

§97.84(b) for meeting monitoring requirements in accordance with subpart H of this part shall not be changed by the change in the unit's regulatory status or by the revision of the NO_x Budget permit under paragraph (b)(1)(i) of this section.

(B) Notwithstanding paragraph (b)(1)(iii)(A) of this section, if the effective date of the NO_x Budget permit revision under paragraph (b)(1)(i) of this section is during a control period, the following number of NO_x allowances will be allocated to the NO_x Budget unit under paragraph (b)(1)(i) of this section under §97.42 for the control period: the number of NO_x allowances otherwise allocated to the NO_x Budget unit under §97.42 for the control period multiplied by the number of days in the control period starting with the effective date of the permit revision under paragraph (b)(1)(i) of this section, divided by the total number of days in the control period, and rounded to the nearest whole number of NO_x allowances as appropriate.

(2)(i) When the NO_x authorized account representative of a NO_x Budget opt-in unit does not renew its NO_x Budget opt-in permit under §97.83(b), the Administrator will deduct from the NO_x Budget opt-in unit's compliance account, or the overdraft account of the NO_x Budget source where the NO_x Budget opt-in unit is located, NO_x allowances equal in number to and allocated for the same or a prior control period as any NO_x allowances allocated to the NO_x Budget opt-in unit under §97.88 for any control period after the last control period for which the NO_x Budget opt-in permit is effective. The NO_x authorized account representative shall ensure that the NO_x Budget opt-in unit's compliance account or the overdraft account of the NO_x Budget source where the NO_x Budget opt-in unit is located contains the NO_x allowances necessary for completion of such deduction. If the compliance account or overdraft account does not contain the necessary NO_x allowances, the Administrator will deduct the required number of NO_x allowances, regardless of the control period for which they were allocated, whenever NO_x allowances are recorded in either account.

(ii) After the deduction under paragraph (b)(2)(i) of this section is completed, the Administrator will close the NO_x Budget opt-in unit's compliance account. If any NO_x allowances remain in the compliance account after completion of such deduction and any deduction under §97.54, the Administrator will close the NO_x Budget opt-in unit's compliance account and transfer any remaining allowances to a general account specified by the owners and operators of the NO_x Budget opt-in unit.

§97.88 NO_x allowance allocations to opt-in units.

(a) *NO_x allotment allocation.* (1) By April 1 immediately before the first control period for which the NO_x Budget opt-in permit is effective, the Administrator will determine by order the NO_x allowance allocations for the NO_x Budget opt-in unit for the control period in accordance with paragraph (b) of this section.

(2) By no later than April 1, after the first control period for which the NO_x Budget opt-in permit is in effect, and April 1 of each year thereafter, the Administrator will determine by order the NO_x allowance allocations for the NO_x Budget opt-in unit for the next control period, in accordance with paragraph (b) of this section.

(3) The Administrator will make available to the public each determination of NO_x allowance allocations under paragraph (a)(1) or (2) of this section and will provide an opportunity for submission of objections to the determination. Objections shall be limited to addressing whether the determination is in accordance with paragraph (b) of this section. Based on any such objections, the Administrator will adjust each determination to the extent necessary to ensure that it is in accordance with paragraph (b) of this section.

(b) For each control period for which the NO_x Budget opt-in unit has an approved NO_x Budget opt-in permit, the NO_x Budget opt-in unit will be allocated NO_x allowances in accordance with the following procedures:

(1) The heat input (in mmBtu) used for calculating NO_x allowance allocations will be the lesser of:

Pt. 97, App. A

40 CFR Ch. I (7-1-03 Edition)

(i) The unit's baseline heat input determined pursuant to §97.84(c); or

(ii) The unit's heat input, as determined in accordance with subpart H of this part, for the control period in the year prior to the year of the control period for which the NO_x allocations are being calculated.

(2) The Administrator will allocate NO_x allowances to the unit in an amount equaling the heat input deter-

mined under paragraph (b)(1) of this section multiplied by the lesser of the unit's baseline NO_x emissions rate determined under §97.84(c) or the most stringent State or federal NO_x emissions limitation applicable to the unit during the control period, divided by 2,000 lb/ton, and rounded to the nearest whole number of NO_x allowances as appropriate.

APPENDIX A TO PART 97—FINAL SECTION 126 RULE: EGU ALLOCATIONS, 2004-2007

ST	Plant	Plant_id	Point_id	NO _x allocation for EGUs
DC	BENNING	603	15	80
DC	BENNING	603	16	117
DE	CHRISTIANA SUB	591	11	5
DE	CHRISTIANA SUB	591	14	5
DE	DELAWARE CITY	52193	B4	141
DE	DELAWARE CITY	52193	ST_1	155
DE	DELAWARE CITY	52193	ST_2	159
DE	DELAWARE CITY	52193	ST_3	158
DE	EDGE MOOR	593	3	234
DE	EDGE MOOR	593	4	401
DE	EDGE MOOR	593	5	602
DE	HAY ROAD	7153	**3	184
DE	HAY ROAD	7153	—1	235
DE	HAY ROAD	7153	—2	207
DE	INDIAN RIVER	594	1	187
DE	INDIAN RIVER	594	2	194
DE	INDIAN RIVER	594	3	369
DE	INDIAN RIVER	594	4	729
DE	MCKEE RUN	599	3	119
DE	VAN SANT STATION	7318	**11	7
IN	ANDERSON	7336	—ACT1	5
IN	ANDERSON	7336	—ACT2	5
IN	CLIFTY CREEK	983	1	558
IN	CLIFTY CREEK	983	2	543
IN	CLIFTY CREEK	983	3	564
IN	CLIFTY CREEK	983	4	525
IN	CLIFTY CREEK	983	5	561
IN	CLIFTY CREEK	983	6	509
IN	CONNERSVILLE	1002	1	1
IN	CONNERSVILLE	1002	2	1
IN	GALLAGHER	1008	1	290
IN	GALLAGHER	1008	2	276
IN	GALLAGHER	1008	3	347
IN	GALLAGHER	1008	4	329
IN	NOBLESVILLE	1007	1	48
IN	NOBLESVILLE	1007	2	45
IN	NOBLESVILLE	1007	3	45
IN	RICHMOND	7335	—RCT1	5
IN	RICHMOND	7335	—RCT2	5
IN	TANNERS CREEK	988	U1	297
IN	TANNERS CREEK	988	U2	235
IN	TANNERS CREEK	988	U3	387
IN	TANNERS CREEK	988	U4	906
IN	WHITEWATER VALLEY	1040	1	74
IN	WHITEWATER VALLEY	1040	2	173
KY	BIG SANDY	1353	BSU1	565
KY	BIG SANDY	1353	BSU2	1,741
KY	CANE RUN	1363	4	397
KY	CANE RUN	1363	5	332
KY	CANE RUN	1363	6	430
KY	COOPER	1384	1	183
KY	COOPER	1384	2	367
KY	DALE	1385	3	161
KY	DALE	1385	4	158
KY	E W BROWN	1355	1	193

