

STATEMENT G

Statement G giving a comparative balance sheet showing the accounts and amounts appearing in the books before the adjusting entries have been made and after such entries shall have been made.

STATEMENT H

Statement H giving a suggested plan for depreciating, amortizing, or otherwise disposing in whole or in part of the amounts includible in account 114, Electric Plant Acquisition Adjustments, and account 116, Other Electric Plant Adjustments.

STATEMENT I

Statement I giving the following statistical information relative to electric plant.

PRODUCTION PLANT

*Steam production.* Separately for each steam plant: Name of plant, date of construction, nameplate generating capacity (kw.) as originally constructed and as at present, also nameplate capacity and date of installation of each addition to generating capacity. The original cost, where available, by accounts 310 and 316, of each steam production plant.

*Hydraulic production.* Separately for each hydroplant: Name of plant, date of construction, capacity of reservoirs (acre-feet), nameplate generating capacity (kw.) as originally constructed and as at present, also nameplate capacity and date of installation of each addition to generating capacity. The original cost, where available, by accounts 330 and 336, of each hydraulic production plant.

*Internal combustion engine production.* For each internal combustion engine plant: Name of plant, date of construction, nameplate generating capacity (kw.) as originally constructed and as at present, also nameplate capacity and date of installation of each addition to generating capacity. The original cost, where available, by accounts 340 to 346, of each internal combustion engine production plant.

TRANSMISSION PLANT

*Overhead transmission lines.* For each overhead transmission line or for each group of transmission lines of the same voltage, same general type of construction, and same number of circuits per structure; the voltage, length in miles, type of construction, kind and size of conductor. The original cost, where available, by accounts 350, 352, 354, 355, 356, and 359, of each such line or group of lines.

*Underground transmission lines.* For each underground transmission line or for each group of transmission lines of the same voltage, same general type of construction and

same number of circuits per structure: The voltage length in miles and type of construction. The original cost, where available, by accounts 350, 352, 357, 358, and 359, of each such line or group of lines.

*Transmission substations.* For each substation: Function, capacity (kva), high and low voltages of transformers, description and capacity of special items of equipment.

DISTRIBUTION PLANT

*Overhead system.*<sup>1</sup> Number of pole and circuit miles, number of active meters or services connected (if available), description and number of each type of pole or tower.

*Underground system.*<sup>2</sup> Number of circuit miles, number of active meters or services connected (if available), description of type of construction and general statement of any special construction problem.

*Distribution substation.* General description of number, capacity (kva) and high and low voltages of transformers.

*Line transformers.* Number and capacity.

*Street lighting and signal systems.* Description and number of each type of street lighting standard, number and wattage of lamps, and description of signal system.

GENERAL PLANT

Description of principal structures and improvements.

Number and type of transportation vehicles and appurtenant equipment.

Description of store, shop, and laboratory equipment.

Description of communication equipment.

Description of miscellaneous equipment.

[38 FR 7214, Mar. 19, 1973. Redesignated by Order 541, 57 FR 21734, May 22, 1992]

**§ 141.300 FERC Form No. 715, Annual Transmission Planning and Evaluation Report.**

(a) *Who must file.* Any transmitting utility, as defined in §3(23) of the Federal Power Act, that operates integrated (that is, non-radial) transmission facilities at or above 100 kilovolts must complete FERC Form No. 715.

(b) *When to file.* FERC Form No. 715 must be filed on or before each April 1.

(c) *What to file.* FERC Form No. 715 must be filed with the Federal Energy

<sup>1</sup>If number of active meters or services is not available separately for overhead and underground systems, report totals.

<sup>2</sup>To be shown on the original when tendered for filing with the Commission of every paper as specified in §1.17(f) of this chapter.

Regulatory Commission in accordance with the instructions on that form.

(d) *Critical Energy Infrastructure Information.* (1) If the instructions in Form No. 715 require a utility to reveal Critical Energy Infrastructure Information (CEII), as defined in §388.113(c) of this chapter, to any person, the utility shall omit the CEII from the information made available and insert the following in its place:

(i) A statement that CEII is being withheld;

(ii) A brief description of the omitted information that does not reveal any CEII; and

(iii) This statement: "Procedures for obtaining access to Critical Energy Infrastructure Information (CEII) may be found at 18 CFR 388.113. Requests for access to CEII should be made to the Commission's CEII Coordinator."

(2) The utility completing Form No. 715, in determining whether information constitutes CEII, shall treat the information in a manner consistent with any filings that utility has made with the Commission and shall to the extent practicable adhere to any previous determinations by the Commission or the CEII Coordinator involving the same or like information.

(3) The procedures contained in §§388.112 and 388.113 of this chapter regarding designation of, and access to, CEII, shall apply in the event of a challenge to a CEII designation or a request for access to CEII. If it is determined that information is not CEII or that a requester should be granted access to CEII, the utility will be directed to make the information available to the requester.

(4) Nothing in this section shall be construed to prohibit any persons from voluntarily reaching arrangements or agreements calling for the disclosure of CEII.

[58 FR 52436, Oct. 8, 1993, as amended by Order 643, 68 FR 52095, Sept. 2, 2003]

EFFECTIVE DATE NOTE: At 58 FR 52436, Oct. 8, 1993, §141.300 was added. The new section contains information collection provisions which will not become effective until approved by the Office of Management and Budget.

**§141.400 FERC Form No. 3-Q, Quarterly financial report of electric utilities, licensees, and natural gas companies.**

(a) *Prescription.* The quarterly report of electric utilities, licensees, and natural gas companies, designated as FERC Form No. 3-Q, is prescribed for the reporting quarter ending March 31, 2004, and each quarter thereafter.

(b) *Filing requirements.* (1) *Who must file—(i) Generally.* Each electric utility (as defined in part 101 of subchapter C of this chapter) and other entity, *i.e.* each corporation, person, or licensee as defined in Section 3 of the Federal Power Act (16 U.S.C. 792 *et. seq.*), including any agency or instrumentality engaged in generation, transmission, distribution, or sale of electric energy, however produced, throughout the United States and its possessions, having sales or transmission service, whether or not the jurisdiction of the Commission is otherwise involved, must prepare and file with the Commission FERC Form No. 3-Q pursuant to the General Instructions set out in that form.

(ii) *Exceptions.* This report form is not prescribed for any agency, authority or instrumentality of the United States, nor is it prescribed for municipalities as defined in section 3 of the Federal Power Act; (*i.e.* a city, county, irrigation district, or other political subdivision or agency of a State competent under the laws thereof to carry on the business of developing, transmitting, utilizing, or distributing power).

(2) Each major public utility and licensee must file the quarterly financial report form as follows:

(i) The quarterly financial report for the period January 1 through March 31, 2004, must be filed on or before July 9, 2004.

(ii) The quarterly financial report for the period April 1 through June 30, 2004, must be filed on or before September 8, 2004.

(iii) The quarterly financial report for the period July 1 through September 30, 2004, must be filed on or before December 9, 2004.

(iv) Subsequent quarterly financial reports must be filed within 60 days from the end of the reporting quarter.