be subject to the requirements of 40 CFR part 71 and shall apply for and obtain a part 71 permit by the deadlines specified in 40 CFR part 71. Any owner or operator of a major source of HAPs subject to 40 CFR part 63, subpart B, shall submit a timely part 71 permit application as required by 40 CFR part 71 and 40 CFR part 63, subpart B, requesting a case-by-case section 112(g) or 112(j) Maximum Achievable Control Technology (MACT) determination.

(b) *Requirements for the alternate operating program.* Guam shall develop and submit an alternate operating permit program (the program) to EPA for approval. Upon approval by EPA, Guam shall implement the program. The program, including the necessary statu-

tory and regulatory authority, must be submitted by January 13, 1999 for approval. The submittal shall include the following elements:

(1) The program must contain regulations that ensure that:

(i) The permits shall include emission limits and standards, and other terms or conditions necessary to ensure compliance with all applicable federal requirements, as defined under 40 CFR 70.2.

(ii) The limitations, controls, and requirements in the permits shall be permanent, quantifiable, and otherwise enforceable as a practical matter.

(iii) Permits shall contain monitoring, recordkeeping and reporting requirements sufficient to ensure compliance with applicable federal requirements during the reporting period.

(iv) The program shall require that the owner or operator of each source submit permit applications with compliance certifications describing the source's compliance status with all applicable requirements. The program shall also provide that each permit contain a requirement that the owner or operator of a source submit annual compliance certifications. The compliance certification shall contain a compliance plan, and shall contain a schedule for expeditiously achieving compliance if the source is not in compliance with all applicable requirements. The program must provide that approval of a permit with a compliance plan and schedule does not sanction noncompliance.

(2) The program shall provide for the collection of fees from permitted sources or other revenues in an amount that will pay for the cost of operation of such a program and ensure that these funds are used solely to support the program.

(3) The program shall provide for public notice and a public comment period of at least 30 days for each permit, significant permit modification, and permit renewal, and shall include submittal to EPA of each permit, significant permit modification, and permit renewal.

(4) The program shall provide EPA at least 45 days from receipt of a permit, modification, or renewal for EPA review and objection prior to issuance.

The program shall provide that if EPA objects to a permit sent to EPA for review, Guam cannot issue such permit until the permit is revised in a manner that resolves EPA's objections. The program shall provide that Guam will have no more than 180 days to resolve EPA's objections and that if the objections are not resolved within that time period, EPA shall issue the permit under 40 CFR part 71.

(5) The program shall provide that all documents other than confidential business information will be made available to the public.

(6) The program shall provide Guam with the authority to enforce permits, including the authority to assess civil and criminal penalties up to \$10,000 per day per violation and to enjoin activities that are in violation of the permit, the program, or the Act without first revoking the permit.

(7) The program shall require that owners or operators of nonmajor sources of hazardous air pollutants that are required to obtain title V permits, and owners or operators of major sources of all other air pollutants as defined at 40 CFR 70.2 that are exempted from 40 CFR part 71 under paragraph (a) of this section, obtain an operating permit under the approved program. The program shall include a schedule for issuing permits to all subject sources within three years of EPA approval of the program.

(8) The program shall include a system of regular inspections of permitted sources, a system to identify any unpermitted major sources, and guidelines for appropriate responses to violations.

(9) The program shall provide for the issuance of permits with a fixed term that shall not exceed five years.

(10) The program shall allow Guam or the EPA to reopen a permit for cause. The program shall provide that if EPA provides Guam with written notice that a permit must be reopened for cause, Guam shall issue a revised permit within 180 days (including public notice and comment) that sufficiently addresses EPA's concerns. The program shall provide that if Guam fails to issue a permit that resolves EPA's concerns within 180 days, then EPA will terminate, modify, or revoke and re-

issue the permit under part 71 after providing the permittee and the public with notice and opportunity for comment.

(c) *State Implementation Plan (SIP) submittal.* In conjunction with the submittal of the alternative operating permit program, Guam shall, no later than January 13, 1999 submit a revision to its SIP that provides that a person shall not violate a permit condition or term in an operating permit that has been issued under an EPA approved alternate operating permit program adopted by Guam pursuant to the exemption authorized in this § 69.13.