Environmental Protection Agency

Pt. 97, App. A

ST	Plant	Plant_id	Point_id	NO _x allocation for EGUs
KY	E W BROWN	1355	10	37
KY	E W BROWN	1355	2	317
KY	E W BROWN	1355	3	863
KY	E W BROWN	1355	8	34
KY	E W BROWN	1355	9	34
KY	E.W. BROWN	1355	11	21
KY	EAST BEND	6018	2	1,413
KY	GHENT	1356	1	1,232
KY	GHENT	1356	2	1,081
KY	GHENT	1356	3	1,104
KY	GHENT	1356	4	1,132
KY	H L SPURLOCK	6041	1	697
KY	H L SPURLOCK	6041	2	1,589
KY	MILL CREEK	1364	1	528
KY	MILL CREEK	1364	2	600
KY	MILL CREEK	1364	3	941
KY	MILL CREEK	1364	4	1,096
KY	PADDY'S RUN	1366	12	8
KY	PINEVILLE	1360	3	67
KY	TRIMBLE COUNTY	6071	1	1,221
KY	TYRONE	1361	1	3
KY	TYRONE	1361	2	3
KY	TYRONE	1361	3	3
KY	TYRONE	1361	4	3
KY	TYRONE	1361	5	117
MD	BRANDON SHORES	602	1	1,827
MD	BRANDON SHORES	602	2	1,713
MD	C P CRANE	1552	1	434
MD	C P CRANE	1552	2	463
MD	CHALK POINT	1571	—GT2	1
MD	CHALK POINT	1571	—GT3	36
MD	CHALK POINT	1571	—GT4	39
MD	CHALK POINT	1571	—GT5	55
MD	CHALK POINT	1571	—GT6	60
MD	CHALK POINT	1571	—SGT1	24
MD	CHALK POINT	1571	1	833
MD	CHALK POINT	1571	2	861
MD	CHALK POINT	1571	3	585
MD	CHALK POINT	1571	4	522
MD	DICKERSON	1572	—GT2	36
MD	DICKERSON	1572	—GT3	66
MD	DICKERSON	1572	1	447
MD	DICKERSON	1572	2	441
MD	DICKERSON	1572	3	481
MD	DICKERSON	1572	4	81
MD	GOULD STREET	1553	3	81
MD	HERBERT A WAGNER	1554	1	134
MD	HERBERT A WAGNER	1554	2	399
MD	HERBERT A WAGNER	1554	3	723
MD	HERBERT A WAGNER	1554	4	301
MD	MORGANTOWN	1573	—GT3	9
MD	MORGANTOWN	1573	—GT4	9
MD	MORGANTOWN	1573	—GT5	9
MD	MORGANTOWN	1573	—GT6	8
MD	MORGANTOWN	1573	1	1,151
MD	MORGANTOWN	1573	2	1,375
MD	PANDA BRANDYWINE	54832	1	95
MD	PANDA BRANDYWINE	54832	2	84
MD	PERRYMAN	1556	**51	56
MD	PERRYMAN	1556	—GT1	8
MD	PERRYMAN	1556	—GT2	9
MD	PERRYMAN	1556	—GT3	6
MD	PERRYMAN	1556	—GT4	10
MD	R P SMITH	1570	11	143
MD	R P SMITH	1570	9	11
MD	RIVERSIDE	1559	—GT6	11
MD	RIVERSIDE	1559	4	40
MD	VIENNA	1564	8	169
MD	WESTPORT	1560	—GT5	28
MI	ADA COGEN LTD	10819	CA_Ltd	23
MI	BELLE RIVER	6034	1	1,589
MI	BELLE RIVER	6034	2	1,672
MI	DAN E KARN	1702	1	552
MI	DAN E KARN	1702	2	530

Pt. 97, App. A

40 CFR Ch. I (7-1-03 Edition)

ST	Plant	Plant_id	Point_id	NO _x allocation for EGUs
MI	DAN E KARN	1702	3	288
MI	DAN E KARN	1702	4	310
MI	ECKERT STATION	1831	1	52
MI	ECKERT STATION	1831	2	47
MI	ECKERT STATION	1831	3	65
MI	ECKERT STATION	1831	4	116
MI	ECKERT STATION	1831	5	154
MI	ECKERT STATION	1831	6	131
MI	ENDICOTT GENERATING STATION	4259	1	98
MI	ERICKSON	1832	1	381
MI	GREENWOOD	6035	1	373
MI	HANCOCK	1730	5	3
MI	HANCOCK	1730	6	3
MI	HARBOR BEACH	1731	1	97
MI	J C WEADOCK	1720	7	346
MI	J C WEADOCK	1720	8	342
MI	J R WHITING	1723	1	225
MI	J R WHITING	1723	2	204
MI	J R WHITING	1723	3	249
MI	JAMES DE YOUNG	1830	5	69
MI	MARYSVILLE	1732	10	22
MI	MARYSVILLE	1732	11	16
MI	MARYSVILLE	1732	12	17
MI	MARYSVILLE	1732	9	17
MI	MIDLAND COGENERATION VENTURE	10745	003	269
MI	MIDLAND COGENERATION VENTURE	10745	004	276
MI	MIDLAND COGENERATION VENTURE	10745	005	271
MI	MIDLAND COGENERATION VENTURE	10745	006	273
MI	MIDLAND COGENERATION VENTURE	10745	007	280
MI	MIDLAND COGENERATION VENTURE	10745	008	277
MI	MIDLAND COGENERATION VENTURE	10745	009	273
MI	MIDLAND COGENERATION VENTURE	10745	010	271
MI	MIDLAND COGENERATION VENTURE	10745	011	274
MI	MIDLAND COGENERATION VENTURE	10745	012	269
MI	MIDLAND COGENERATION VENTURE	10745	013	275
MI	MIDLAND COGENERATION VENTURE	10745	014	269
MI	MISTERSKY	1822	5	33
MI	MISTERSKY	1822	6	155
MI	MISTERSKY	1822	7	98
MI	MONROE	1733	1	1,902
MI	MONROE	1733	2	1,555
MI	MONROE	1733	3	1,574
MI	MONROE	1733	4	1,822
MI	RIVER ROUGE	1740	1	0
MI	RIVER ROUGE	1740	2	627
MI	RIVER ROUGE	1740	3	652
MI	ROUGE POWERHOUSE #1	10272	1	232
MI	ST CLAIR	1743	1	339
MI	ST CLAIR	1743	2	304
MI	ST CLAIR	1743	3	351
MI	ST CLAIR	1743	4	349
MI	ST CLAIR	1743	5	0
MI	ST CLAIR	1743	6	646
MI	ST CLAIR	1743	7	733
MI	TRENTON CHANNEL	1745	16	132
MI	TRENTON CHANNEL	1745	17	124
MI	TRENTON CHANNEL	1745	18	130
MI	TRENTON CHANNEL	1745	19	126
MI	TRENTON CHANNEL	1745	9A	968
MI	WYANDOTTE	1866	5	8
MI	WYANDOTTE	1866	7	81
MI	WYANDOTTE	1866	8	36
NC	ASHEVILLE	2706	1	491
NC	ASHEVILLE	2706	2	479
NC	BELEWS CREEK	8042	1	2,306
NC	BELEWS CREEK	8042	2	2,688
NC	BUCK	2720	5	59
NC	BUCK	2720	6	65
NC	BUCK	2720	7	69
NC	BUCK	2720	8	284
NC	BUCK	2720	9	300
NC	BUTLER WARNER GEN PL	1016	—1	40
NC	BUTLER WARNER GEN PL	1016	—2	40

Environmental Protection Agency

Pt. 97, App. A

ST	Plant	Plant_id	Point_id	NO _x allocation for EGUs
NC	BUTLER WARNER GEN PL	1016	—3	40
NC	BUTLER WARNER GEN PL	1016	—6	42
NC	BUTLER WARNER GEN PL	1016	—7	40
NC	BUTLER WARNER GEN PL	1016	—8	40
NC	BUTLER WARNER GEN PL	1016	—9	103
NC	CAPE FEAR	2708	5	255
NC	CAPE FEAR	2708	6	361
NC	CLIFFSIDE	2721	1	67
NC	CLIFFSIDE	2721	2	73
NC	CLIFFSIDE	2721	3	95
NC	CLIFFSIDE	2721	4	107
NC	CLIFFSIDE	2721	5	1,180
NC	COGENTRIX—ROCKY MOUNT	50468	ST_unt	303
NC	COGENTRIX ELIZABETHTOWN	10380	ST_OWN	111
NC	COGENTRIX KENANSVILLE	10381	ST_LLE	102
NC	COGENTRIX LUMBERTON	10382	ST_TON	111
NC	COGENTRIX ROXBORO	10379	ST_ORO	166
NC	COGENTRIX SOUTHPORT	10378	ST_ORT	335
NC	DAN RIVER	2723	1	117
NC	DAN RIVER	2723	2	128
NC	DAN RIVER	2723	3	271
NC	G G ALLEN	2718	1	311
NC	G G ALLEN	2718	2	316
NC	G G ALLEN	2718	3	525
NC	G G ALLEN	2718	4	470
NC	G G ALLEN	2718	5	514
NC	L V SUTTON	2713	1	162
NC	L V SUTTON	2713	2	176
NC	L V SUTTON	2713	3	717
NC	L V SUTTON	2713	CT2B	2
NC	LEE	2709	1	129
NC	LEE	2709	2	142
NC	LEE	2709	3	414
NC	LEE	2709	CT4	1
NC	LINCOLN	7277	1	33
NC	LINCOLN	7277	10	31
NC	LINCOLN	7277	11	33
NC	LINCOLN	7277	12	31
NC	LINCOLN	7277	13	26
NC	LINCOLN	7277	14	26
NC	LINCOLN	7277	15	25
NC	LINCOLN	7277	16	25
NC	LINCOLN	7277	2	33
NC	LINCOLN	7277	3	31
NC	LINCOLN	7277	4	31
NC	LINCOLN	7277	5	29
NC	LINCOLN	7277	6	30
NC	LINCOLN	7277	7	24
NC	LINCOLN	7277	8	25
NC	LINCOLN	7277	9	32
NC	MARSHALL	2727	1	899
NC	MARSHALL	2727	2	940
NC	MARSHALL	2727	3	1,588
NC	MARSHALL	2727	4	1,570
NC	MAYO	6250	1A	893
NC	MAYO	6250	1B	875
NC	PANDA-ROSEMARY	50555	CT_ary	62
NC	PANDA-ROSEMARY	50555	CW_ary	47
NC	RIVERBEND	2732	10	266
NC	RIVERBEND	2732	7	193
NC	RIVERBEND	2732	8	200
NC	RIVERBEND	2732	9	253
NC	ROANOKE VALLEY	50254	1	440
NC	ROANOKE VALLEY	50254	2	140
NC	ROXBORO	2712	1	766
NC	ROXBORO	2712	2	1,426
NC	ROXBORO	2712	3A	792
NC	ROXBORO	2712	3B	785
NC	ROXBORO	2712	4A	778
NC	ROXBORO	2712	4B	733
NC	TOBACCOVILLE	50221	1	53
NC	TOBACCOVILLE	50221	2	53
NC	TOBACCOVILLE	50221	3	53

