

§ 157.209

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(i) A statement referencing the date of issuance, docket number and title of the proceeding for any certificate issued by the Commission authorizing the facilities acquired; and

(ii) The amounts recorded in the accounts of the vendor (seller or lessor) that apply to the facilities acquired and the accumulated provisions for depreciation, depletion, and amortization.

(f) *Special conditions.* (1) For purposes of comparing the project cost of leased facilities with the per-project cost limitations in Table I of this section, the project cost of leased facilities shall be the annual lease charge multiplied by the number of years of the lease.

(2) In the interest of safety and reliability of service, facilities authorized by the certificate shall not be operated at pressures exceeding the maximum operating pressure set forth in the request. In the event that the certificate holder thereafter wishes to change the maximum operating pressure of supply or delivery lateral facilities constructed under section 7(c) of the Natural Gas Act or facilities constructed under this section, it shall file an appropriate request pursuant to the procedures set forth in §157.205(b). Such request shall include the reasons for the proposed change. Nothing contained herein authorizes the certificate holder to operate any facility at a pressure above the maximum prescribed by State law, if such law requires a lower pressure than authorized hereby.

(g) If the actual cost of the project exceeds the per-project cost authorized under a blanket certificate in Table I of this section, the certificate holder shall apply to the Director of the Office of Pipeline Regulation for a waiver of those project cost limits.

[Order 234, 47 FR 24266, June 4, 1982, as amended by Order 486, 52 FR 47910, Dec. 17, 1987; Order 493, 53 FR 15030, Apr. 27, 1988; 56 FR 7565, Feb. 25, 1991; 57 FR 4717, Feb. 10, 1992; 58 FR 6893, Feb. 3, 1993; 59 FR 5947, Feb. 9, 1994; 59 FR 6658, Feb. 3, 1995; 59 FR 7821, Feb. 9, 1995; 61 FR 8213, Mar. 4, 1996; 62 FR 5914, Feb. 10, 1997; 63 FR 6477, Feb. 9, 1998; 64 FR 8239, Feb. 19, 1999; Order 603, 64 FR 26608, May 14, 1999; Order 603-A, 64 FR 54536, Oct. 7, 1999; 65 FR 12115, Mar. 8, 2000; 66 FR 14486, Mar. 13, 2001; 67 FR 6168, Feb. 11, 2002; 68 FR 8711, Feb. 25, 2003; Order 633, 68 FR 31605, May 28, 2003; 69 FR 9206, Feb. 27, 2004]

§ 157.209 Temporary compression facilities.

(a) *Automatic authorization.* If the cost does not exceed the cost limitations set forth in column 1 of Table I, under §158.208(d) of this chapter, the certificate holder may install, operate and remove temporary facilities provided that the temporary compressor facilities shall not be used to increase the volume or service above that rendered by the involved existing permanent compressor unit(s).

(b) *Reporting requirements.* As part of the certificate holder's annual report of projects authorized under paragraph (a) of this section, the certificate holder must report the following in the manner prescribed in §§157.6(a) and 385.2011 of this chapter;

(1) A description of the temporary compression facility, including the size, type and number of compressor units;

(2) The location at which temporary compression was installed, operated and removed, including its location relative to existing facilities;

(3) A description of the permanent compression facility which was unavailable, and a statement explaining the reason for the temporary compression;

(4) The dates for which the temporary compression was installed, operated and removed; and

(5) If applicable, the information required in §157.208(e)(4).

[Order 603, 64 FR 26608, May 14, 1999]

§ 157.210 [Reserved]

§ 157.211 Delivery points.

(a) *Construction and operation—(1) Automatic authorization.* The certificate holder may acquire, construct, replace, modify, or operate any delivery point, excluding the construction of certain delivery points subject to the prior notice provisions in paragraph (a)(2) of this section if:

(i) The natural gas is being delivered to, or for the account of, a shipper for whom the certificate holder is, or will be, authorized to transport gas; and

(ii) The certificate holder's tariff does not prohibit the addition of new delivery points.