

## SUBCHAPTER H—PROCEDURES GOVERNING DETERMINATIONS FOR TAX CREDIT PURPOSES

### PART 270—DETERMINATION PROCEDURES

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SOURCE: Order 616, 65 FR 45865, July 26, 2000, unless otherwise noted.

#### Subpart A—General Definitions

##### § 270.101 General definitions.

(a) *NGPA definitions.* Terms defined in the Natural Gas Policy Act of 1978

(NGPA) will have the same meaning for purposes of this subchapter as they have under the NGPA, unless further defined in this subchapter.

(b) *Subchapter H definitions.* For purposes of this part:

(1) *NGPA* means the Natural Gas Policy Act of 1978.

(2) *Surface location* means the point on the Earth's surface from which drilling of a well is commenced except that in the case of a well drilled in permanent surface waters, "the Earth's surface" means the mean elevation of the surface of the water.

(3) *Jurisdictional agency* means the state or federal agency identified in § 270.401.

(4) *Tight formation gas* means natural gas that a jurisdictional agency has determined to be produced from a designated tight formation.

(5) *Designated tight formation* means the portion of a natural gas bearing formation that was:

(i) Designated as a tight formation by the Commission, pursuant to section 501 of the NGPA, or

(ii) Determined to be a tight formation pursuant to section 503 of the NGPA.

(6) *Occluded natural gas produced from coal seams* means naturally occurring natural gas released from entrapment from the fractures, pores and bedding planes of coal seams.

(7) *Natural gas produced from Devonian shale* means natural gas produced from fractures, micropores and bedding planes of shales deposited during the Paleozoic Devonian Period.

(8) *Shales deposited during the Paleozoic Devonian Period* can be defined as either:

(i) The gross Devonian age stratigraphic interval encountered by a well bore, at least 95 percent of which has a gamma ray index of 0.7 or greater; or

(ii) One continuous interval within the gross Devonian age stratigraphic interval, encountered by a well bore, as long as at least 95 percent of the selected Devonian shale interval has a gamma ray index of 0.7 or greater (but if the interval selected is more than 200

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feet thick, the bottom and top 100 foot portions must meet the five percent test independently).

(9) *Gamma ray index* means when measuring the Devonian age stratigraphic interval, the gamma ray index at any point is to be calculated by dividing the gamma ray log value at that point by the gamma log value at the shale base line established over the entire Devonian age interval penetrated by the well bore.

(10) *Mcf* means one thousand cubic feet of natural gas at 60 degrees Fahrenheit under a pressure equivalent to that of 30.00 inches of mercury at 32 degrees Fahrenheit, under standard gravitational force (980.665 centimeters per second squared).

(11) *Data well* means a well for which permeability and/or pre-stimulation production rate data are available for a pay section in the formation for which a tight formation designation is being sought.

### Subpart B—Determinations by Jurisdictional Agencies

#### § 270.201 Applicability.

(a) This part applies to determinations of jurisdictional agencies for tight formation gas, occluded natural gas produced from coal seams, and natural gas produced from Devonian shale that is produced through:

(1) A well the surface drilling of which began after December 31, 1979, but before January 1, 1993;

(2) A recompletion commenced after January 1, 1993, in a well the surface drilling of which began after December 31, 1979, but before January 1, 1993; or

(3) A recompletion commenced after December 31, 1979, but before January 1, 1993, where such gas could not have been produced from any completion location in existence in the well bore before January 1, 1980.

(b) This part also applies to determinations of jurisdictional agencies that designate a formation, or portion thereof, as a tight formation.

#### § 270.202 Definition of determination.

For purposes of this subpart, a determination has been made by a jurisdictional agency when such determination

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is administratively final before such agency.

#### § 270.203 Determinations by jurisdictional agencies.

A jurisdictional agency must make determinations to which this part applies in accordance with procedures applicable to it under the law of its jurisdiction for making such determinations or for making comparable determinations.

#### § 270.204 Notice to the Commission.

Within 15 days after making a determination under this part, the jurisdictional agency must give written notice of the determination to the Commission. The notice must include the following:

(a) A list of all participants in the proceeding as well as any persons who submitted or who sought an opportunity to submit written comments (whether or not such persons participated in the proceeding);

(b) A statement indicating whether the matter was opposed before the jurisdictional agency;

(c) A copy of the application together with a copy or description of all other materials upon which the jurisdictional agency relied in the course of making the determination, together with any information which may be inconsistent with the determination.

(d) An explanatory statement, including appropriate factual findings and references, which is sufficient to enable a person examining the notice to ascertain the basis for the determination without reference to information or data not contained in the notice.

### Subpart C—Requirements for Filings With Jurisdictional Agencies

#### § 270.301 General requirements.

(a) An application for determination may be filed with the jurisdictional agency and signed by any person the jurisdictional agency designates as eligible to make filings with respect to the well for which the application is made.

(b) The documents required by this subpart are the minimum required in