Pt. 97, App. A

40 CFR Ch. I (7-1-03 Edition)

ST	Plant	Plant_id	Point_id	NO _x allocation for EGUs
NC	TOBACCOVILLE	50221	4	53
NC	UNC—CHAPEL HILL	54276	ST_ill	14
NC	W H WEATHERSPOON	2716	1	76
NC	W H WEATHERSPOON	2716	2	86
NC	W H WEATHERSPOON	2716	3	161
NC	W H WEATHERSPOON	2716	CT-1	4
NC	W H WEATHERSPOON	2716	CT-2	3
NC	W H WEATHERSPOON	2716	CT-3	2
NC	W H WEATHERSPOON	2716	CT-4	4
NJ	B L ENGLAND	2378	1	353
NJ	B L ENGLAND	2378	2	417
NJ	B L ENGLAND	2378	3	114
NJ	BAYONNE	50497	1	139
NJ	BAYONNE	50497	2	143
NJ	BAYONNE	50497	3	140
NJ	BERGEN	2398	1101	152
NJ	BERGEN	2398	1201	157
NJ	BERGEN	2398	1301	155
NJ	BERGEN	2398	1401	152
NJ	BURLINGTON	2399	101	30
NJ	BURLINGTON	2399	102	34
NJ	BURLINGTON	2399	103	39
NJ	BURLINGTON	2399	104	47
NJ	BURLINGTON	2399	11-1	2
NJ	BURLINGTON	2399	11-2	2
NJ	BURLINGTON	2399	11-3	2
NJ	BURLINGTON	2399	11-4	2
NJ	BURLINGTON	2399	7	17
NJ	BURLINGTON	2399	9-1	4
NJ	BURLINGTON	2399	9-2	4
NJ	BURLINGTON	2399	9-3	4
NJ	BURLINGTON	2399	9-4	4
NJ	CAMDEN	10751	1	378
NJ	CARLL'S CORNER STATION	2379	1	2
NJ	CARLL'S CORNER STATION	2379	2	16
NJ	CARNEYS POINT (CCLP) NUG	10566	ST_NUG	527
NJ	CEDAR STATION	2380	1E&W	5
NJ	CUMBERLAND	5083	—GT1	40
NJ	DEEPWATER	2384	1	49
NJ	DEEPWATER	2384	4	5
NJ	DEEPWATER	2384	6	42
NJ	DEEPWATER	2384	8	195
NJ	EDISON	2400	1-1A&B	3
NJ	EDISON	2400	1-2A&B	3
NJ	EDISON	2400	1-3A&B	3
NJ	EDISON	2400	1-4A&B	3
NJ	EDISON	2400	2-1A&B	7
NJ	EDISON	2400	2-2A&B	7
NJ	EDISON	2400	2-3A&B	7
NJ	EDISON	2400	2-4A&B	7
NJ	EDISON	2400	3-1A&B	7
NJ	EDISON	2400	3-2A&B	7
NJ	EDISON	2400	3-3A&B	7
NJ	EDISON	2400	3-4A&B	7
NJ	ESSEX	2401	10-1A&B	10
NJ	ESSEX	2401	10-2A&B	10
NJ	ESSEX	2401	10-3A&B	10
NJ	ESSEX	2401	10-4A&B	10
NJ	ESSEX	2401	11-1A&B	11
NJ	ESSEX	2401	11-2A&B	11
NJ	ESSEX	2401	11-3A&B	11
NJ	ESSEX	2401	11-4A&B	11
NJ	ESSEX	2401	12-1A&B	13
NJ	ESSEX	2401	12-2A&B	13
NJ	ESSEX	2401	12-3A&B	13
NJ	ESSEX	2401	12-4A&B	13
NJ	ESSEX	2401	9	66
NJ	FORKED RIVER	7138	—1	17
NJ	FORKED RIVER	7138	—2	17
NJ	GILBERT	2393	03	47
NJ	GILBERT	2393	04	64
NJ	GILBERT	2393	05	63
NJ	GILBERT	2393	06	61

Environmental Protection Agency

Pt. 97, App. A

ST	Plant	Plant_id	Point_id	NO _x allocation for EGUs
NJ	GILBERT	2393	07	63
NJ	GILBERT	2393	1	4
NJ	GILBERT	2393	2	4
NJ	GILBERT	2393	CT-9	61
NJ	HUDSON	2403	1	175
NJ	HUDSON	2403	2	884
NJ	HUDSON	2403	3	3
NJ	KEARNY	2404	10	26
NJ	KEARNY	2404	11	34
NJ	KEARNY	2404	12-1	8
NJ	KEARNY	2404	12-2	8
NJ	KEARNY	2404	12-3	8
NJ	KEARNY	2404	12-4	8
NJ	KEARNY	2404	7	35
NJ	KEARNY	2404	8	16
NJ	LINDEN	2406	11	16
NJ	LINDEN	2406	12	11
NJ	LINDEN	2406	13	20
NJ	LINDEN	2406	2	52
NJ	LINDEN	2406	6	2
NJ	LINDEN	2406	7	60
NJ	LINDEN	2406	8	70
NJ	LINDEN COGEN	50006	100	276
NJ	LINDEN COGEN	50006	200	280
NJ	LINDEN COGEN	50006	300	274
NJ	LINDEN COGEN	50006	400	272
NJ	LINDEN COGEN	50006	500	278
NJ	LOGAN GENERATING PLANT	10043	1	424
NJ	MERCER	2408	1	489
NJ	MERCER	2408	2	558
NJ	MICKELTON	8008	1	28
NJ	MIDDLE ST	2382	3	4
NJ	MILFORD POWER LP	10616	1	44
NJ	MOBIL NUG	n114	CT_NUG	40
NJ	NEWARK BAY COGEN	50385	1	9
NJ	NEWARK BAY COGEN	50385	2	9
NJ	NORTH JERSEY ENERGY ASSOCIATES	10308	1	19
NJ	NORTH JERSEY ENERGY ASSOCIATES	10308	2	19
NJ	O'BRIEN (NEWARK) COGENERATION, INC.	50797	1	8
NJ	O'BRIEN (PARLIN) COGENERATION, INC.	50799	1	8
NJ	O'BRIEN (PARLIN) COGENERATION, INC.	50799	2	8
NJ	PEDRICKTOWN COGEN	10099	1	13
NJ	PRIME ENERGY LP	50852	1	178
NJ	SALEM	2410	3A&B	3
NJ	SAYREVILLE	2390	07	40
NJ	SAYREVILLE	2390	08	51
NJ	SAYREVILLE	2390	C-1	16
NJ	SAYREVILLE	2390	C-2	13
NJ	SAYREVILLE	2390	C-3	11
NJ	SAYREVILLE	2390	C-4	13
NJ	SEWAREN	2411	1	42
NJ	SEWAREN	2411	2	45
NJ	SEWAREN	2411	3	58
NJ	SEWAREN	2411	4	91
NJ	SEWAREN	2411	6	2
NJ	SHERMAN	7288	CT-1	37
NJ	VINELAND VCLP NUG	54807	GT_NUG	40
NJ	WERNER	2385	04	14
NJ	WERNER	2385	C-1	7
NJ	WERNER	2385	C-2	6
NJ	WERNER	2385	C-3	7
NJ	WERNER	2385	C-4	7
NJ	WEST STAT	6776	1	10
NY	59TH STREET	2503	114	41
NY	59TH STREET	2503	115	32
NY	74TH STREET	2504	120	70
NY	74TH STREET	2504	121	80
NY	74TH STREET	2504	122	65
NY	ARTHUR KILL	2490	20	524
NY	ARTHUR KILL	2490	30	380
NY	ASTORIA	8906	30	557
NY	ASTORIA	8906	40	505
NY	ASTORIA	8906	50	561

