

## § 260.3

report must be retained by the respondent in its files.

(Natural Gas Act, as amended, 15 U.S.C. 717-717w; Natural Gas Policy Act of 1978, 15 U.S.C. 3301-3432; Federal Power Act, as amended, 16 U.S.C. 792-828c; Department of Energy Organization Act, 42 U.S.C. 7101-7352; E.O. 12009, 3 CFR part 142 (1978))

[Order 101, 45 FR 60900, Sept. 15, 1980, as amended by Order 390, 49 FR 32527, Aug. 14, 1984; Order 493, 53 FR 15031, Apr. 27, 1988; Order 581, 60 FR 53071, Oct. 11, 1995; Order 628, 68 FR 269, Jan. 3, 2003; 69 FR 9044, Feb. 26, 2004]

### § 260.3 FERC Form No. 11, Natural gas pipeline company quarterly statement of monthly data.

(a) This form, which is applicable to natural gas companies designated herein, is designed to obtain on a quarterly basis monthly information concerning selected revenues and associated quantities.

(b)(1) *Who must file.* Each natural gas company, as defined in the Natural Gas Act, whose gas transported or stored for a fee exceeded 50 million Dth in each of the three previous calendar years, must prepare and file with the Commission FERC Form No. 11. The form must be filed electronically. The format for the electronic filing can be obtained at the Federal Energy Regulatory Commission, Division of Information Services, Public Reference and Files Maintenance Branch, Washington, DC 20426.

(2) *When to file.* The reports must be filed quarterly on February 14 for data for the three months ending December 31, on May 15 for data for the three months ending March 31, on August 14 for data for the three months ending June 30, and on November 14 for data for the three months ending September 30. Each report must be signed by the person authorized to sign such report, but is not required to be filed under oath.

[Order 581, 60 FR 53071, Oct. 11, 1995]

### §§ 260.4-260.7 [Reserved]

### § 260.8 System flow diagrams: Format No. FERC 567.

(a) Each Major natural gas pipeline company, having a system delivery capacity in excess of 100,000 Mcf per day

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(measured at 14.73 p.s.i.a. and 60° F.), shall file with the Commission by June 1 of each year five (5) copies of a diagram or diagrams reflecting operating conditions on its main transmission system during the previous twelve months ended December 31. For purposes of system peak deliveries, the heating season overlapping the year's end shall be used. Facilities shall be those installed and in operation on December 31 of the reporting year. All volumes shall be reported on a uniform stated pressure and temperature base.

(b) The diagram or diagrams shall include the following items of information:

(1) Nominal diameter (inches) of each pipeline.

(2) Miles of pipeline (to nearest 0.1 mile) between points of intake, delivery, river crossings, storage fields, crossovers, compressor stations and connections with other pipeline companies.

(3) Direction of flow in the pipelines. If direction of flow can be reversed at compressor stations, so indicate.

(4) Maximum permissible operating pressure for each pipeline at discharge side of each compressor station or other critical point, determined by the Department of Transportation's safety standards.

(5) Total horsepower of compressor engines installed at each compressor station.

(6) Designed suction pressure for each compressor station, p.s.i.g.

(7) Designed discharge pressure for each station, p.s.i.g.

(8) Maximum volume, Mcf per day that can be compressed at each compressor station under conditions of suction and discharge set forth in paragraphs (b) (6) and (7) of this section. If direction of flow affects these factors provide the information for each direction of flow.

(9) The fuel requirement at each compressor station under conditions described in paragraph (b)(8) of this section.

(10) Pressure in the pipeline at points of emergency interconnection with other pipeline companies which can normally be expected to exist, and the

volume which could be delivered or received at such emergency interconnection points at such pressures. Give the name of the interconnecting company.

(11) For each storage field, connected to the system and operated by the respondent pipeline company, the maximum dependable daily and seasonal withdrawal volumes available under normal conditions of operation.

(12) Volumes delivered: (i) The average daily volumes delivered at each takeoff point, (ii) the volumes delivered at each takeoff point on the day of maximum coincidental delivery, and (iii) the maximum daily volumes (non-coincidental) delivered to each customer under rates subject to FERC jurisdiction.

(13) The average daily volume received at each intake point to the transmission pipeline system.

(14) The volume received into the transmission pipeline system at each intake point on the day of maximum coincidental delivery.

(15) The information required by paragraphs (b)(12), (13) and (14), of this section may be furnished in tabular form, or by reference to FERC Form No. 2, providing, that the information is suitably keyed to the diagram by appropriate identifying symbol or number.

[Order 303-A, 31 FR 7226, May 18, 1966, as amended by Order 345, 32 FR 7332, May 17, 1967; Order 430, 36 FR 7052, Apr. 14, 1971; Order 215, 47 FR 10203, Mar. 10, 1982; Order 390, 49 FR 32527, Aug. 14, 1984]

**§ 260.9 Report by natural gas pipeline companies on service interruptions occurring on the pipeline system.**

(a) Every natural gas pipeline company shall report to the Federal Energy Regulatory Commission (Commission) serious interruptions of service to any wholesale customer involving facilities operated under certificate authorization from the Commission. Such serious interruptions of service shall include interruptions of service to communities, major Government installations and large industrial plants outside of communities or any other interruptions which are significant in the judgment of the pipeline company. Interruptible service interrupted in accordance with the provisions of filed

tariffs, interruptions of service resulting from planned maintenance or construction and interruptions of service of less than 3-hours duration need not be reported.

(b) Natural gas pipeline companies must report such interruptions to service by any electronic means, including facsimile transmission or telegraph, to the Director, Division of Pipeline Certificates, Office of Energy Projects, Federal Energy Regulatory Commission, Washington, DC 20426 (FAX: (202) 208-2853), at the earliest feasible time following such interruption to service, and must state briefly:

- (1) The location of the interruption,
- (2) The time of the interruption,
- (3) The customers affected by the interruption, and
- (4) Emergency actions taken to maintain service.

(c) If so directed by the Commission or the Director, Division of Pipeline Certificates, the company must provide any supplemental information so as to provide a full report of the circumstances surrounding the occurrence.

(d) Natural gas pipeline companies shall furnish to the Commission within 20 days of each interruption to service involving failure of facilities on any part of the pipeline system operated under certificate authorization from the Commission a copy of such failure reports as required by the Department of Transportation reporting requirement under the Natural Gas Pipeline Safety Act of 1968.

(e) Copies of the telegraphic or facsimile report on interruption of service must be sent to the State commission in those States where service has been or might be affected.

[Order 401, 35 FR 7413, May 13, 1970, as amended by Order 508, 53 FR 45901, Nov. 15, 1988; Order 581, 60 FR 53071, Oct. 11, 1995; Order 621, 65 FR 80307, Dec. 21, 2000]

**§§ 260.11-260.15 [Reserved]**

**§ 260.200 Original cost statement of utility property.**

Any natural gas company becoming subject to the jurisdiction of the Commission shall file, insofar as applicable, the following statements properly