(d) *Expiration and revocation of the exemption.* This exemption shall expire or may be revoked under the following circumstances:

(1) If Guam fails to submit an alternate operating permit program by January 13, 1999, the exemption shall automatically expire with no further rulemaking and 40 CFR part 71 shall become effective for all subject sources in Guam on that date.

(2) In the event that EPA disapproves Guam's alternate operating permit program because the program does not meet the requirements set forth in paragraph (b) of this section, EPA will revoke the exemption by rulemaking.

(3) If, by January 13, 2003, the owner or operator of any subject source has not obtained a federally enforceable operating permit under an EPA approved program, the exemption shall automatically expire for such source and such source shall be subject to the permitting requirements of 40 CFR part 71. Guam will work with EPA to identify such sources prior to expiration of the exemption under this paragraph (d).

(4) EPA shall revoke the exemption in its entirety through rulemaking if Guam does not adequately administer and enforce an alternate operating permit program approved by EPA.

(5) EPA shall revoke the exemption by rulemaking with respect to the owner or operator of any source if, during the 45-day review period, EPA objects to issuance of a permit and Guam fails to resolve EPA's objections within 180 days. EPA shall also revoke the exemption by rulemaking for the owner or operator of any source in the event

§ 69.13

40 CFR Ch. I (7-1-03 Edition)

that EPA reopens a permit for cause and Guam does not issue a permit that resolves the concerns as set forth in EPA's notice to reopen within 180 days.

(6) EPA reserves its authority to revoke or modify this exemption in whole or in part.

(e) *Scope of the exemption.* This exemption applies solely to the requirement that an owner or operator obtain an operating permit under title V of the Clean Air Act and the requirement that Guam implement a title V permit program. In addition, this exemption does not apply to owners or operators of sources set forth in paragraph (a)(4) of this section. Owners and operators of air pollutant sources are required to comply with all other applicable requirements of the Clean Air Act. For purposes of complying with any applicable requirement that is triggered or implemented by the approval of a title V permit program, the approval date for owners or operators to which this exemption applies shall be the date that EPA approves the alternate program for each territory or, for owners or operators of sources that are subject to 40 CFR part 71, the approval date shall be the effective date of 40 CFR part 71, which is July 31, 1996.

(f) Interim approval of alternate permit program.

(1) The following sections of Guam's Air Pollution Control Standards and Regulations are granted interim approval as Guam's alternate permit program:

- 1101.1(a) Administrator
- 1101.1(d) Air pollutant
- 1101.1(e) Air pollution
- 1101.1(i) Air pollution emission source
- 1101.1(r) CFR
- 1101.1(s) Clean Air Act
- 1101.1(t) Commenced
- 1101.1(v) Compliance Plan
- 1101.1(aa) Emission
- 1101.1(cc) Emissions unit
- 1101.1(ii) Fugitive Emissions
- 1101.1(jj) GEPA
- 1101.1(kk) Hazardous air pollutant
- 1101.1(xx) Owner or operator
- 1101.1(zz) Permit
- 1101.1(bbb) Person
- 1101.1(eee) Potential to emit
- 1101.1(iii) Regulated air pollutant
- 1101.1(jjj) Responsible official
- 1101.1(ooo) Source
- 1101.1(uuu) USEPA
- 1101.1(vvv) USEPA Administrator

- 1102.3 Certification
- 1102.7 Public Access to Information
- 1102.9 Prompt Reporting of Deviations
- 1104.1 Definitions
 - (a) Administrative Permit Amendment
 - (b) AP-42
 - (c) Applicable requirement
 - (d) Federal oversight source
 - (e) Insignificant source
 - (f) Insignificant sources—Type I
 - (g) Insignificant sources—Type II
 - (h) Major source
 - (i) Minor source
 - (j) Modification
 - (k) Pollution prevention
 - (l) Significant modification
 - (m) Transition period
- 1104.2 Applicability
- 1104.3 General conditions for considering applications
- 1104.4 Holding and transfer of permit
- 1104.5(a) Cancellation of Air Pollution Control Permit
- 1104.6 Air Pollution Control Permit Application
- 1104.7 Duty to Supplement or Correct Permit Applications
- 1104.8 Compliance Plan
- 1104.9 Compliance Certification of Air Pollution Emission Sources
- 1104.10 Transition Period and Deadlines to Submit First Applications
- 1104.11 Permit Term
- 1104.12 Permit Content
- 1104.13 Inspections
- 1104.14 Federally-Enforceable Permit Terms and Conditions
- 1104.15 Transmission of Information to USEPA
- 1104.16 USEPA Oversight
- 1104.17 Emergency Provision
- 1104.18 Permit Termination, Suspension, Reopening, and Amendment
- 1104.19 Public Participation
- 1104.20 Administrative Permit Amendment
- 1104.21 General Fee Provisions
- 1104.22 Air Pollution Control Special Fund
- 1104.23 Application Fees for Air Pollution Emission Sources
- 1104.24 Annual Fees for Air Pollution Emission Sources
- 1104.25 Penalties and Remedies
- 1106 Standards of Performance for Air Pollution Emission Sources