Pt. 97, App. A

40 CFR Ch. I (7-1-03 Edition)

ST	Plant	Plant_id	Point_id	NO _x allocation for EGUs
NY	ASTORIA	8906	GT2-1	9
NY	ASTORIA	8906	GT2-2	9
NY	ASTORIA	8906	GT2-3	9
NY	ASTORIA	8906	GT2-4	9
NY	ASTORIA	8906	GT3-1	9
NY	ASTORIA	8906	GT3-2	9
NY	ASTORIA	8906	GT3-3	9
NY	ASTORIA	8906	GT3-4	9
NY	ASTORIA	8906	GT4-1	9
NY	ASTORIA	8906	GT4-2	9
NY	ASTORIA	8906	GT4-3	9
NY	ASTORIA	8906	GT4-4	9
NY	BOWLINE POINT	2625	1	749
NY	BOWLINE POINT	2625	2	566
NY	BROOKLYN NAVY YARD	54914	1	239
NY	BROOKLYN NAVY YARD	54914	2	220
NY	CHARLES POLETTI	2491	001	883
NY	DANSKAMMER	2480	1	34
NY	DANSKAMMER	2480	2	45
NY	DANSKAMMER	2480	3	229
NY	DANSKAMMER	2480	4	449
NY	EF BARRETT	2511	10	285
NY	EF BARRETT	2511	20	287
NY	EAST RIVER	2493	50	33
NY	EAST RIVER	2493	60	319
NY	EAST RIVER	2493	70	113
NY	FAR ROCKAWAY	2513	40	138
NY	GLENWOOD	2514	40	151
NY	GLENWOOD	2514	50	124
NY	GLENWOOD	2514	U00020	1
NY	GLENWOOD	2514	U00021	1
NY	HUDSON AVENUE	2496	100	162
NY	LOVETT	2629	3	74
NY	LOVETT	2629	4	304
NY	LOVETT	2629	5	380
NY	NISSEQUOGUE COGEN PARTNERS	4931	1	86
NY	NORTHPORT	2516	1	343
NY	NORTHPORT	2516	2	533
NY	NORTHPORT	2516	3	375
NY	NORTHPORT	2516	4	582
NY	O&R HILLBURN GT	2628	1	2
NY	O&R SHOEMAKER GT	2632	1	10
NY	PORT JEFFERSON	2517	3	270
NY	PORT JEFFERSON	2517	4	253
NY	RAVENSWOOD	2500	10	299
NY	RAVENSWOOD	2500	20	363
NY	RAVENSWOOD	2500	30	1,360
NY	RAVENSWOOD	2500	GT2-1	3
NY	RAVENSWOOD	2500	GT2-2	3
NY	RAVENSWOOD	2500	GT2-3	3
NY	RAVENSWOOD	2500	GT2-4	3
NY	RAVENSWOOD	2500	GT3-1	3
NY	RAVENSWOOD	2500	GT3-2	3
NY	RAVENSWOOD	2500	GT3-3	3
NY	RAVENSWOOD	2500	GT3-4	3
NY	RICHARD M FLYNN	7314	NA1	246
NY	RICHARD M FLYNN	7314	NA2	25
NY	ROSETON	8006	1	479
NY	ROSETON	8006	2	595
NY	TRIGEN-NDEC	52056	4	105
NY	WADING RIVER	7146	1	8
NY	WADING RIVER	7146	2	8
NY	WADING RIVER	7146	3	8
NY	WADING RIVER	7146	UGT013	1
NY	WATERSIDE	2502	61	84
NY	WATERSIDE	2502	62	91
NY	WATERSIDE	2502	80	208
NY	WATERSIDE	2502	90	208
NY	WEST BABYLON	2521	1	2
OH	ASHTABULA	2835	10	75
OH	ASHTABULA	2835	11	80
OH	ASHTABULA	2835	7	333
OH	ASHTABULA	2835	8	70

Environmental Protection Agency

Pt. 97, App. A

ST	Plant	Plant_id	Point_id	NO _x allocation for EGUs
OH	ASHTABULA	2835	9	66
OH	AVON LAKE	2836	10	139
OH	AVON LAKE	2836	12	1,040
OH	AVON LAKE	2836	9	41
OH	AVON LAKE	2836	CT10	3
OH	BAY SHORE	2878	1	208
OH	BAY SHORE	2878	2	229
OH	BAY SHORE	2878	3	213
OH	BAY SHORE	2878	4	330
OH	CARDINAL	2828	1	1,030
OH	CARDINAL	2828	2	1,083
OH	CARDINAL	2828	3	1,079
OH	CONESVILLE	2840	1	214
OH	CONESVILLE	2840	2	203
OH	CONESVILLE	2840	3	212
OH	CONESVILLE	2840	4	1,119
OH	CONESVILLE	2840	5	731
OH	CONESVILLE	2840	6	736
OH	DICKS CREEK	2831	1	7
OH	EASTLAKE	2837	1	214
OH	EASTLAKE	2837	2	230
OH	EASTLAKE	2837	3	251
OH	EASTLAKE	2837	4	371
OH	EASTLAKE	2837	5	974
OH	EASTLAKE	2837	6	1
OH	EDGEWATER	2857	13	65
OH	EDGEWATER	2857	A	1
OH	EDGEWATER	2857	B	1
OH	FRANK M TAIT	2847	GT1	23
OH	FRANK M TAIT	2847	GT2	25
OH	GEN J M GAVIN	8102	1	2,744
OH	GEN J M GAVIN	8102	2	2,981
OH	HAMILTON	2917	9	110
OH	J M STUART	2850	1	1,054
OH	J M STUART	2850	2	1,228
OH	J M STUART	2850	3	1,074
OH	J M STUART	2850	4	1,106
OH	KILLEN STATION	6031	2	1,706
OH	KYGER CREEK	2876	1	471
OH	KYGER CREEK	2876	2	471
OH	KYGER CREEK	2876	3	478
OH	KYGER CREEK	2876	4	465
OH	KYGER CREEK	2876	5	455
OH	LAKE SHORE	2838	18	195
OH	MAD RIVER	2860	A	2
OH	MAD RIVER	2860	B	2
OH	MIAMI FORT	2832	5-1	35
OH	MIAMI FORT	2832	5-2	35
OH	MIAMI FORT	2832	6	398
OH	MIAMI FORT	2832	7	1,044
OH	MIAMI FORT	2832	8	1,015
OH	MIAMI FORT	2832	CT2	1
OH	MUSKINGUM RIVER	2872	1	309
OH	MUSKINGUM RIVER	2872	2	316
OH	MUSKINGUM RIVER	2872	3	347
OH	MUSKINGUM RIVER	2872	4	349
OH	MUSKINGUM RIVER	2872	5	1,105
OH	NILES	2861	1	212
OH	NILES	2861	2	160
OH	NILES	2861	A	2
OH	O H HUTCHINGS	2848	H-1	24
OH	O H HUTCHING	2848	H-2	37
OH	O H HUTCHINGS	2848	H-3	64
OH	O H HUTCHINGS	2848	H-4	68
OH	O H HUTCHINGS	2848	H-5	62
OH	O H HUTCHINGS	2848	H-6	69
OH	O H HUTCHINGS	2848	H-7	1
OH	PICWAY	2843	9	141
OH	R E BURGER	2864	1	0
OH	R E BURGER	2864	2	0
OH	R E BURGER	2864	3	0
OH	R E BURGER	2864	4	0
OH	R E BURGER	2864	5	14

