

For process uses by commercial or industrial host(s), describe each process (or group of similar processes using the same quality of steam) and provide the average annual hourly thermal energy made available to the process, less process return. For a complex system, where the primary steam header at the host-side is divided into various sub-uses, each having different pressure and temperature characteristics, describe the processes associated with each sub-use and provide the average annual hourly thermal energy delivered to each sub-use, less process return from such sub-use. Provide a diagram showing the main steam header and the sub-uses with other relevant information such as the average header pressure (psia), the temperature (deg.F), the enthalpy (Btu/lb.), and the flow (lb./hr.), both in and out of each sub-use. For space and water heating, describe the type of heating involved (e.g., office space heating, domestic water heating) and provide the average annual hourly thermal energy delivered and used for such purpose. For space cooling, describe the type of cooling involved (e.g., office space cooling) and provide the average annual hourly thermal energy used by the chiller.

FOR BOTTOMING-CYCLE FACILITIES

14. Provide a description of the commercial or industrial process or other thermal application to which the energy input to the system is first applied and from which the reject heat is then used for electric power production.

[Order 575, 60 FR 4855, Jan. 25, 1995]

PART 141—STATEMENTS AND REPORTS (SCHEDULES)

Sec.

- 141.1 FERC Form No. 1, Annual report of Major electric utilities, licensees and others.
- 141.2 FERC Form No. 1-F, Annual report for Nonmajor public utilities and licensees.
- 141.14 Form No. 80, Licensed Hydropower Development Recreation Report.
- 141.15 Annual Conveyance Report.
- 141.51 FERC Form No. 714, Annual Electric Control and Planning Area Report.
- 141.61 FERC Form No. 423, Monthly Report of Cost and Quality of Fuels for Electric Plants.
- 141.100 Original cost statement of utility property.
- 141.300 FERC Form No. 715, Annual Transmission Planning and Evaluation Report.
- 141.400 FERC Form No. 3-Q, Quarterly financial report of electric utilities, licensees, and natural gas companies.
- 141.500 Cash management programs.

AUTHORITY: 15 U.S.C. 79; 16 U.S.C. 791a-828c, 2601-2645; 31 U.S.C. 9701; 42 U.S.C. 7101-7352.

§ 141.1 FERC Form No. 1, Annual report of Major electric utilities, licensees and others.

(a) *Prescription.* The Form of Annual Report for Major electric utilities, licensees and others, designated herein as FERC Form No. 1, is prescribed for the reporting year 1981 and each year thereafter.

(b) *Filing requirements.* (1) *Who must file—(i) Generally.* Each Major electric utility (as defined in part 101 of Subchapter C of this chapter) and other entity, *i.e.* each corporation, person or licensee as defined in section 3 of the Federal Power Act (16 U.S.C. 792 *et seq.*), including any agency, authority or other legal entity or instrumentality engaged in generation, transmission, distribution, or sale of electric energy, however produced, throughout the United States and its possessions, having sales or transmission service equal to Major as defined above, whether or not the jurisdiction of the Commission is otherwise involved, shall prepare and file electronically with the Commission the FERC Form 1 pursuant to the General Instructions set out in that form.

(ii) *Exceptions.* This report form is not prescribed for any agency, authority or instrumentality of the United States, nor is it prescribed for municipalities as defined in section 3 of the Federal Power Act; (*i.e.*, a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the laws thereof to carry on the business of developing, transmitting, utilizing, or distributing power).

(2) *When to file and what to file.* (i) The annual report for the year ending December 31, 2004, must be filed on April 25, 2005.

(ii) The annual report for each year thereafter must be filed on April 18.

(iii) This report must be filed with the Federal Energy Regulatory Commission as prescribed in §385.2011 of this chapter and as indicated in the General Instructions set out in this form, and must be properly completed and verified. Filing on electronic media

§ 141.2

pursuant to §385.2011 of this chapter is required.

[Order 200, 47 FR 1280, Jan. 12, 1982, as amended by Order 390, 49 FR 32515, Aug. 14, 1984; Order 574, 60 FR 1718, Jan. 5, 1995; Order 626, 67 FR 36096, May 23, 2002; 69 FR 9043, Feb. 26, 2004]

§ 141.2 FERC Form No. 1-F, Annual report for Nonmajor public utilities and licensees.

(a) *Prescription.* The form of Annual Report for Nonmajor Public Utilities and Licensees, designated herein as FERC Form No. 1-F, is prescribed for the year 1980 and each year thereafter.

(b) *Filing requirements—(1) Who must file—(i) Generally.* Each public utility and licensee as defined by the Federal Power Act, which is considered Nonmajor as defined in Part 101 of this chapter, shall prepare and file with the Commission an original and conformed copies of FERC Form No. 1-F pursuant to the General Instructions set out in that form.

(ii) *Exceptions.* FERC Form No. 1-F is not prescribed for any municipality as defined in Section 3 of the Federal Power Act, i.e., a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the laws thereof to carry on the business of developing, transmitting, utilizing, or distributing power.

(2) *When to file.* (i) The annual report for the year ending December 31, 2004, must be filed on April 25, 2005.

(ii) The annual report for each year thereafter must be filed on April 18.

[Order 101, 45 FR 60899, Sept. 15, 1980, as amended by Order 390, 49 FR 32515, Aug. 14, 1984; 50 FR 5744, Feb. 12, 1985; 69 FR 9043, Feb. 26, 2004]

§ 141.14 Form No. 80, Licensed Hydropower Development Recreation Report.

The form of the report, Licensed Hydropower Development Recreation Report, designated as FERC Form No. 80, for use by licensees in reporting information with respect to existing and potential recreational use at developments within projects under major and minor license, is approved and pre-

18 CFR Ch. I (4-1-04 Edition)

scribed for use as provided in §8.11 of this chapter.

[46 FR 50059, Oct. 9, 1981]

§ 141.15 Annual Conveyance Report.

If a licensee of a hydropower project is required by its license to file with the Commission an annual report of conveyances of easements or rights-of-way across, or leases of, project lands, the report must be filed only if such a conveyance or lease of project lands has occurred in the previous year.

[Order 540, 57 FR 21738, May 22, 1992]

§ 141.51 FERC Form No. 714, Annual Electric Control and Planning Area Report.

(a) *Who must file.* (1) Any electric utility, as defined by section 3(4) of the Public Utility Regulatory Policies Act, 16 U.S.C. 2602, operating a control area, and any group of electric utilities, which by way of contractual arrangements operates as a single control area, must complete and file the applicable schedules in FERC Form No. 714 with the Federal Energy Regulatory Commission.

(2) Any electric utility, or group of electric utilities that constitutes a planning area and that has a peak load greater than 200 megawatts (MW) based on net energy for load for the reporting year, must complete applicable schedules in FERC Form No. 714.

(b) *When to file.* FERC Form No. 714 must be filed on or before each June 1 for the preceding calendar year.

(c) *What to file.* An original and three conformed copies of FERC Form No. 714 “Annual Electric Control and Planning Area Report,” must be filed with the Federal Energy Regulatory Commission, in accordance with the instructions in that form and in this section.

[58 FR 52436, Oct. 8, 1993]

EFFECTIVE DATE NOTE: At 58 FR 52436, Oct. 8, 1993, §141.51 was revised. The revised text contains information collection provisions which will not become effective until approved by the Office of Management and Budget.