(2)(i) If Guam does not submit a revised alternate operating permit program within 18 months of April 9, 2003, then interim approval of the alternate permit program shall expire with no further rulemaking and 40 CFR part 71 shall become effective for all subject sources in Guam.

(ii) If Guam submits revisions within 18 months of April 9, 2003, the interim

approval will continue for an additional 6 months while EPA reviews the amended program to determine if it qualifies for full approval. Unless EPA approves the amended program, the interim approval will expire with no further rulemaking two years after April 9, 2003. EPA will approve the amended program and provide notice of the approval in the FEDERAL REGISTER if the amended program meets all the conditions of the exemption.

(3) SIP Revision. Guam shall adopt, pursuant to required procedures, and submit to EPA a revision to Guam's SIP that provides that a person shall not violate a permit condition or term in an operating permit that has been issued under an EPA approved alternate operating permit program adopted by Guam pursuant to the exemption authorized in this § 69.13.

[61 FR 58289, Nov. 13, 1996; 61 FR 66077, Dec. 16, 1996, as amended at 68 FR 1167, Jan. 9, 2003]

Subpart B—American Samoa

§ 69.21 New exemptions. [Reserved]

§ 69.22 Title V conditional exemption.

(a) *Conditional exemption.* In response to a petition submitted by the Governor of American Samoa (American Samoa) and pursuant to section 325(a) of the Clean Air Act (Act), the Administrator of the United States EPA (EPA) grants the following conditional exemptions:

(1) American Samoa is exempted from the requirement to develop, submit for approval, and implement an operating permit program under title V of the Clean Air Act on the condition that American Samoa meets the requirements of paragraph (b) of this section and subject to the provisions of paragraphs (c) through (f) of this section.

(2) Except for sources listed under paragraph (a)(4) of this section, owners or operators of sources located in American Samoa subject to the operating permit requirements of title V of the Clean Air Act are exempt from the requirement to apply for and obtain a title V operating permit, on the condition that the owner or operator of each such source must apply for and obtain

an operating permit under an EPA approved alternate program that meets the requirements of paragraph (b) of this section and subject to the provisions of paragraphs (c) through (f) of this section. The owner or operator of each such source shall apply for and obtain a permit under the alternate operating permit program by the deadlines set forth in the approved program, but in any event shall obtain a permit no later than January 13, 2003. If the owner or operator of any source has not obtained an operating permit under an alternate operating program approved by EPA for American Samoa by January 13, 2003, the exemption for such source shall expire and the owner or operator of such source shall become subject to the permitting requirements of 40 CFR part 71 on that date, consistent with paragraph (e)(4) of this section.

(3) Upon EPA approval of an alternate operating permit program adopted by American Samoa in accordance with this § 69.22, a person shall not violate any permit condition or term in a permit that has been issued under such alternate permit program.

(4) This exemption does not apply to owners or operators of major sources of hazardous air pollutants (HAPs) as defined under section 112 of the Clean Air Act or to owners or operators of solid waste incinerators subject to the title V requirements of section 129(e) of the Act. Owners or operators of major sources of HAPs or solid waste incinerators shall be subject to the requirements of 40 CFR part 71 and shall apply for and obtain a part 71 permit by the deadlines specified in 40 CFR part 71. Any owner or operator of a major source of HAPs subject to 40 CFR part 63, subpart B, shall submit a timely part 71 permit application as required by 40 CFR part 71 and 40 CFR part 63, subpart B, requesting a case-by-case 112(g) or 112(j) Maximum Achievable Control Technology (MACT) determination.

(b) *Requirements for the alternate operating program.* American Samoa shall develop and submit an alternate operating permit program (the program) to EPA for approval. Upon approval by