Pt. 97, App. A

40 CFR Ch. I (7-1-03 Edition)

ST	Plant	Plant_id	Point_id	NO _x allocation for EGUs
OH	R E BURGER	2864	6	13
OH	R E BURGER	2864	7	337
OH	R E BURGER	2864	8	274
OH	RICHARD GORSUCH	7286	1	146
OH	RICHARD GORSUCH	7286	2	138
OH	RICHARD GORSUCH	7286	3	144
OH	RICHARD GORSUCH	7286	4	146
OH	W H SAMMIS	2866	1	402
OH	W H SAMMIS	2866	2	418
OH	W H SAMMIS	2866	3	400
OH	W H SAMMIS	2866	4	415
OH	W H SAMMIS	2866	5	631
OH	W H SAMMIS	2866	6	1,221
OH	W H SAMMIS	2866	7	1,259
OH	W H ZIMMER	6019	1	2,918
OH	WALTER C BECKJORD	2830	1	167
OH	WALTER C BECKJORD	2830	2	198
OH	WALTER C BECKJORD	2830	3	281
OH	WALTER C BECKJORD	2830	4	347
OH	WALTER C BECKJORD	2830	5	481
OH	WALTER C BECKJORD	2830	6	850
OH	WALTER C BECKJORD	2830	CT1	3
OH	WALTER C BECKJORD	2830	CT2	3
OH	WALTER C BECKJORD	2830	CT3	4
OH	WALTER C BECKJORD	2830	CT4	2
OH	WEST LORAIN	2869	1A	0
OH	WEST LORAIN	2869	1B	0
OH	WOODSDALE	7158	—GT1	30
OH	WOODSDALE	7158	—GT2	30
OH	WOODSDALE	7158	—GT3	39
OH	WOODSDALE	7158	—GT4	37
OH	WOODSDALE	7158	—GT5	40
OH	WOODSDALE	7158	—GT6	39
PA	AES BEAVER VALLEY	10676	032	144
PA	AES BEAVER VALLEY	10676	033	131
PA	AES BEAVER VALLEY	10676	034	133
PA	AES BEAVER VALLEY	10676	035	67
PA	ARMSTRONG	3178	1	363
PA	ARMSTRONG	3178	2	383
PA	BRUCE MANSFIELD	6094	1	1,657
PA	BRUCE MANSFIELD	6094	2	1,672
PA	BRUCE MANSFIELD	6094	3	1,636
PA	BRUNNER ISLAND	3140	1	568
PA	BRUNNER ISLAND	3140	2	718
PA	BRUNNER ISLAND	3140	3	1,539
PA	BRUNOT ISLAND	3096	2A	0
PA	BRUNOT ISLAND	3096	2B	0
PA	BRUNOT ISLAND	3096	3	0
PA	CAMBRIA COGEN	10641	1	155
PA	CAMBRIA COGEN	10641	2	161
PA	CHESWICK	8226	1	1,119
PA	COLVER POWER PROJECT	10143	1	291
PA	CONEMAUGH	3118	1	2,167
PA	CONEMAUGH	3118	2	1,995
PA	CROMBY	3159	1	377
PA	CROMBY	3159	2	201
PA	DELAWARE	3160	71	61
PA	DELAWARE	3160	81	56
PA	EBENSBURG POWER	10603	1	191
PA	EDDYSTONE	3161	1	565
PA	EDDYSTONE	3161	2	636
PA	EDDYSTONE	3161	3	207
PA	EDDYSTONE	3161	4	237
PA	ELRAMA	3098	1	214
PA	ELRAMA	3098	2	209
PA	ELRAMA	3098	3	208
PA	ELRAMA	3098	4	428
PA	FOSTER WHEELER MT. CARMEL	10343	AB_NUG	152
PA	GILBERTON POWER NUG	010113	AB_NUG	273
PA	GPU GENCO WAYNE	3134	1	8
PA	HATFIELD'S FERRY	3179	1	1,155
PA	HATFIELD'S FERRY	3179	2	1,029
PA	HATFIELD'S FERRY	3179	3	1,087

Environmental Protection Agency

Pt. 97, App. A

ST	Plant	Plant_id	Point_id	NO _x allocation for EGUs
PA	HOLTWOOD	3145	17	246
PA	HOMER CITY	3122	1	1,471
PA	HOMER CITY	3122	2	1,553
PA	HOMER CITY	3122	3	1,437
PA	HUNLOCK PWR STATION	3176	6	131
PA	KEYSTONE	3136	1	2,154
PA	KEYSTONE	3136	2	2,133
PA	KIMBERLY-CLARK	3157	10	211
PA	MARTINS CREEK	3148	1	314
PA	MARTINS CREEK	3148	2	293
PA	MARTINS CREEK	3148	3	543
PA	MARTINS CREEK	3148	4	500
PA	MITCHELL	3181	1	10
PA	MITCHELL	3181	2	6
PA	MITCHELL	3181	3	9
PA	MITCHELL	3181	33	556
PA	MONTOUR	3149	1	1,560
PA	MONTOUR	3149	2	1,673
PA	MOUNTAIN	3111	1	5
PA	MOUNTAIN	3111	2	5
PA	NEW CASTLE	3138	3	190
PA	NEW CASTLE	3138	4	195
PA	NEW CASTLE	3138	5	245
PA	NORCON POWER PARTNERS LP	54571	1	103
PA	NORCON POWER PARTNERS LP	54571	2	109
PA	NORTHAMPTON GENERATING	50888	1	291
PA	NORTHEASTERN POWER	50039		188
PA	PANTHER CREEK	50776	1	134
PA	PANTHER CREEK	50776	2	130
PA	PECO ENERGY CROYDEN	8012	11	11
PA	PECO ENERGY CROYDEN	8012	12	9
PA	PECO ENERGY CROYDEN	8012	21	5
PA	PECO ENERGY CROYDEN	8012	22	11
PA	PECO ENERGY CROYDEN	8012	31	13
PA	PECO ENERGY CROYDEN	8012	32	6
PA	PECO ENERGY CROYDEN	8012	41	11
PA	PECO ENERGY CROYDEN	8012	42	9
PA	PECO ENERGY RICHMOND	3168	91	10
PA	PECO ENERGY RICHMOND	3168	92	9
PA	PHILLIPS POWER STATION	3099	3	0
PA	PHILLIPS POWER STATION	3099	4	0
PA	PHILLIPS POWER STATION	3099	5	0
PA	PHILLIPS POWER STATION	3099	6	0
PA	PINEY CREEK	54144	1	102
PA	PORTLAND	3113	—5	48
PA	PORTLAND	3113	1	266
PA	PORTLAND	3113	2	412
PA	SCHUYLKILL	3169	1	84
PA	SCHUYLKILL ENERGY RESOURCES	880010	1	289
PA	SCHUYLKILL STATION (TURBI	50607	AB_NUG	701
PA	SCRUBGRASS GENERATING PLANT	50974	1	124
PA	SCRUBGRASS GENERATING PLANT	50974	2	123
PA	SEWARD	3130	12	64
PA	SEWARD	3130	14	72
PA	SEWARD	3130	15	355
PA	SHAWVILLE	3131	1	295
PA	SHAWVILLE	3131	2	294
PA	SHAWVILLE	3131	3	380
PA	SHAWVILLE	3131	4	392
PA	SUNBURY	3152	1A	134
PA	SUNBURY	3152	1B	122
PA	SUNBURY	3152	2A	130
PA	SUNBURY	3152	2B	134
PA	SUNBURY	3152	3	263
PA	SUNBURY	3152	4	302
PA	TITUS	3115	1	161
PA	TITUS	3115	2	152
PA	TITUS	3115	3	151
PA	TOLNA	3116	1	3
PA	TOLNA	3116	2	4
PA	TRIGEN ENERGY SANSOM	880006	1	12
PA	TRIGEN ENERGY SANSOM	880006	2	10
PA	TRIGEN ENERGY SANSOM	880006	3	5

Pt. 97, App. A

40 CFR Ch. I (7-1-03 Edition)

ST	Plant	Plant_id	Point_id	NO _x allocation for EGUs
PA	TRIGEN ENERGY SANSOM	880006	4	6
PA	WARREN	3132	1	47
PA	WARREN	3132	2	32
PA	WARREN	3132	3	40
PA	WARREN	3132	4	42
PA	WARREN	3132	CT1	14
PA	WESTWOOD ENERGY PROPRTIE	50611	031	98
PA	WHEELABRATOR FRACKVILLE E	50879	GEN1	161
PA	WILLIAMS GEN—HAZELTON	10870	HRSG	16
PA	WILLIAMS GEN—HAZELTON	10870	TURBN	141
VA	BELLMEADE	7696	1	76
VA	BELLMEADE	7696	2	88
VA	BREMO BLUFF	3796	3	137
VA	BREMO BLUFF	3796	4	386
VA	CHESAPEAKE	3803	1	298
VA	CHESAPEAKE	3803	2	308
VA	CHESAPEAKE	3803	3	370
VA	CHESAPEAKE	3803	4	571
VA	CHESAPEAKE CORP.	10017	ST_rp.	59
VA	CHESTERFIELD	3797	—8	263
VA	CHESTERFIELD	3797	3	232
VA	CHESTERFIELD	3797	4	389
VA	CHESTERFIELD	3797	5	769
VA	CHESTERFIELD	3797	6	1,348
VA	CHESTERFIELD	3797	7	316
VA	CLINCH RIVER	3775	1	548
VA	CLINCH RIVER	3775	2	520
VA	CLINCH RIVER	3775	3	575
VA	CLOVER	7213	1	1,033
VA	CLOVER	7213	2	1,118
VA	COGENTRIX—HOPEWELL	10377	ST_ell	327
VA	COGENTRIX—PORTSMOUTH	10071	ST_uth	356
VA	COGENTRIX RICHMOND 1	54081	ST_d 1	299
VA	COGENTRIX RICHMOND 2	54081	ST_d 2	209
VA	COMMONWEALTH ATLANTIC LP	52087	GT_LP	35
VA	DARBYTOWN	7212	—1	29
VA	DARBYTOWN	7212	—2	28
VA	DARBYTOWN	7212	—3	30
VA	DARBYTOWN	7212	—4	29
VA	DOSWELL #1	52019	CA_#1	46
VA	DOSWELL #1	52019	CT_#1	94
VA	DOSWELL #2	52019	CA_#2	46
VA	DOSWELL #2	52019	CT_#2	94
VA	GLEN LYN	3776	51	101
VA	GLEN LYN	3776	52	110
VA	GLEN LYN	3776	6	487
VA	GORDONSVILLE 1	54844	CA_e 1	16
VA	GORDONSVILLE 1	54844	CT_e 1	33
VA	GORDONSVILLE 2	54844	CA_Xe 2	17
VA	GORDONSVILLE 2	54844	CT_e 2	34
VA	GRAVEL NECK	7032	—3	21
VA	GRAVEL NECK	7032	—X4	24
VA	GRAVEL NECK	7032	—5	14
VA	GRAVEL NECK	7032	—6	18
VA	HOPEWELL COGEN, INC.	10633	CT_nc.	102 OW≤
VA	HOPEWELL COGEN, INC.	10633	CW_nc.	53
VA	LG&E-WESTMORELAND ALTAVISTA	10773	1	18
VA	LG&E-WESTMORELAND ALTAVISTA	10773	2	18
VA	LG&E-WESTMORELAND HOPEWELL	10771	1	17
VA	LG&E-WESTMORELAND HOPEWELL	10771	2	16
VA	LG&E-WESTMORELAND SOUTHAMPTON	10774	1	23
VA	LG&E-WESTMORELAND SOUTHAMPTON	10774	2	29
VA	MECKLENBURG	52007	ST_urg	234
VA	POSSUM POINT	3804	3	221
VA	POSSUM POINT	3804	4	528
VA	POSSUM POINT	3804	5	322
VA	POTOMAC RIVER	3788	1	203
VA	POTOMAC RIVER	3788	2	139
VA	POTOMAC RIVER	3788	3	232
VA	POTOMAC RIVER	3788	4	223
VA	POTOMAC RIVER	3788	5	222
VA	SEI BIRCHWOOD	12	1	305
VA	TASLEY	3785	10	6

Environmental Protection Agency

Pt. 97, App. B

ST	Plant	Plant_id	Point_id	NO _x allocation for EGUs
VA	YORKTOWN	3809	1	386
VA	YORKTOWN	3809	2	419
VA	YORKTOWN	3809	3	764
WV	ALBRIGHT	3942	1	76
WV	ALBRIGHT	3942	2	71
WV	ALBRIGHT	3942	3	241
WV	FORT MARTIN	3943	1	887
WV	FORT MARTIN	3943	2	868
WV	GRANT TOWN	10151	ST_ own	156
WV	HARRISON	3944	1	1,385
WV	HARRISON	3944	2	1,444
WV	HARRISON	3944	3	1,505
WV	JOHN E AMOS	3935	1	1,254
WV	JOHN E AMOS	3935	2	1,198
WV	JOHN E AMOS	3935	3	1,859
WV	KAMMER	3947	1	399
WV	KAMMER	3947	2	418
WV	KAMMER	3947	3	447
WV	KANAWHA RIVER	3936	1	336
WV	KANAWHA RIVER	3936	2	323
WV	MITCHELL	3948	1	1,288
WV	MITCHELL	3948	2	1,191
WV	MORGANTOWN ENERGY ASSOCIATES	27	1	80
WV	MORGANTOWN ENERGY ASSOCIATES	27	2	80
WV	MOUNTAINEER (1301)	6264	1	1,952
WV	MT STORM	3954	1	1,048
WV	MT STORM	3954	2	1,127
WV	MT STORM	3954	3	1,236
WV	NORTH BRANCH	7537	1A	51
WV	NORTH BRANCH	7537	1B	53
WV	PHIL SPORN	3938	11	239
WV	PHIL SPORN	3938	21	215
WV	PHIL SPORN	3938	31	239
WV	PHIL SPORN	3938	41	230
WV	PHIL SPORN	3938	51	708
WV	PLEASANTS	6004	1	1,296
WV	PLEASANTS	6004	2	1,165
WV	RIVESVILLE	3945	7	38
WV	RIVESVILLE	3945	8	88
WV	WILLOW ISLAND	3946	1	79
WV	WILLOW ISLAND	3946	2	246

[65 FR 2727, Jan. 18, 2000, as amended at 66 FR 48575, Sept. 21, 2001]

APPENDIX B TO PART 97—FINAL SECTION 126 RULE: NON-EGU ALLOCATIONS, 2004–2007

State	County	Plant	Plant ID	Point ID	NO _x allocation for non-EGUs
DC	Washington	GSA CENTRAL HEATING PLANT	0025	003	0
DC	Washington	GSA CENTRAL HEATING PLANT	0025	004	0
DC	Washington	GSA CENTRAL HEATING PLANT	0025	005	0
DC	Washington	GSA CENTRAL HEATING PLANT	0025	006	0
DC	Washington	GSA WEST HEATING PLANT	0024	003	13
DC	Washington	GSA WEST HEATING PLANT	0024	005	12
DE	Kent	KRAFT FOODS INC	0007	001	0
DE	New Castle	MOTIVA ENTERPRISES (FORMERLY STAR ENTERPRISE, DELAWARE CITY PLANT).	0016	002	102
DE	New Castle	MOTIVA ENTERPRISES (FORMERLY STAR ENTERPRISE, DELAWARE CITY PLANT).	0016	012	118
KY	Boyd	ASHLAND OIL INC	0004	061	23
KY	Lawrence	KENTUCKY POWER CO	0003	004	0
MD	Baltimore	BETHLEHEM STEEL	0147	016	75
MD	Baltimore	BETHLEHEM STEEL	0147	017	75
MD	Baltimore	BETHLEHEM STEEL	0147	018	75
MD	Baltimore	BETHLEHEM STEEL	0147	019	75
MD	Allegany	WESTVACO	0011	001	289

State	County	Plant	Plant ID	Point ID	NO _x allocation for non-EGUs
MD	Allegany	WESTVACO	0011	002	373
MI	Wayne	DETROIT EDISON CO	B2810	0003	31
MI	Midland	DOW CHEMICAL USA	A4033	0401	6
MI	Midland	DOW CHEMICAL USA	A4033	0402	0
MI	Wayne	DSC LTD	B3680	0006	30
MI	Genesee	GENERAL MOTORS CORP	A1178	0501	63
MI	Genesee	GENERAL MOTORS CORP	A1178	0502	47
MI	Oakland	GENERAL MOTORS CORP	B4031	0506	22
MI	Genesee	GENERAL MOTORS CORP	A1178	0507	20
MI	Oakland	GENERAL MOTORS CORP	B4032	0510	4
MI	Kalamazoo	GEORGIA PACIFIC CORP	B4209	0005	6
MI	Kalamazoo	JAMES RIVER PAPER CO INC	B1678	0003	90
MI	Wayne	MARATHON OIL COMPANY	A9831	0001	109
MI	Allegan	MENASHA CORP	A0023	0024	71
MI	Allegan	MENASHA CORP	A0023	0025	69
MI	Ingham	MICHIGAN STATE UNIVERSITY	K3249	0053	110
MI	Ingham	MICHIGAN STATE UNIVERSITY	K3249	0054	118
MI	Ingham	MICHIGAN STATE UNIVERSITY	K3249	0055	77
MI	Ingham	MICHIGAN STATE UNIVERSITY	K3249	0056	73
MI	Washtenaw	THE REGENTS OF THE UNIVERSITY OF MICHIGAN.	M0675	0001	40
MI	Washtenaw	THE REGENTS OF THE UNIVERSITY OF MICHIGAN.	M0675	0002	37
MI	Oakland	WILLIAM BEAUMONT HOSPITAL	G5067	0010	0
MI	Oakland	WILLIAM BEAUMONT HOSPITAL	G5067	0011	0
NC	Haywood	BLUE RIDGE PAPER PRODUCTS INC	0159	005	129
NC	Haywood	CHAMPION INT CORP	0159	001	98
NC	Haywood	CHAMPION INT CORP	0159	002	88
NC	Haywood	CHAMPION INT CORP	0159	003	200
NC	Haywood	CHAMPION INT CORP	0159	004	176
NC	Halifax	CHAMPION INTERNATIONAL CORP. RO-ANOKE RAP.	0007	001	340
NC	Guilford	CONE MILLS CORP—WHITE OAK PLANT	0863	004	50
NC	Cabarrus	FIELDCREST—CANNON PLT 1 KANNAPOLIS.	0006	001	77
NC	Columbus	INTERNATIONAL PAPER: RIEGELWOOD	0036	003	90
NC	Columbus	INTERNATIONAL PAPER: RIEGELWOOD	0036	004	228
NC	Martin	WEYERHAEUSER PAPER CO. PLYMOUTH.	0069	001	265
NC	Craven	WEYERHAEUSER COMPANY NEW BERN MILL.	0104	005	205
NC	Craven	WEYERHAEUSER COMPANY NEW BERN MILL.	0104	006	72
NC	Martin	WEYERHAEUSER COMPANY PLYMOUTH	0069	009	25
NJ	Middlesex	BALL—INCON GLASS PACKAGING	15035	001	46
NJ	Hudson	BEST FOODS CPC INTERNATIONAL I	10003	003	27
NJ	Middlesex	CHEVRON U.S.A., INC	15023	001	17
NJ	Middlesex	CHEVRON U.S.A., INC	15023	043	55
NJ	Gloucester	COASTAL EAGLE POINT OIL COMPAN	55004	001	3
NJ	Gloucester	COASTAL EAGLE POINT OIL COMPAN	55004	038	11
NJ	Gloucester	COASTAL EAGLE POINT OIL COMPAN	55004	039	11
NJ	Gloucester	COASTAL EAGLE POINT OIL COMPAN	55004	040	11
NJ	Gloucester	COASTAL EAGLE POINT OIL COMPAN	55004	064	38
NJ	Gloucester	COASTAL EAGLE POINT OIL COMPAN	55004	123	37
NJ	Middlesex	DEGUSSA CORPORATION-METZ DIVIS	15305	009	15
NJ	Union	EXXON CORPORATION	40003	001	57
NJ	Union	EXXON CORPORATION	40003	007	22
NJ	Union	EXXON CORPORATION	40003	014	98
NJ	Union	EXXON CORPORATION	40003	015	14
NJ	Middlesex	HERCULES INCORPORATED	15017	001	38
NJ	Middlesex	HERCULES INCORPORATED	15017	002	37
NJ	Warren	HOFFMAN LAROCHE INC	85010	034	45
NJ	Mercer	HOMASCTE COMPANY	60018	001	290
NJ	Mercer	HOMASCTE COMPANY	60018	002	312
NJ	Passaic	INTERNATIONAL VEILING CORPORAT	30098	001	22
NJ	Bergen	MALT PRODUCTS CORPORATION	00322	001	27
NJ	Atlantic	MARINA ASSOCIATES	70009	001	330
NJ	Atlantic	MARINA ASSOCIATES	70009	002	329
NJ	Atlantic	MARINA ASSOCIATES	70009	003	990
NJ	Union	MERCK & CO., INC	40009	001	66
NJ	Union	MERCK & CO., INC	40009	002	61
NJ	Union	MERCK & CO., INC	40009	003	56

Environmental Protection Agency

Pt. 97, App. B

State	County	Plant	Plant ID	Point ID	NO _x allocation for non-EGUs
NJ	Union	MERCK & CO., INC	40009	004	75
NJ	Union	MERCK & CO., INC	40009	005	89
NJ	Union	MERCK & CO., INC	40009	006	103
NJ	Gloucester	MOBIL OIL CORPORATION	55006	001	54
NJ	Gloucester	MOBIL OIL CORPORATION	55006	002	54
NJ	Gloucester	MOBIL OIL CORPORATION	55006	003	54
NJ	Gloucester	MOBIL OIL CORPORATION	55006	004	49
NJ	Gloucester	MOBIL OIL CORPORATION	55006	005	16
NJ	Gloucester	MOBIL OIL CORPORATION	55006	006	105
NJ	Gloucester	MOBIL OIL CORPORATION	55006	027	0
NJ	Gloucester	MOBIL OIL CORPORATION	55006	270	14
NJ	Monmouth	NESTLE CO., INC., THE	20004	006	13
NJ	Monmouth	NESTLE CO., INC., THE	20004	007	13
NJ	Middlesex	NEW JERSEY STEEL CORPORATION	15076	001	18
NJ	Gloucester	PETROLEUM RECYCLING, INC	55180	020	169
NJ	Atlantic	SCOTT PAPER COMPANY	70011	002	89
NJ	Atlantic	SCOTT PAPER COMPANY	70011	003	75
NJ	Atlantic	SCOTT PAPER COMPANY	70011	004	99
NJ	Mercer	STONY BROOK REGIONAL SEWERAGE ..	60248	001	55
NJ	Mercer	STONY BROOK REGIONAL SEWERAGE ..	60248	002	55
NY	Kings	HUDSON AVENUE	2496	B71	19
NY	Kings	HUDSON AVENUE	2496	B72	19
NY	Kings	HUDSON AVENUE	2496	B81	19
NY	Kings	HUDSON AVENUE	2496	B82	19
NY	Queens	RAVENSWOOD-A-HOUSE	CE03	B01	15
NY	Queens	RAVENSWOOD-A-HOUSE	CE03	B02	15
NY	Queens	RAVENSWOOD-A-HOUSE	CE03	B03	21
NY	Queens	RAVENSWOOD-A-HOUSE	CE03	B04	21
OH	Butler	AK STEEL (FORMERLY ARMCO STEEL CO.)	1409010006	P009	66
OH	Butler	AK STEEL (FORMERLY ARMCO STEEL CO.)	1409010006	P010	66
OH	Butler	AK STEEL (FORMERLY ARMCO STEEL CO.)	1409010006	P011	66
OH	Butler	AK STEEL (FORMERLY ARMCO STEEL CO.)	1409010006	P012	66
OH	Stark	ASHLAND PETROLEUM COMPANY	1576000301	B015	18
OH	Lucas	BP OIL COMPANY, TOLEDO REFINERY ..	0448020007	B004	39
OH	Lucas	BP OIL COMPANY, TOLEDO REFINERY ..	0448020007	B020	102
OH	Montgomery	CARGILL INCORPORATED	0857041124	B004	133
OH	Montgomery	CARGILL INCORPORATED	0857041124	B006	1
OH	Butler	CHAMPION INTERNATIONAL CORP	1409040212	B010	267
OH	Summit	GOODYEAR TIRE & RUBBER COMPANY	1677010193	B001	101
OH	Summit	GOODYEAR TIRE & RUBBER COMPANY	1677010193	B002	108
OH	Hamilton	HENKEL CORP.—EMERY GROUP	1431070035	B027	209
OH	Cuyahoga	LTV STEEL COMPANY, INC	1318001613	B001	139
OH	Cuyahoga	LTV STEEL COMPANY, INC	1318001613	B002	150
OH	Cuyahoga	LTV STEEL COMPANY, INC	1318001613	B003	159
OH	Cuyahoga	LTV STEEL COMPANY, INC	1318001613	B004	158
OH	Cuyahoga	LTV STEEL COMPANY, INC	1318001613	B007	155
OH	Cuyahoga	LTV STEEL COMPANY, INC	1318001613	B905	14
OH	Ross	MEAD CORPORATION	0671010028	B001	185
OH	Ross	MEAD CORPORATION	0671010028	B002	208
OH	Ross	MEAD CORPORATION	0671010028	B003	251
OH	Scioto	NEW BOSTON COKE CORP	0773010004	B008	20
OH	Scioto	NEW BOSTON COKE CORP	0773010004	B009	15
OH	Hamilton	PROCTER & GAMBLE CO	1431390903	B021	72
OH	Hamilton	PROCTER & GAMBLE CO	1431390903	B022	296
OH	Lorain	REPUBLIC ENGINEERED STEELS, INC. (FORMERLY USS/KOBE STEEL—LO-RAIN WORKS).	0247080229	B013	159
OH	Lawrence	SOUTH POINT ETHANOL	0744000009	B003	107
OH	Lawrence	SOUTH POINT ETHANOL	0744000009	B004	107
OH	Lawrence	SOUTH POINT ETHANOL	0744000009	B007	107
OH	Lucas	SUN REFINING & MARKETING CO, TOLEDO REF.	0448010246	B044	47
OH	Lucas	SUN REFINING & MARKETING CO, TOLEDO REF.	0448010246	B046	34
OH	Lucas	SUN REFINING & MARKETING CO, TOLEDO REF.	0448010246	B047	18
OH	Trumbull	W C I STEEL, INC	0278000463	B001	113
OH	Trumbull	W C I STEEL, INC	0278000463	B004	142

State	County	Plant	Plant ID	Point ID	NO _x allocation for non-EGUs
PA	Northampton	BETHLEHEM STEEL CORP	0048	041	100
PA	Northampton	BETHLEHEM STEEL CORP	0048	042	66
PA	Northampton	BETHLEHEM STEEL CORP	0048	067	165
PA	Armstrong	BMG ASPHALT CO	0004	101	0
PA	Erie	GENERAL ELECTRIC	0009	032	16
PA	York	GLATFELTER, P. H. CO	0016	031	0
PA	York	GLATFELTER, P. H. CO	0016	034	137
PA	York	GLATFELTER, P. H. CO	0016	035	112
PA	York	GLATFELTER, P. H. CO	0016	036	211
PA	Clinton	INTERNATIONAL PAPER: LOCKHAVEN	0008	033	101
PA	Clinton	INTERNATIONAL PAPER: LOCKHAVEN	0008	034	90
PA	Delaware	KIMBERLY CLARK (FORMERLY SCOTT PAPER CO.).	0016	034	1
PA	Delaware	KIMBERLY CLARK (FORMERLY SCOTT PAPER CO.).	0016	035	345
PA	Allegheny	LTV STEEL COMPANY—PITTSBURGH WORKS.	0022	015	25
PA	Allegheny	LTV STEEL COMPANY—PITTSBURGH WORKS.	0022	017	15
PA	Allegheny	LTV STEEL COMPANY—PITTSBURGH WORKS.	0022	019	29
PA	Allegheny	LTV STEEL COMPANY—PITTSBURGH WORKS.	0022	021	55
PA	Montgomery	MERCK SHARP & DOHME	0028	039	126
PA	Westmoreland	MONESSEN INC	0007	031	0
PA	Bucks	PECO	0055	043	15
PA	Bucks	PECO	0055	045	32
PA	Bucks	PECO	0055	044	77
PA	Wyoming	PROCTER & GAMBLE CO	0009	035	187
PA	Allegheny	SHENANGO IRON & COKE WORKS	0050	006	18
PA	Allegheny	SHENANGO IRON & COKE WORKS	0050	009	15
PA	Delaware	SUN REFINING & MARKETING CO	0025	089	102
PA	Delaware	SUN REFINING & MARKETING CO	0025	090	163
PA	Philadelphia	SUN REFINING AND MARKETING 1 O	1501	020	49
PA	Philadelphia	SUN REFINING AND MARKETING 1 O	1501	021	83
PA	Philadelphia	SUN REFINING AND MARKETING 1 O	1501	022	105
PA	Philadelphia	SUN REFINING AND MARKETING 1 O	1501	023	127
PA	Philadelphia	SUNOCO (FORMERLY ALLIED CHEMICAL CORP).	1551	052	86
PA	Perry	TEXAS EASTERN GAS PIPELINE COMPANY.	0001	031	0
PA	Berks	TEXAS EASTERN GAS PIPELINE COMPANY.	0087	031	98
PA	Delaware	TOSCO REFINING (FORMERLY BP OIL, INC.).	0030	032	71
PA	Delaware	TOSCO REFINING (FORMERLY BP OIL, INC.).	0030	033	80
PA	Philadelphia	U.S. NAVAL BASE	9702	016	0
PA	Philadelphia	U.S. NAVAL BASE	9702	017	1
PA	Philadelphia	U.S. NAVAL BASE	9702	098	0
PA	Philadelphia	U.S. NAVAL BASE	9702	099	0
PA	Elk	WILLAMETTE INDUSTRIES (FORMERLY PENNTECH PAPERS, INC).	0005	040	90
PA	Elk	WILLAMETTE INDUSTRIES (FORMERLY PENNTECH PAPERS, INC).	0005	041	89
PA	Beaver	ZINC CORPORATION OF AMERICA	0032	034	176
PA	Beaver	ZINC CORPORATION OF AMERICA	0032	035	180
VA	Hopewell	ALLIED-SIGNAL INC	0026	002	499
VA	York	AMOCO OIL CO	0004	001	25
VA	Giles	CELANESE ACETATE LLC (FORMERLY HOECHST CELANESE CORP).	0004	007	148
VA	Giles	CELANESE ACETATE LLC (FORMERLY HOECHST CELANESE CORP).	0004	014	56
VA	Pittsylvania	DAN RIVER INC. (SCHOOLFIELD DIV)	0002	003	49
VA	Bedford	GEORGIA-PACIFIC—BIG ISLAND MILL	0003	002	86
VA	Isle Of Wight	INTERNATIONAL PAPER—FRANKLIN (FORMERLY UNION CAMP CORP/FINE PAPER DIV).	0006	003	272
VA	Hopewell	JAMES RIVER COGENERATION (COGE	0055	001	511
VA	Hopewell	JAMES RIVER COGENERATION (COGE	0055	002	512
VA	King William	ST. LAURENT PAPER PRODUCTS CORP.	0001	003	253
VA	Alleghany	WESTVACO CORP	0003	001	253

Environmental Protection Agency

Pt. 97, App. D

State	County	Plant	Plant ID	Point ID	NO _x allocation for non-EGUs
VA	Alleghany	WESTVACO CORP	0003	002	130
VA	Alleghany	WESTVACO CORP	0003	003	195
VA	Alleghany	WESTVACO CORP	0003	004	373
VA	Alleghany	WESTVACO CORP	0003	005	170
VA	Alleghany	WESTVACO CORP	0003	011	105
WV	Kanawha	AVENTIS CROPSCIENCE	00007	010	113
WV	Kanawha	AVENTIS CROPSCIENCE	00007	011	102
WV	Kanawha	AVENTIS CROPSCIENCE	00007	012	105
WV	Kanawha	DUPONT—BELLE	00001	612	54
WV	Fayette	ELKEM METALS COMPANY L.P.—ALLOY P PLANT.	00001	006	116
WV	Marshall	PPG INDUSTRIES, INC	00002	001	195
WV	Marshall	PPG INDUSTRIES, INC	00002	003	419
WV	Kanawha	RHONE-POLUENC	00007	070	8
WV	Kanawha	RHONE-POLUENC	00007	071	73
WV	Kanawha	RHONE-POLUENC	00007	080	7
WV	Kanawha	RHONE-POLUENC	00007	081	66
WV	Kanawha	RHONE-POLUENC	00007	090	8
WV	Kanawha	RHONE-POLUENC	00007	091	68
WV	Kanawha	UNION CARBIDE—SOUTH CHARLESTON PLANT.	00003	0B6	66
WV	Kanawha	UNION CARBIDE—SOUTH CHARLESTON PLANT.	0003	0B6	92
WV	Kanawha	UNION CARBIDE—SOUTH CHARLESTON PLANT.	0003	0B7	45
WV	Hancock	WEIRTON STEEL CORPORATION	00001	030	31
WV	Hancock	WEIRTON STEEL CORPORATION	00001	088	30
WV	Hancock	WEIRTON STEEL CORPORATION	00001	089	2
WV	Hancock	WEIRTON STEEL CORPORATION	00001	090	110
WV	Hancock	WEIRTON STEEL CORPORATION	00001	091	253
WV	Hancock	WEIRTON STEEL CORPORATION	00001	092	208
WV	Hancock	WEIRTON STEEL CORPORATION	00001	093	200

[65 FR 2727, Jan. 18, 2000, as amended at 66 FR 48576, Sept. 21, 2001]

APPENDIX C TO PART 97—FINAL SECTION 126 RULE: TRADING BUDGET

ST	F126—EGU	F126—NEGU	Total
DC	207	26	233
DE	4,306	232	4,538
IN	7,088	82	7,170
KY	19,654	53	19,707
MD	14,519	1,013	15,532
MI	25,689	2,166	27,855
NC	31,212	2,329	33,541
NJ	9,716	4,838	14,554
NY	16,081	156	16,237
OH	45,432	4,103	49,535
PA	47,224	3,619	50,843
VA	17,091	4,104	21,195
WV	26,859	2,184	29,043
Total	265,078	24,905	289,983

APPENDIX D TO PART 97—FINAL SECTION 126 RULE: STATE COMPLIANCE SUPPLEMENT POOLS FOR THE SECTION 126 FINAL RULE (TONS)

State	Compliance supplement pool
Delaware	168
District of Columbia	0
Indiana	2,454
Kentucky	7,314
Maryland	3,882

State	Compliance supplement pool
Michigan	9,398
New Jersey	1,550
New York	1,379
North Carolina	10,737
Ohio	22,301
Pennsylvania	15,763
Virginia	5,504
West Virginia	16,709
Total	97,159

PARTS 98-99 [RESERVED]